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NOTICE OF REGULAR MEETING

**ROGERS COUNTY BOARD OF COUNTY COMMISSIONERS
ROGERS COUNTY, OKLAHOMA**

PLACE: Rogers County Courthouse, 1st Floor - Commissioners Meeting Room
200 S. Lynn Riggs Blvd., Claremore, Oklahoma

DATE & TIME: Monday, January 26, 2026 at 9:00 am

AGENDA

**CONSIDERATION, DISCUSSION AND POSSIBLE ACTION TO BE TAKEN ON THE
FOLLOWING LISTED ITEMS ON THE AGENDA:**

CALL TO ORDER

ROLL CALL TO ESTABLISH QUORUM

PLEDGE OF ALLEGIANCE

INVOCATION: Julie Dermody

APPROVE/DISAPPROVE MINUTES: January 20, 2026 Regular Meeting

ANNOUNCEMENTS:

Pending inclement weather and the risk of closure on Monday, January 26, 2026 a special meeting has been scheduled for Tuesday, January 27, 2026 @ 1:15 pm

NEW BUSINESS:

UTILITY PERMITS:

1. District 2
Lightsource Communications - To Parallel County Highway or Local Road Old Hwy 20 approximately 0.04 miles E of SH-20 and further described as: 825 feet E of the NW Corner of Section 14, Township 21N, Range 15E, Rogers County. U26-4
2. District 2
ONG - To Cross County Highway or Local Road at 20784 Valley West Dr., Claremore, approximately 2.58 miles W & 1.98 miles N of Junction SH20 and SH66 and further described as: 1,214 feet N of the SW Corner of Section 11, Township 21N, Range 15E, Rogers County. U26-8
3. District 1
Cox Communications - To Cross County Highway or Local Road E. 445 Rd. approximately 0.14 miles NE of Old Hwy 88 and further described as: 2,584 feet N of the SE Corner of Section 24, Township 22N, Range 15E, Rogers County. U26-9
4. District 1
Cox Communications - To Cross County Highway or Local Road S. 4130 Rd. approximately 0.48 miles NE of Old Hwy 88 and further described as: 656 feet S of the NW Corner of Section 19, Township 22N, Range 16E, Rogers County. U26-10
5. District 2
ONG - To Cross County Highway or Local Road at 13664 N. 155th E. Ave., Collinsville, approximately 1.11-mile E & 2.09 miles N of Junction US 169 & SH 20 and further described as: 1,966 feet W of the SE Corner of Section 27- TS 22N- Range 14E. Rogers County. U26-12
6. District 3
ONG - To Cross County Highway or Local Road 8802 E. Hwy 20 approximately 2.2 miles SW of Intersection of Hwy 20 & Hwy 88 and further described as: 1,169 feet W of the NE Corner of Section 14- TS 21N- Range 15E. Rogers County. U26-13

BIDS:

REVIEW/LET

1. 2026-34 Request for Proposals for Third-Party Industrial Inspection Services

OPEN/AWARD

1. 2026-32 Graphics for Emergency Management Vehicles

TRANSFER OF FUNDS:

1. From General Fund Insurance Benefits Health Insurance (0001-1-2300-1222) into General Fund Longevity (0001-1-2300-1235) in the amount of \$171.52 for longevity payout for employees leaving the employment of Rogers County
2. From Visual Inspections Salaries (0001-1-1700-1110) into Visual Inspections Rentals & Leases (0001-1-1700-2040) in the amount of \$1,980.00 for inspection by JD Oasis LLC to visually inspect 66 commercial parcels located outside the 2026 visual inspection area

CLAIMS:

1. **Salaries:** January Payroll

BLANKET PURCHASE ORDERS:

1. Materials, Supplies, Parts, Groceries & Prescriptions

AGENDA ITEMS:

1. Discussion/possible action regarding the appointment of two directors as representatives to the Grand Gateway Board of Directors (DeLozier)
2. Discussion/possible action regarding amendment/clarification on the contract with JD Oasis for Visual Inspections (ADA Wagner)
3. Discussion/possible action regarding Cooperative Agreement with Ed Sanders to enter private property to remove brush and shape ditches for water drainage pursuant to OKLA. STAT. tit.69 § 643.1 (DeLozier)
4. Discussion/possible action regarding Cooperative Agreement with Myrtle Prather to enter private property to remove brush and shape ditches for water drainage pursuant to OKLA. STAT. tit.69 § 643.1 (DeLozier)
5. Discussion/possible action to approve Resolution No. 2026-129 regarding vacating the 10' drainage easements which abut each other on Lots 26 and 27 of Block 1 in The Bluffs at Stone Canyon. (Hendrix)
6. Acknowledge letter of retirement from Scott Marsh, Assessor (Clerk)
7. Discussion/possible action regarding service agreement with Emergency Power Systems, Inc for Rogers County Detention Center for both the IGSA (new) unit and the Magnum towable generators (Burrows)
8. Discussion/ possible action regarding approval of Interlocal Agreement between Rogers County and Town of Verdigris for a road rehabilitation project on S. 4120 Rd (Burrows)

PAYMENT OF PURCHASE ORDERS FROM ALL DEPARTMENTS: Resolution 2026-130

RECESS OR ADJOURNMENT:



BOARD OF COUNTY COMMISSIONERS
ROGERS COUNTY, OKLAHOMA

By: 
Jeanne M. Heldlage
Rogers County Clerk

Notice of said meeting was filed in the Office of the County Clerk on **Thursday, January 22, 2026 @ 4:00 pm** and posted in the display case near the front entrance to the courthouse and on the county website

ROGERS COUNTY BOARD OF COUNTY COMMISSIONERS

Monday, January 20, 2026 Regular Meeting

MINUTES

Chairman Burrows called the meeting to order; Roll call – DeLozier-present, Hendrix-present, Burrows-present – quorum established and noted that the agenda was properly posted on Thursday, January 15, 2026 at 4:00 pm

Steve Hendrix led the flag salute and Coy Jenkins offered a prayer

APPROVE/DISAPPROVE MINUTES: January 12, 2026 and January 14, 2026 Regular Meetings

DeLozier motioned to approve, second Hendrix; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried

ANNOUNCEMENTS: Jeanne Heidlage announced that Fair Board filing runs January 21 -30, 2026. Applications are available in the County Clerk's office

NEW BUSINESS: None

UTILITY PERMITS:

1. District 1

RWD #3 Rogers County - To Cross County Highway or Local Road S. 4240 Rd. approximately 0.45 miles N of E. 410 Rd. and further described as: 2,900 feet South of the NW corner of Section 36, Township 23N, Range 17 E., Rogers County. U26-3

DeLozier motioned to approve, second Hendrix; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried

2. District 3

ONG - To Cross County Highway or Local Road S. Beechwood Ln. approximately 0.86 miles W and 0.23 miles N of Junction of US 412 & SH 88 and further described as: 1,790 feet S & 1,824 feet W of the NE Corner of Section 31, Township 20N, Range 17E, Rogers County. U26-5

Burrows motioned to approve, second DeLozier; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried

3. District 3

ONG - To Cross County Highway or Local Road at 30453 S. 4180 Rd. approximately 2.5 miles W and 0.31 miles N of Junction of US 412 and SH 88 and further described as: 1,352 feet S of the NE Corner of Section 35- TS 20N- Range 16E. Rogers County. U26-6

Burrows motioned to approve, second DeLozier; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried

4. District 2

ONG - To Cross County Highway or Local Road N. 154th E. Ave. and Parallel E. 79th Pl. N. approximately 2.72 miles E & 3.36 miles N of Junction US 169 & SH 266 and further described as: 290 feet E of the NW Corner of Section 27, Township 21N, Range 14E, Rogers County. U26-7

Hendrix motioned to approve, second DeLozier; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried

TRANSFER OF FUNDS:

1. From General Fund Health Benefits (0001-1-2300-1222) into General Fund Health Savings (0001-1-2300-1252) in the amount of \$1,060.00 for additional HSA participation

DeLozier motioned to approve, second Hendrix; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried

2. From Hwy Sales Tax Maintenance and Operations (1313-6-8041-2005) into Hwy Sales Tax Capital Outlay (1313-6-8041-4110) for purchase of equipment

DeLozier motioned to approve transfer in the amount of \$80,000, second Hendrix; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried

BLANKET PURCHASE ORDERS:

1. Materials, Supplies, Parts, Groceries & Prescriptions

DeLozier motioned to approve 32 Blanket Purchase Orders totaling \$36,000, second Hendrix; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried

AGENDA ITEMS:

1. Monthly Report of Officers – Sheriff

DeLozier motioned to approve, second Hendrix; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried

2. 4th Quarter Fixed Asset Inventory 2025

All offices reporting. DeLozier motioned to approve, second Hendrix; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried

3. Annual Commissary Report – Sheriff

DeLozier motioned to approve, second Hendrix; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried

4. Discussion/possible action regarding Change Order agreements 1 & 2 between Rogers County and Cunningham Construction for the Emergency Management building project (Hendrix)

Hendrix motioned to approve, second DeLozier; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried

5. Discussion/possible action regarding new mileage reimbursement rate beginning January 1, 2026 (Burrows)

DeLozier motioned to approve new mileage rate of \$.725 effective January 1, 2026, second Hendrix; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried

6. Discussion/possible action to review, revise, and/or approve Sales Tax Increment Agreement between the Town of Inola and the Board of County Commissioners of Rogers County (Burrows)

Burrows motioned to approve, second DeLozier; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried

7. Discussion/possible action regarding the denial of FEMA-4791-DR-OK, Project Nos.: 765252 and 765277 and requesting arbitration in lieu of second appeal and authorizing Carl Statton to prepare all documents necessary for arbitration (DeLozier)

DeLozier motioned to approve, second Hendrix; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried

8. Discussion/possible action to enter executive session pursuant to Okla. Stat. tit. 25, § 307(C)(11) for the purpose of conferring on matters pertaining to economic development, including the transfer of property, financing, or creation of a proposal to entice a business to remain or locate within Rogers County, where the public disclosure of the matter discussed would interfere with the development of products or services and/or public disclosure would violate the confidentiality of the business: to wit conferring with Meggie Froman-Knight, Claremore Economic Development Authority, regarding matters pertaining to economic development within Rogers County (ADA Wagner)

DeLozier motioned to approve, second Hendrix; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried to enter Executive Session at 9:15 am

9. Discussion/possible action to enter executive session pursuant to Okla. Stat. tit. 25, § 307(C)(11) for the purpose of conferring on matters pertaining to economic development, including the transfer of property, financing, or creation of a proposal to entice a business to remain or locate within Rogers County, where the public disclosure of the matter discussed would interfere with the development of products or services and/or public disclosure would violate the confidentiality of the business: to wit conferring with Meggie Froman-Knight, Claremore Economic Development Authority, regarding matters pertaining to economic development within Rogers County

Duplicate item; no action

10. Discussion/possible action on matters discussed in executive session relating to economic development within Rogers County, including the transfer of property, financing, or creation of a proposal to entice a business to remain or locate within Rogers County

Hendrix motioned to end Executive Session, second DeLozier; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye – Motion carried to end Executive Session at 11:04 am. There will be no action on matters discussed in Executive Session

PAYMENT OF PURCHASE ORDERS FROM ALL DEPARTMENTS: Resolution 2026-128
DeLozier motioned to approve, second Hendrix; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye –
Motion carried

RECESS OR ADJOURNMENT:
DeLozier motioned to adjourn, second Hendrix; Roll call – DeLozier-aye, Hendrix-aye, Burrows-aye –
Motion carried to adjourn at 11:05 am

Approved by the ROGERS COUNTY BOARD OF COUNTY COMMISSIONERS at the _____
REGULAR MEETING

BOARD OF COUNTY COMMISSIONERS
ROGERS COUNTY, OKLAHOMA

Ron Burrows, Chairman

SEAL _____
Dan DeLozier, Commissioner

Steve Hendrix, Commissioner

Jeanne M. Heidlage, Rogers County Clerk

Audio available at:
<https://rogerscounty.org/coclerk/Minutes%20Archive/>

Rogers County Planning Commission
200 S. Lynn Riggs Blvd
Claremore, OK 74017

Inspection Line: (918) 923-4497

Office: (918)923-4874 Fax:(918)923-4465

Web Site: www.rogerscounty.org/planning



Utility / Pipeline Permit

Permit Number: **U26-000004**

Issued On:

Permit Type: **Parallel**

Commissioners District: District 2 (Old Hwy 20)

In pursuance of the filing of the required application and plans and specifications by:

Applicant: Lightsource Communications

PERMISSION IS HERBY GRANTED TO:

Location:

The installation will be made in the following manner:

Parallel

Size of the line:

Size of Casing

Wall Thickness:

Alloy/Material:

Contents:

Mfg. Test Pressure:

Working Pressure:

Max. Operating Pressure:

To Parallel County Highway or Local Road Old Hwy 20 approximately 0.04 miles E of SH-20 and further described as: 825 feet E of the NW Corner of Section 14, Township 21N, Range 15E, Rogers County.

Applicant is required to contact the Planning Commission office to schedule an inspection prior to installation of the utility to insure that the utility is being placed in the correct location. Applicant is required to schedule an inspection for all boring/trenching inspections to insure the correct depth is in place. Applicant is required to schedule a final inspection once work is complete to release all bonds. Applicant shall insure that all streets, driveways and or property entrances shall be restored to a useable condition by the end of the work day, every day prior to the completion of said work. One copy of the approved permit must be kept at the work site for inspection by the Planning Commission Director or his representatives. Applicant is to have an inspector or engineer present at all times during construction to insure that installation is made in accordance with plans and specifications approved by the County. No deviation from the approved plans and specifications will be made without the approval of the Planning Commission Director. Clearance above the traffic lanes at County highway or local roads at all pole line crossings should comply with applicable safety codes, and will not be less than 20 feet. Any deviation must be approved by the Planning Commission Director. The top of the conduit should be a minimum of 48 inches below sub-grade, but not less than 30 inches below the bottom of the ditches. The utility owner will be responsible for any damage resulting from deviation of the assigned corridor. All buried facilities should be placed at a minimum depth 30 inches, except for power, which should be placed at a minimum of 48 inches below the surface. Observation of all additional requirements indicated in the Utility / Pipeline Permit Application is required.



ROGERS COUNTY
OKLAHOMA

District #2

County Staff to Complete this Section

Permit Number: U26-4

Issued Date: _____

Fee Collected: 2762.50

UTILITY / PIPELINE PERMIT APPLICATION

The Board of County Commissioners has deemed it necessary and in the public interest to establish policies, requirements, and fees for obtaining permits for the construction of utility lines pertaining to all utility companies, both public and private; oil companies; gas companies; pipe line companies; telephone companies; contractors; developers; engineers or any person, firm or corporation not specifically excluded by law, desiring to construct, install or locate a pipeline, utility line, cable or other facility within the boundaries of a public roadway/street or easement. Prior to constructing any pipeline, utility line, cable line, etc., a permit shall be secured from the Rogers County Office of the Planning Commission.

The following items are required:

- An appropriate scale drawing showing the location of proposed utility installations.
- "As-built" drawings with top of pipe or cable elevations or ground to line clearances shown every one hundred feet (100')
- An erosion control plan
- Applicable fees (Not applicable to political subdivisions and agencies of the State, public trusts, municipal owned utilities, or rural water districts)
 - Administration Fee: \$100.00 (required for all applications)
 - Road Crossing: \$150.00 Each (underground bore or overhead installation)
 - Parallel Installation: \$0.30 per foot of occupied right-of-way
- Cash Bond in the Form of Cashier's Check (Not applicable to political subdivisions and agencies of the State, public trusts, municipal owned utilities, or rural water districts)
 - \$500.00 for Crossing Gravel Rd
 - \$1000.00 for Crossing Hard Surface Rd
 - \$500.00 for Parallel Install One Mile or Less
 - \$500.00 for Additional Parallel Install per Mile

Installation without first securing a permit, shall incur a fee of Two Thousand Five Hundred Dollars (\$2,500.00) and no future permit shall be issued until all costs, damages and other requirements of these rules and regulations have been met to the satisfaction of the Rogers County Board of County Commissioners.

ROGERS COUNTY
UTILITY PERMIT

PERMIT No. _____

This authority executed in the original and three copies this _____ day of _____, _____ by the Rogers County Planning Commission, acting for and on behalf of Rogers County, Hereinafter called the County, Witnessed:

That the County does by these presents, grant to:

Applicant: Lightsource Communications, LLC Attention: Dan Enright

Mailing Address: 16737 Anderson Dr.

MI _____ Zip Code: 48195 City: Southgate State: _____

Telephone: 284-761-4235 E-mail: denright@lightsourcecom.net

A permit to erect, construct and maintain a Fiber Optic cable along, upon or across the hereinafter said for the purpose of transporting, selling, and using Communications

and shown on the attached and further described as follows:

LOCATION:

To Parallel County Highway or Local Road Old Hwy 20 Approximately .04 miles
E _____ of SH-20
(N.E.S.W.) (Nearest County Highway or Local Road Junction)

and further described as: 825 feet East of the NW
(N.E.S.W.) (NE, NW, SE, SW)

Corner of Section 14 Township 21N Range 15E

County Rogers Size of line .75" Size of casing 2"

The installation will be made in the following manner:

Directional Bore

(Boring, pushing, overhead crossing, and other description)

All information requested on the form must be supplied. Drawings clearly illustrating work to be performed within the County maintained roadway right-of-way and all other utility facilities in the area of this permit should be provided with the permit application. A plan view will be sufficient, except where a crossing of this County maintained roadway is involved. Each roadway crossing must be represented by an actual profile and cross-section view, regardless of the type of facility being installed. The owner must self-certify that the facility is located in the corridor approved by the Planning Commission Director.

1. Work to be performed on County right-of-way must have the prior approval of the Planning Commission Director & Board of County Commissioners. The start date and completion date must be provided. Final inspection by the Rogers County Planning Commission will take place at the completion of the project to determine compliance with the approved permit. Under no circumstances will any work be done on County right-of-way until approval has been obtained. No work will be done on County right-of-way on Saturdays, Sundays, Holidays or after dark unless approved by the Planning Commission Director. The Planning Commission Director may require a pre-construction conference.
2. Public utilities or cable television systems shall completely repair or replace any damage, injury or other change to public roads or highways or rights-of-way of this state or any county or municipality which would inconvenience or endanger the public which are caused by the erection, placement, adjustment, construction or maintenance of any public utility or cable television system poles, wires, posts, conduits or other equipment. Okla. Stat. Ann. tit. 69, § 1401 (West)
3. One copy of the approved permit must be kept at the work site for inspection by the Planning Commission Director or his representatives. Applicant is to have an inspector or engineer present at all times during construction to insure that installation is made in accordance with plans and specifications approved by the County. No deviation from the approved plans and specifications will be made without the approval of the Planning Commission Director.

4. The applicant must agree to hold the County harmless for any damage or injury to persons or property caused by or resulting from the construction, maintenance, operation, or repair of his facilities on, under, or over the County right-of-way, and must further agree to reimburse the County for repair of any damage to County facilities caused by the construction, maintenance and/or operation of the facility.
5. No driveways, local roads, County roads, ditch liners, structures or surfaced areas will be cut unless approved by the Planning Commission Director and/or Board of County Commissioners.
6. All work on the County right-of-way is to be done in accordance with current ODOT "Standard Specification for Highway Construction". At the conclusion of such work, the right-of-way must be cleaned up and left in a presentable condition. Cleanup will include replacing any protective grass cover destroyed by trenching or the operation of any equipment, and correcting any other damage that may have been caused, as directed by the Planning Commission Director.
7. The applicant must furnish all flagmen, lights, barricades, and warning signs during the construction, maintenance, or repair of his facilities on the County's right-of-way, as required by County standards and "The Manual on Uniform Traffic Control Devices".
8. In some cases, the applicant must post a performance bond in an amount determined by the Planning Commission Director. Necessity for such bond will be determined by the Planning Commission Director and the bond will be held in his/her office until the right-of-way is in a presentable condition.
9. When notified to do so by the County, the applicant agrees to make all changes in the facilities on County right-of-way within the County's established time period at the applicant's own expense, unless otherwise provided by law or order of the County.
10. **Clearance above the traffic lanes at County highway or local roads at all pole line crossings should comply with applicable safety codes, and will not be less than 20 feet.** All poles, posts, stubs, fixtures, down guys, wires, and other appurtenances must be kept in good repair at all times. Facilities located on the highway right-of-way outside the control of access limits must be kept free of weeds and brush within five feet of the installation. Parallel overhead lines on all highway right-of-way should be limited to single pole construction. All crossing should be as nearly perpendicular as possible. Any deviation must be approved by the Planning Commission Director.
11. All encased crossings should have casing from right-of-way line to right-of-way line and be sealed at both ends with an approved conduit seal (standard neoprene, rubber and comparable seals will be approved) and vented outside the right-of-way lines, unless otherwise approved by the Planning Commission Director. **The top of the conduit should be a minimum of 48 inches below sub-grade, but not less than 30 inches below the bottom of the ditches.** The casing must be designed to sustain roadway loadings, contain and divert from the roadway the contents of the carrier pipe, and have a life expectancy equal to or greater than the carrier pipe. The vents should be sized to allow proper release of carrier pipe contents in case of failure. The minimum pipe size for vents is 2 inch nominal, and the vent must extend a minimum of 36 inches above natural ground level. The owner must install identification markers at each right-of-way line directly above the facility. The markers may be attached to vents or to a right-of-way fence, and should be placed over parallel underground facilities at each change in direction and not more than 1000 foot intervals. The markers may be in the owner's standard design, but must identify the owner stating address and telephone number, size of facility, and must be at least 130 sq. inches in area. They must also be erected at a location plainly visible from within the County right-of-way.

All underground electric cable crossings must be placed in a conduit and be a minimum of 48 inches below the ditch flow lines. Conduit placed beneath a roadway may be steel, HDPE, Heavy Duty PVC or fiberglass if it is designed to withstand highway loading and is properly protected. Encasement for underground power lines, or similar facilities, should comply with the above, except for the installation of vents, and seals, and the ability to contain and divert. Methods for boring the roadway shall be the same as for any other bored crossing. Encasement for underground telephone lines is not required.

Steel pipelines crossing the right-of-way may be installed without encasement if the installation is in accordance with ODOT's "Special Provisions for the Installation of Underground Pipelines..." This Special Provision stipulates in part that carrier pipe material within the right-of-way must be superior to the carrier pipe material outside the right-of-way by being of steel at least one grade better and of the same wall thickness, or a minimum of one wall thickness greater and of the same alloy. Pipe must be 48 inches below the flow line of drainage ditches and all other highway drainage facilities, and must be properly protected from corrosion.

Facilities such as water and sanitary sewer lines, crossing the highway right-of-way may be approved without encasement, if cast or ductile iron, HDPE or material of equal design is used, with the understanding that maintenance in the event of failure will be performed in accordance with the AASHTO publication, "A Policy on the Accommodation of Utilities on Freeway Rights-of-Way" and, more specifically, service will not be rendered from through traffic lanes or ramps. If a replacement facility becomes necessary, replacement will be made by boring or punching under the roadway or by inserting replacement pipe through the existing pipe, or any other approved method that will prevent disturbance of the highway. AC, PVC, or equivalent material lines will not be permitted without the use of a steel or equivalent material, conduit. In any case, all conduit shall be sufficient to withstand roadway loadings.

All underground crossings must be installed by boring or punching or other approved methods. The method and equipment for the installation must be approved by the Planning Commission Director. When boring beneath a roadway, water may be used provided the elevation is a minimum of 5 feet below the sub-grade. Sufficient water for lubricating the bit is acceptable; however, jetting or pressure flushing of the bore will not be permitted. The alignment of the bore is to be established by drilling a pilot hole before beginning the full size bore. When water is used, the annular space outside the conduit or carrier pipe is to have grout placed at a minimum of 10 PSI pressure, to insure against cavities beneath the roadbed. No digging or equipment will be permitted in center medians without special permission from the Planning Commission Director.

When pipe/conduit is placed, construction should be done by either jacking, dry boring, or tunneling. When boring in cohesion less materials, jacking, dry boring, or tunneling shall be done in conjunction with the advancement of a conduit/pipe. When boring in Bentonite Clay or equivalent material, drilling mud shall be required at the ends of the bore for a minimum distance of 1-foot. A natural clay or concrete plug will be acceptable for other bores.

Time to complete a bore shall be kept within the limits of open boring or advancing a conduit that can be properly reamed and cleaned out within one working day. Under no circumstance shall muck or water be left standing inside the bore at the end of a working day, or due to a break-down of equipment of more than eight hours.

If considered necessary, pressure grouting of the voids will be required when the diameter of any bore exceeds the outside diameter of the pipe by 2 inches or more. No trenching will be allowed inside the control of access limits unless approved by the County. In the interest of safety, no trenching shall be performed or equipment parked within 30 feet of the edge of the traffic lanes. In unusual cases where trenching is necessary, a special plan with specifications will be developed by the owner with assistance from the Planning Commission Director, setting out the method for controlling the traffic, placement of the facility and proper restoration of the roadway. These specifications must be approved by the Planning Commission Director.

11. Parallel facilities outside the control of access, but inside the right-of-way, must be installed in the assigned corridor, as approved by the Planning Commission Director. **The utility owner will be responsible for any damage resulting from deviation of the assigned corridor. All buried facilities should be placed at a minimum depth 30 inches, except for power, which should be placed at a minimum of 48 inches below the surface.** All nonferrous lines must have an electrically conductive wire, with test points, or other means of locating the pipe while it is underground. The

ditch must be backfilled to a density equal to the adjacent soil, and a proper vegetative cover established on the area disturbed. **All parallel underground electric cables must be placed a minimum of 48 inches below the surface and marked at each point of change in direction.**

12. The applicant must agree to refrain from disturbing trees, shrubbery, or any part of the landscape without approval of the Planning Commission Director. If it becomes necessary to disturb trees or shrubbery, the applicant's intentions must be plainly stated in the application that will include size and kind of trees and shrubs, and disposition during installation.
13. The Utility agrees to comply with all applicable laws and regulations necessary to meet the Oklahoma Department of Environmental Quality (ODE) requirements for pollution prevention including discharges from storm water runoff on this project. Further, the Applicant agrees as stipulated in the Ode's *General Permit* to secure a storm water permit with the ODE, when required. It is agreed that the project plans and specifications, required schedules for accomplishing the temporary and permanent erosion control work, the storm water pollution prevention plan and the appropriate location map contained in the plans constitute the storm water management plan for the project previously described in the document. The Applicant agrees to have daily operational control of those activities at the site necessary to ensure compliance with plan requirements and permit conditions. The Applicant agrees to file jointly the Notice of Intent (NOI), when required, for a general construction Oklahoma Pollutant Discharge Elimination System (OPDES) permit with ODEQ that authorizes discharges of storm water associated with construction activity from the project site identified in this document.
14. The applicant must be familiar with the AASHTO Policy referred to above, particularly that portion which prohibits the installation or future maintenance of a utility facility from through traffic lanes or ramps.
15. **The applicant must agree to hold the County harmless for any and all damage that the utility facilities might sustain while occupying County right-of-way.**
16. Blasting will not be permitted within the County right-of-way except in unusual cases and only with special approval from the Planning Commission Director.
17. The applicant agrees to notify all owners who have facilities in the area encompassed by this permit. OKIE ONECALL [(800) 522-6543] and the Commissioner for the District will be notified 5 working days prior to the beginning of any work.

This permit may be revoked for noncompliance or failure to begin work within a one-year period of date of approval.

PIPELINES

Size _____
 Alloy/Material: _____
 Wall Thickness: _____
 Contents: _____
 Mfg. Test Pressure: _____
 Working Pressure: _____
 Max. Operating Pressure: _____

ELECTRIC

Voltage _____
 Conductor Size: _____
 Type of Structure: _____
 Ruling Span _____

COMMUNICATIONS

Wires/Pairs/Strands 864
 Gauge .75"
 Cable Type Fiber Optic

Signed by: Daniel Enright 12/17/2025
 (President, Owner, or Authorized Agent - Signature) Date

Dan Enright

Print Name

Craig Burns - 972-439-2276

Local Contact Name and Phone Number

Missy Richardson 1/15/2026
 Planning Commission Director Date

ATTEST:

Chairman of the Board of County Commissioners Date

Member of the Board of County Commissioners Date

Member of the Board of County Commissioners Date

County Clerk

(SEAL)

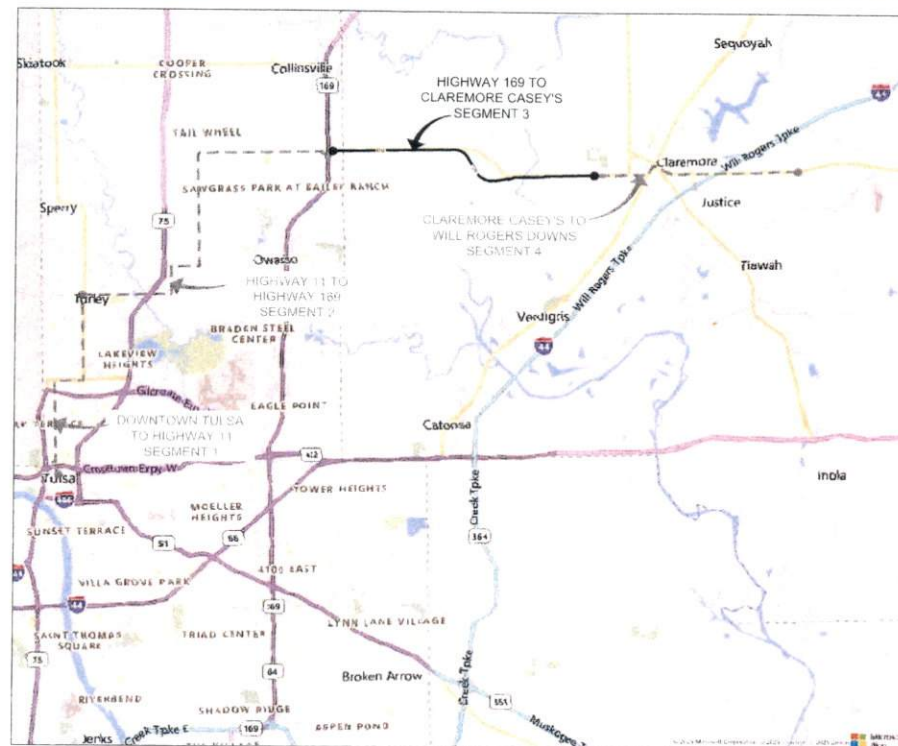


05/12/2023



**LIGHT
SOURCE**
COMMUNICATIONS

TULSA TO CLAREMORE SEGMENT 3 HIGHWAY 11 TO HIGHWAY 169 CLAREMORE, OK



LOCATION MAP

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TULSA TO CLAREMORE SEGMENT 3
ROGERS
COUNTY OKLAHOMA

COVER SHEET

DRAWN BY: SBA
DATE: 12/1/25
APPROVED BY:
DATE:
PROJECT NO:
SCALE: 1" = 40'

G001
SHEET 01 OF 08

RESERVED FOR GENERAL NOTES

GENERAL NOTES



QUANTITIES

UNIT DESCRIPTION	QUANTITY	UNIT
PLACE 30"x48"x36" HANDHOLE (FLUSH WITH GROUND)	44	EA
PLACE MARKER	44	EA
PLACE HDPE (1-2" HDPE E/W 1-864F CABLE, 1-2" HDPE VACANT & 1-7 WAY 18/14mm FUTUREPATH VACANT)	45,130	LF
PLACE 1-864F CABLE (INCLUDES 4400' OF SLACK COILS)	49,530	LF



TULSA TO CLAREMORE SEGMENT 3
ROGERS
COUNTY OKLAHOMA

QUANTITIES

DRAWN BY	S&A
DATE	12/17/25
APPROVED BY	
DATE	
PROJECT NO	
SCALE	1" = 40'

G003

SHEET 03 OF 08

LEGEND

	PROPOSED NETWORK MANHOLE		STREET LIGHT
	EXISTING NETWORK MANHOLE		EXISTING POWER POLE
	NETWORK SPLICE MANHOLE		DOWN GUY AND ANCHOR
	PROPOSED NETWORK HANDHOLE		TRAFFIC SIGNAL
	EXISTING NETWORK HANDHOLE		STORM SEWER MANHOLE
	EXISTING UTILITY HANDHOLE		SANITARY SEWER MANHOLE
	PEDESTAL		CATCH BASIN
	EXISTING VAULT		SIGN
	GAS METER		R/W MONUMENT
	GAS VALVE		UTILITY MARKER
	WATER VALVE		GAS MARKER
	METER		EXISTING FOC MARKER
	HYDRANT		TREE

	PROPOSED CABLE IN CONDUIT
	RIGHT-OF-WAY
	EDGE OF PAVEMENT
	BACK OF CURB
	CENTERLINE OF ROAD
	TELEPHONE
	GAS
	CABLE TELEVISION
	WATER
	RAILROAD
	STREAM
	TOP OF SLOPE
	TOE OF SLOPE

INSTALLATION DETAILS

TYPICAL DETAIL "A"

TRENCH & PLACE CONDUIT

This diagram shows a cross-section of a trench. The top surface is labeled 'EXISTING GRADE'. The trench is filled with 'COMPACT BACKFILLS IN 6" LAYERS WITH ROCK FREE MATERIAL'. A 'BURIED CABLE MARKER TAPE' is placed above the conduit. The conduit is labeled 'CONDUIT AS SPECIFIED & FIBER OPTIC CABLE'. The depth of the trench is indicated as '42" MIN. COVER' from the existing grade to the top of the conduit. The conduit is shown at the bottom of the trench, with a note '12" MIN. BELOW FINISHED GRADE' pointing to the top of the conduit.

TYPICAL DETAIL "B"

DIRECTIONAL BORE CROSS SECTION
FOR CONDUIT

This diagram shows a cross-section of a directional bore. The top surface is labeled 'EXISTING GRADE'. The bore is filled with 'CONDUIT AS SPECIFIED & FIBER OPTIC CABLE'. The depth of the bore is indicated as '42" MIN. COVER' from the existing grade to the top of the conduit. The conduit is shown at the bottom of the bore, with a note '12" MIN. BELOW FINISHED GRADE' pointing to the top of the conduit.

The logo for Light Source Communications features the company name in a bold, sans-serif font. Below the text is a stylized graphic of a globe with a rainbow-colored arc passing through it, suggesting a global or multi-colored network.

TULSA TO CLAREMORE SEGMENT 3
ROGERS
COUNTY OKLAHOMA
LEGEND & DETAILS

DRAWN BY: SBA
DATE: 12/17/25
APPROVED BY: SBA
PROJECT NO:
SCALE: 1" = 42'

G004

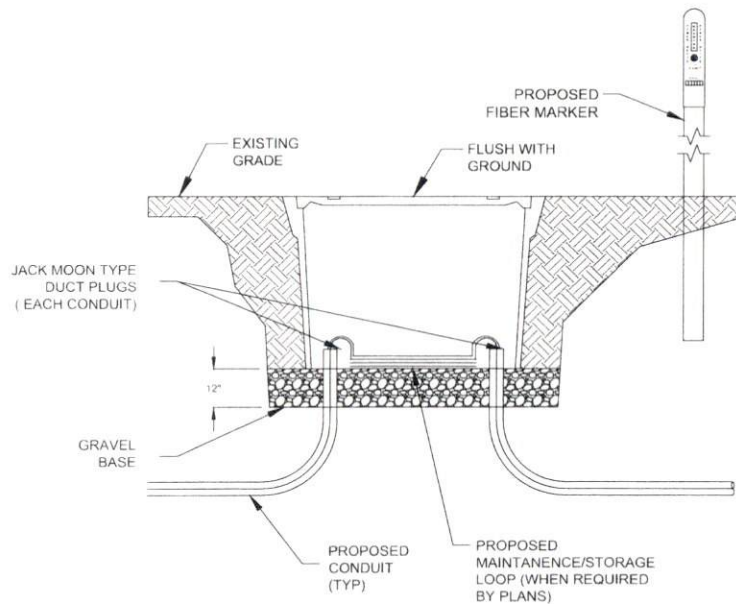
SHEET 04 OF 05

HANDHOLE DETAILS REFERENCE ONLY

TYPICAL DETAIL "C" TYP. HANDHOLE INSTALLATION

HANDHOLE SPECIFICATIONS

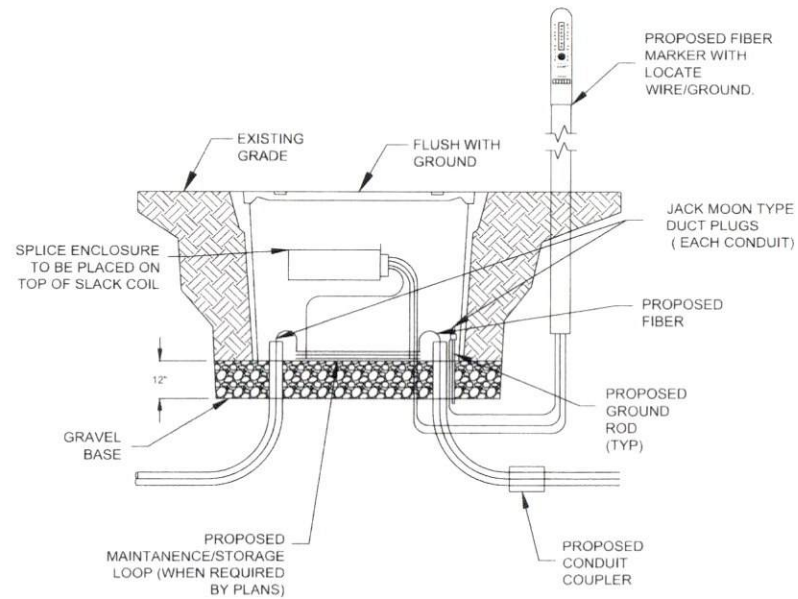
1. VAULT BODY AND COVER SHALL CONFORM TO THE REQUIREMENTS OF ANSI/SCTE 77 2010 AND GR902 SPECIFICATIONS.
2. VAULTS SHOULD BE OPEN BOTTOM CONFIGURATION.
3. H2O TRAFFIC RATED.



TYPICAL DETAIL "D" TYP. HANDHOLE INSTALLATION W/ SPLICE ENCLOSURE

HANDHOLE SPECIFICATIONS

1. VAULT BODY AND COVER SHALL CONFORM TO THE REQUIREMENTS OF ANSI/SCTE 77 2010 AND GR902 SPECIFICATIONS.
2. VAULTS SHOULD BE OPEN BOTTOM CONFIGURATION.
3. H2O TRAFFIC RATED.



TULSA TO CLAREMORE SEGMENT 3
ROGERS
COUNTY OKLAHOMA

DETAILS

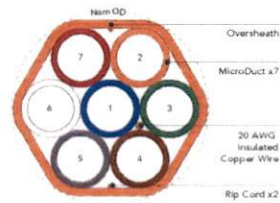
DRAWN BY: SBA
DATE: 12/17/25
APPROVED BY:
DATE:
PROJECT NO:
SCALE: 1" = 40'

G005

SHEET 06 OF 08

REFERENCE ONLY

FUTUREPATH 7-WAY TECHNICAL SPECIFICATIONS



MICRODUCT OD/ID (MM)	NOM OD (IN)	MICRODUCT MIN ID (MM)	MICRODUCT MIN ID (IN)	OVERSHEATH (IN)	WEIGHT (LB/FT)	BEND RADIUS SUPP* (IN)	BEND RADIUS UNSUPP* (IN)	SWPST (LBS)
5/3.5	0.67	3.4	0.13	0.040	0.075	7	13	409
7/4	0.93	3.7	0.15	0.050	0.174	14	23	941
8.5/6	1.13	5.9	0.23	0.060	0.207	16	26	1,112
10/8	1.29	8.1	0.32	0.050	0.204	13	26	1,080
12.7/10	1.64	9.8	0.39	0.070	0.360	16	33	1,926
14/10	1.77	9.8	0.39	0.050	0.465	18	35	2,474
16/12	2.03	11.6	0.46	0.070	0.579	20	40	3,079
16/13	2.03	12.8	0.50	0.070	0.471	20	41	2,530
18/14	2.27	13.6	0.54	0.070	0.656	31	52	3,522
22/16	2.74	15.4	0.61	0.070	1.047	38	63	5,588
22/18	2.74	18.0	0.71	0.070	0.816	38	63	4,259
27/20	2.97	20.7	0.81	0.050	1.126	49	81	6,013

* Unsupported Bend Radius guidelines should be followed during the installation process. The Supported Bend Radius are post installation measurements.

dura-line
An Orbia Connectivity Solution

+1 800 847 7661
WWW.DURALINE.COM

TL9666 2021

DLFP-6-25 UG



**LIGHT
SOURCE**
COMMUNICATIONS

TULSA TO CLAREMORE SEGMENT 3
ROGERS
COUNTY OKLAHOMA

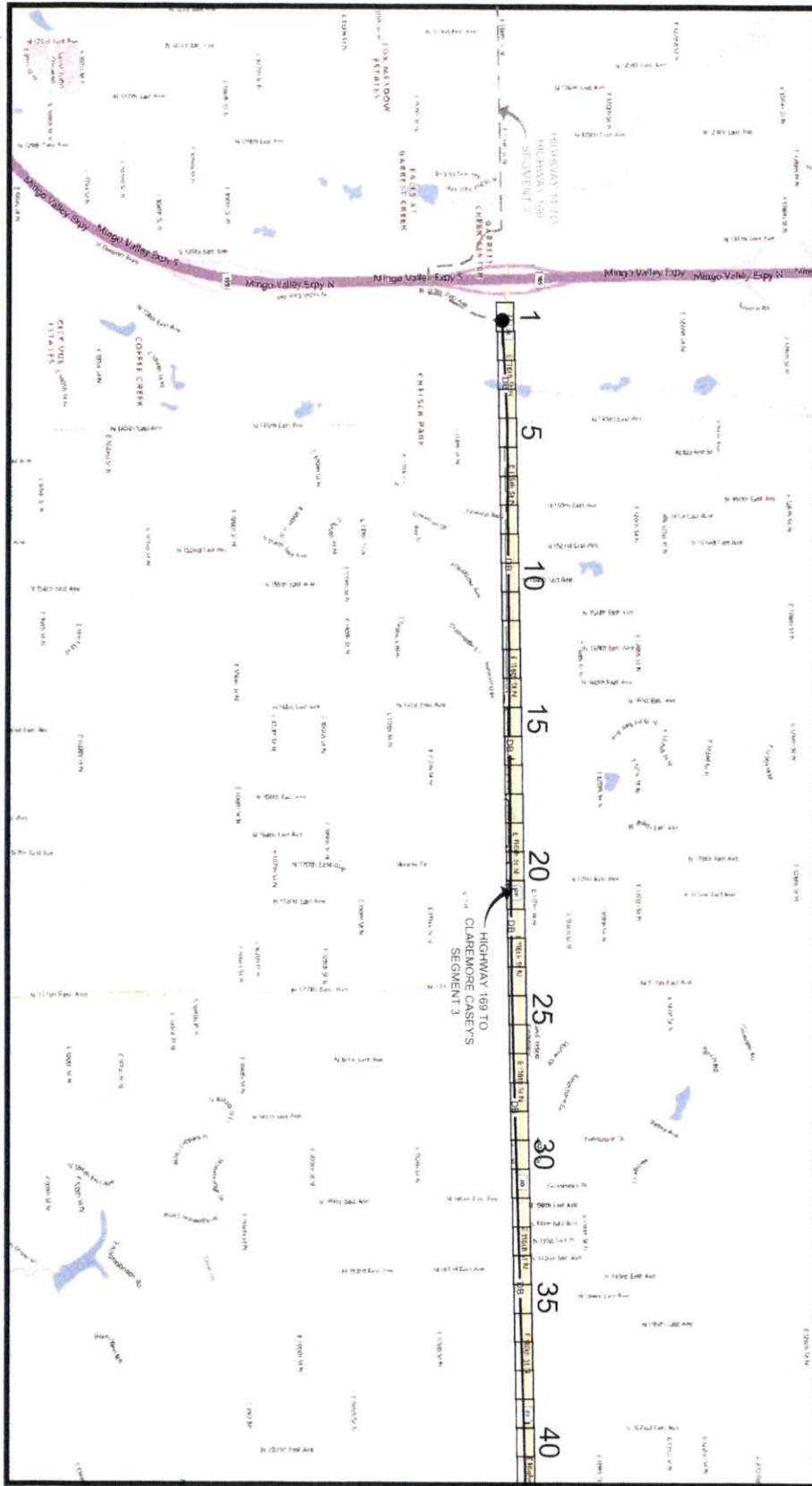
DETAILS

DRAWN BY	S&A
DATE	12/17/25
APPROVED BY	
DATE	
PROJECT NO	
SCALE	1" = 40'

G006

SHEET 06 OF 08

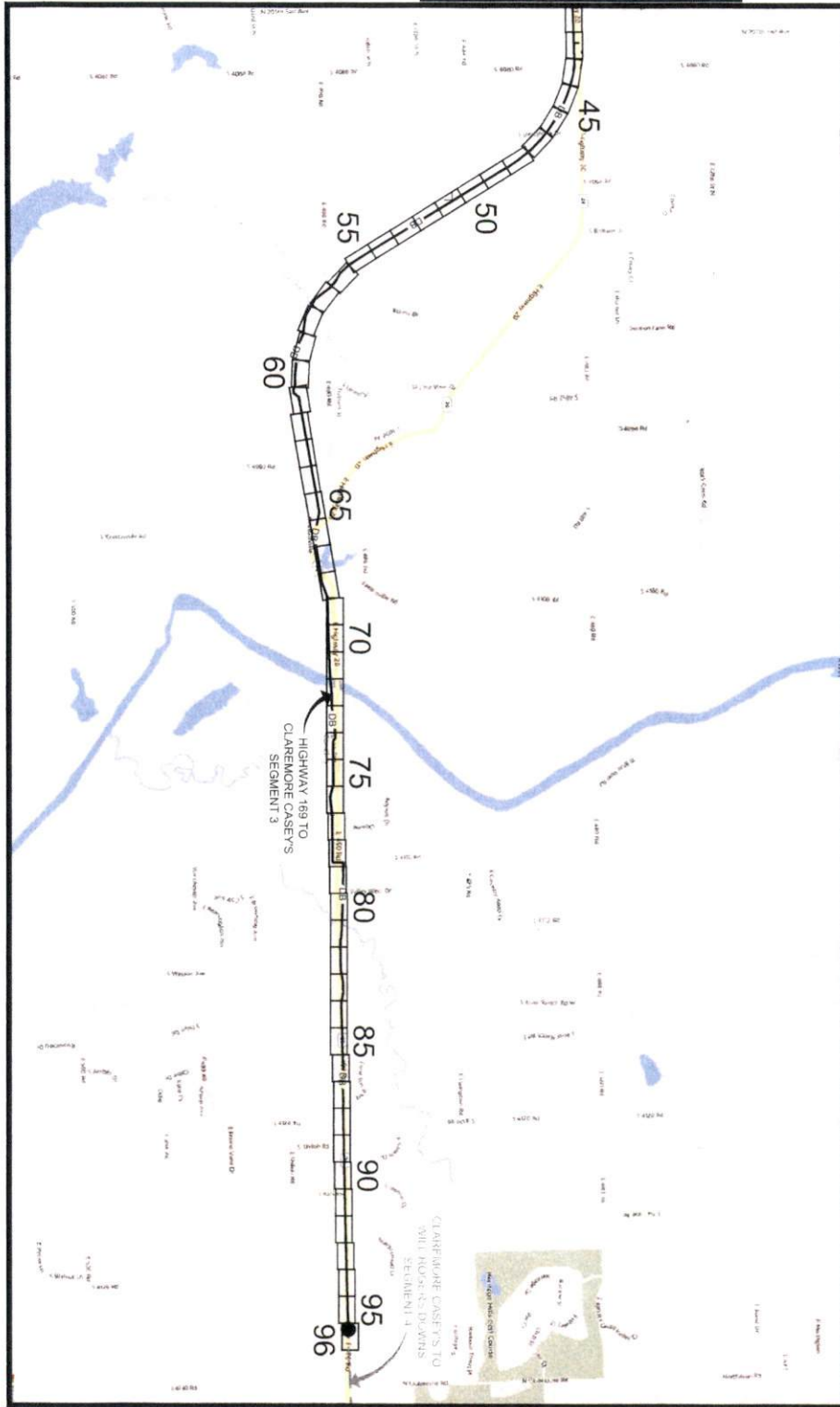
KEY MAP INDEX



SEE SHEET G008

G007 PROJECT NO. G007 SCALE: 1"=1.00 MI. DATE: 12/17/20 DRAWN BY: [Name] CHECKED BY: [Name] APPROVED BY: [Name]	TULSA TO CLAREMORE SEGMENT 3 ROGERS COUNTY OKLAHOMA	 LIGHT SOURCE COMMUNICATIONS	<table border="1"> <thead> <tr> <th>NO.</th> <th>DESCRIPTION</th> <th>DATE</th> <th>BY</th> <th>APP.</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>	NO.	DESCRIPTION	DATE	BY	APP.																				
	NO.			DESCRIPTION	DATE	BY	APP.																					
KEY MAP INDEX																												

KEY MAP INDEX



G008

PROJECT NO. G008

TULSA TO CLAREMORE SEGMENT 3
ROGERS
COUNTY OKLAHOMA

KEY MAP INDEX



**LIGHT
SOURCE**
COMMUNICATIONS

NO.	DESCRIPTION	DATE	BY	APP.

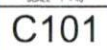


CLAREMORE, OK
ROGERS COUNTY

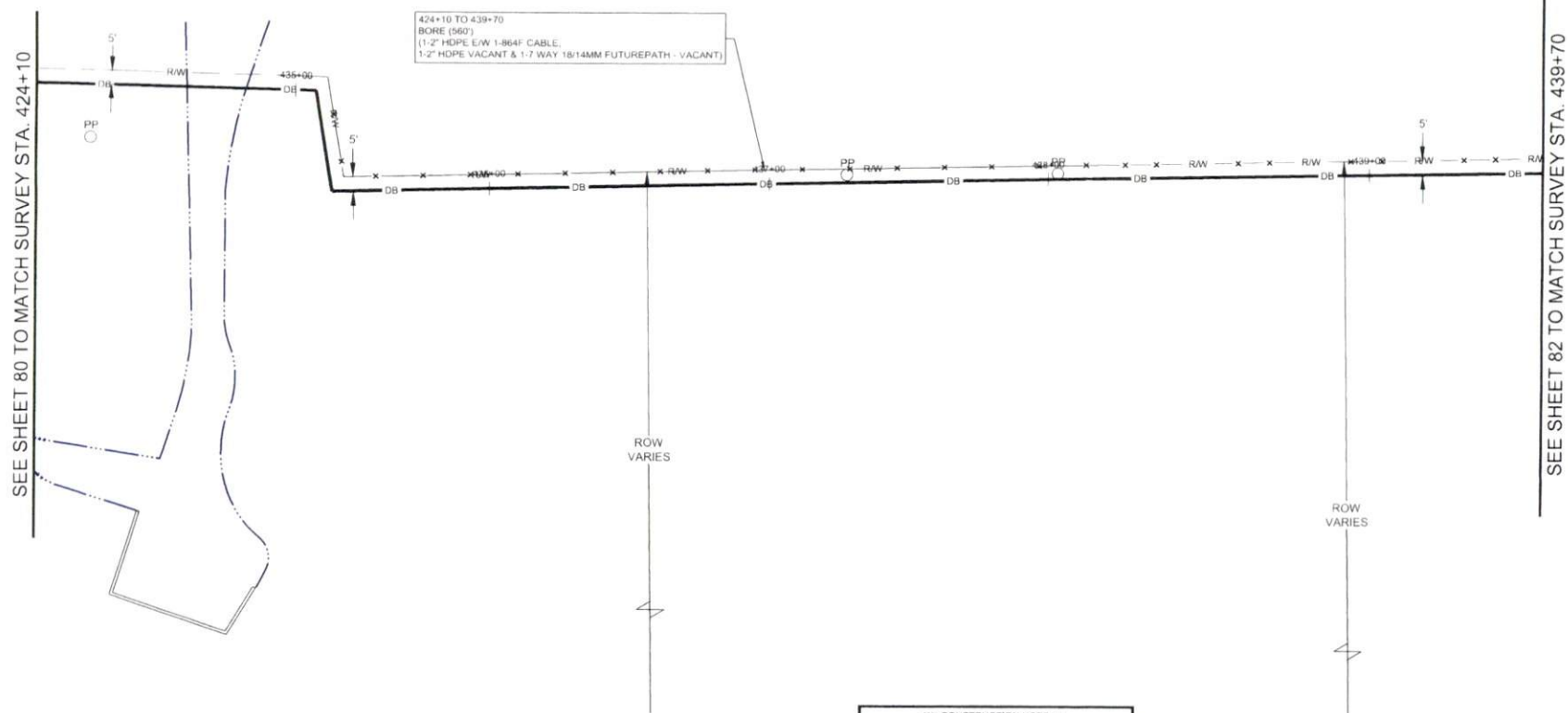


SEE SHEET 81 TO MATCH SURVEY STA 424+10

NOTE:
RIGHT OF WAY LINES WERE ESTABLISHED BY RESEARCH OF PUBLIC INFORMATION.
NO BOUNDARY SURVEY OR PROPERTY LINE SURVEY WAS ESTABLISHED. RIGHT OF
WAY BOUNDARY MUST BE FIELD VERIFIED BY A REGISTERED PROFESSIONAL LAND
SURVEYOR TO ACCURATELY VERIFY RIGHT OF WAY AND PROPERTY LINES PRIOR
TO CONSTRUCTION.



CLAREMORE, OK
ROGERS COUNTY



NOTE:
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CAUTION!!!
EXIST. BURIED FIBER, TELEPHONE, CATV, GAS, ELECTRIC,
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IIII CAUTION IIII
 CONTRACTOR
 TO LOCATE & VERIFY ALL
 EXISTING UTILITIES PRIOR
 TO CONSTRUCTION

*** CONSTRUCTION NOTE ***
FOR DUAL HANDHOLE CONFIGURATION
SEE TYPICAL DETAIL "C" - SHEET G004

**** NOTE ****
ALL UTILITIES MUST BE VERIFIED BY
POTHOLING A 16" MAXIMUM DIAMETER "CORE
BORE" WILL BE MADE THEN THE REMAINING
SOIL WILL BE REMOVED BY VACUUM
EXCAVATION ONLY)

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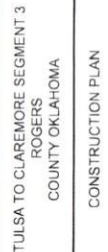


TULSA TO CLAREMORE SEGMENT 3
ROGERS
COUNTY OKLAHOMA
CONSTRUCTION PLAN

DRAWN BY	SAA
DATE	12/17/25
APPROVED BY	
DATE	
PROJECT NO	
SCALE	1" = 40'

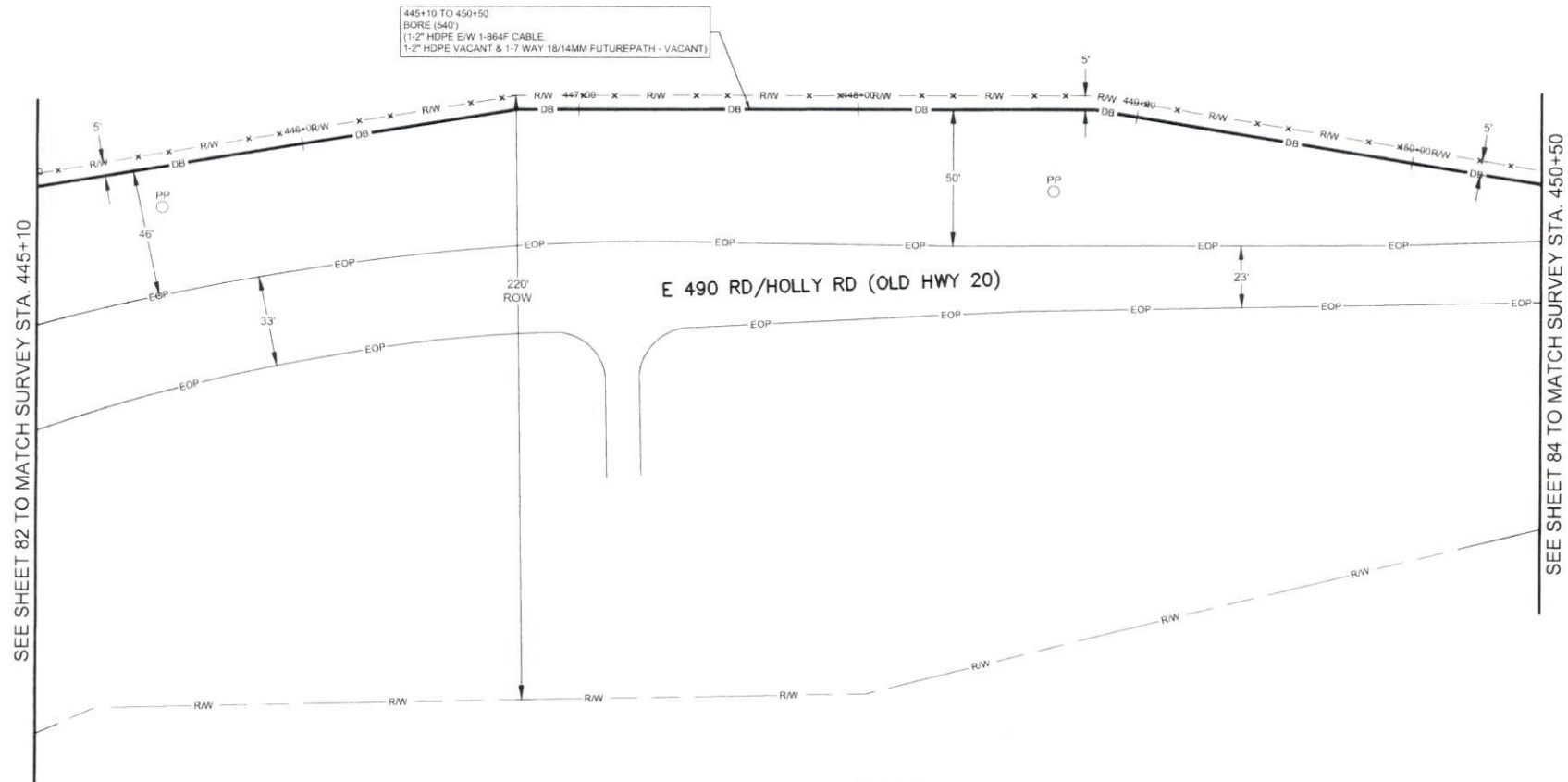
C101

SHEET 81 OF 96

[illegible]

DRAWN BY	S&A
DATE	12/17/25
APPROVED BY	
DATE	
PROJECT NO	
SCALE	1" = 40'
C101	
SHEET	82 OF 96

CLAREMORE, OK
ROGERS COUNTY



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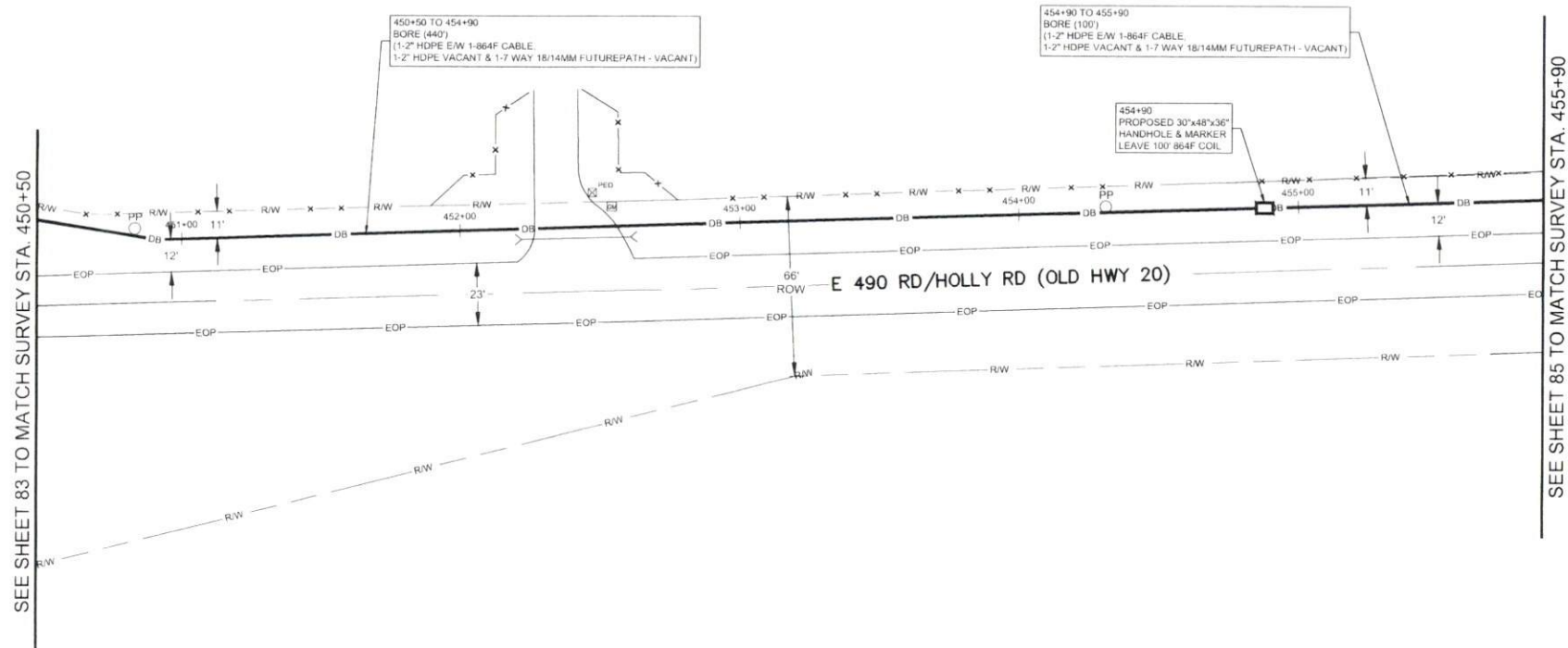


TULSA TO CLAREMORE SEGMENT 3
ROGERS
COUNTY OKLAHOMA
CONSTRUCTION PLAN

DRAWN BY	S&A
DATE	12/17/25
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DATE	
PROJECT NO	
SCALE	1" = 40'

C101

CLAREMORE, OK
ROGERS COUNTY



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IIII CAUTION IIII
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SEE TYPICAL DETAIL "C" - SHEET G004

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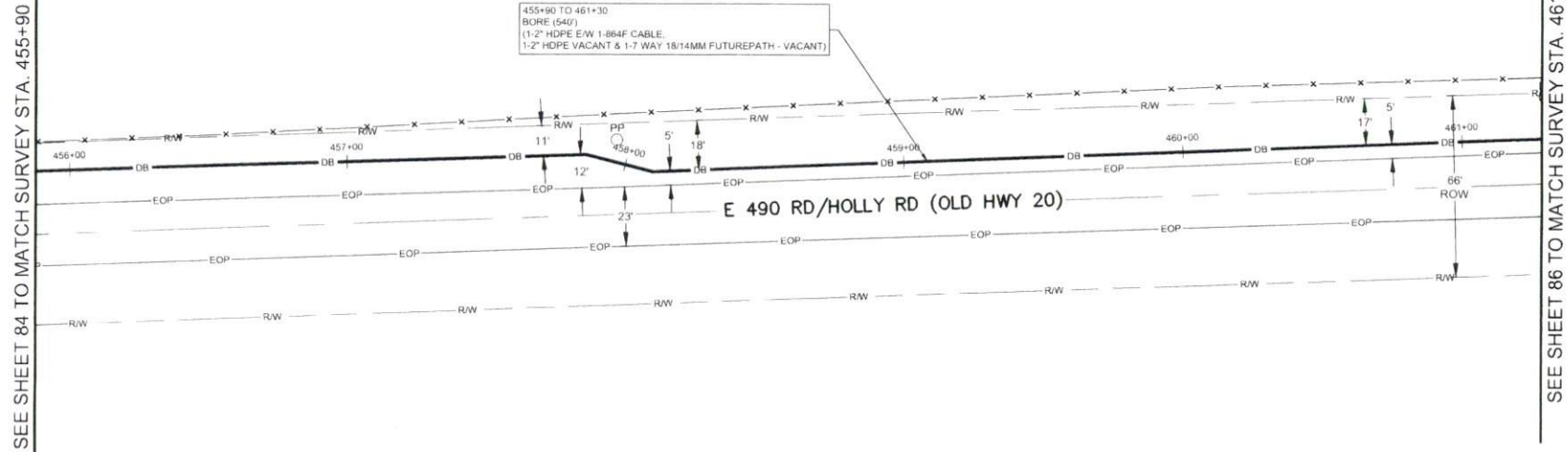
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TULSA TO CLAREMORE SEGMENT 3
ROGERS
COUNTY OKLAHOMA
CONSTRUCTION PLAN

DRAWN BY	S&A
DATE	12/7/25
APPROVED BY	
DATE	
PROJECT NO	
SCALE	1" = 40'

C101

CLAREMORE, OK
ROGERS COUNTY



SEE SHEET 86 TO MATCH SURVEY STA. 461+30

[illegible]

TULSA TO CLAREMORE SEGMENT 3
ROGERS
COUNTY OKLAHOMA
CONSTRUCTION PLAN

DRAWN BY	S&A
DATE	12/17/25
APPROVED BY	
DATE	
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SCALE	1" = 40'

C101

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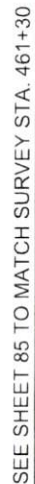
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464+50 TO 466+70
BORE (220')
(1-2" HDPE E/W 1-864F CABLE,
1-2" HDPE VACANT & 1-7 WAY 18/14MM FUTUREPATH - VACANT



SEE SHEET 87 TO MATCH SURVEY STA 466+70



TULSA TO CLAREMORE SEGMENT 3
ROGERS
COUNTY OKLAHOMA
CONSTRUCTION PLAN

DRAWN BY	S&A
DATE	12/17/25
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DATE	
PROJECT NO	

C101

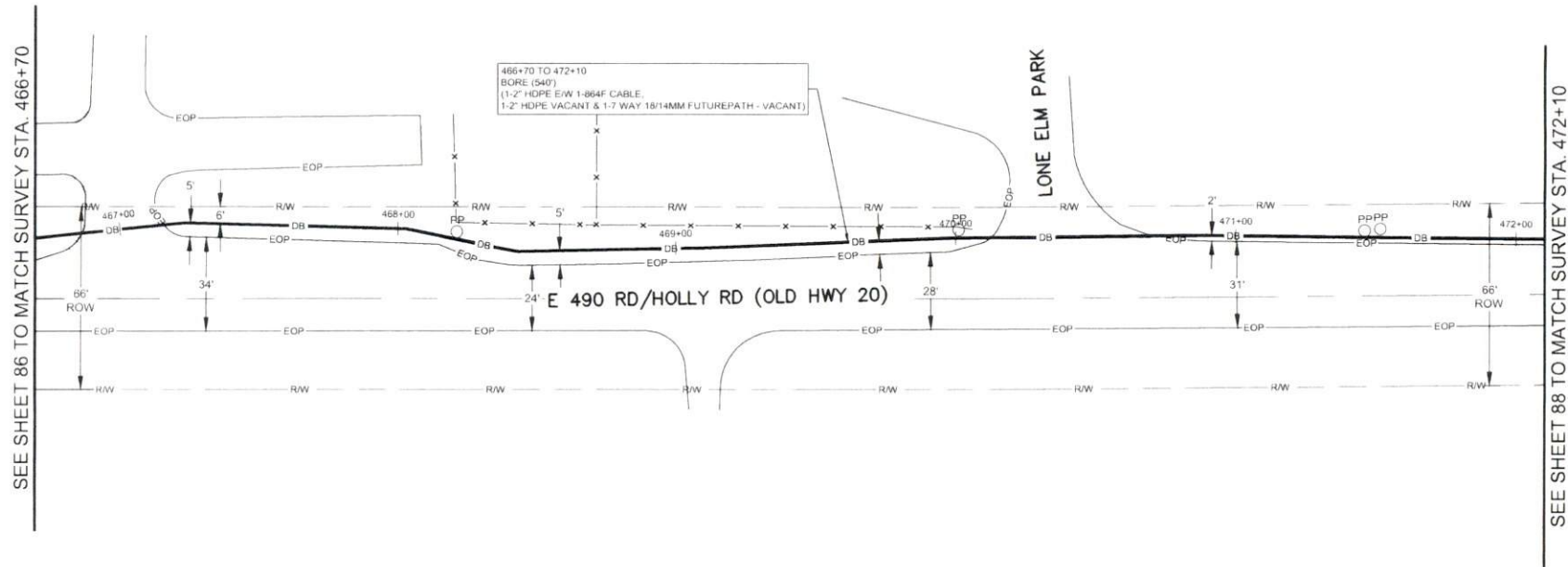
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FOR DUAL HANDHOLE CONFIGURATION
SEE TYPICAL DETAIL "C" - SHEET G004

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CLAREMORE, OK
ROGERS COUNTY



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!!! CAUTION !!!
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*** CONSTRUCTION NOTE ***
FOR DUAL HANDHOLE CONFIGURATION
SEE TYPICAL DETAIL "C" - SHEET G004

*** NOTE ***
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NO.	DATE
DESCRIPTION	REVISION
	
TULSA TO CLAREMORE SEGMENT 3 ROGERS COUNTY OKLAHOMA CONSTRUCTION PLAN	
DRAWN BY: SGA DATE: 12/17/25 APPROVED BY: DATE: PROJECT NO: SCALE: 1" = 40'	C101 SHEET 87 OF 88

CLAREMORE, OK
ROGERS COUNTY



SEE SHEET 89 TO MATCH SURVEY STA 477+50

CAUTION!!!
EXIST. BURIED FIBER, TELEPHONE, CATV, GAS, ELECTRIC,
WATER, SANITARY SEWER & STORM SEWER FACILITIES IN
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IIII CAUTION IIII
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**** CONSTRUCTION NOTE ****
FOR DUAL HANDHOLE CONFIGURATION
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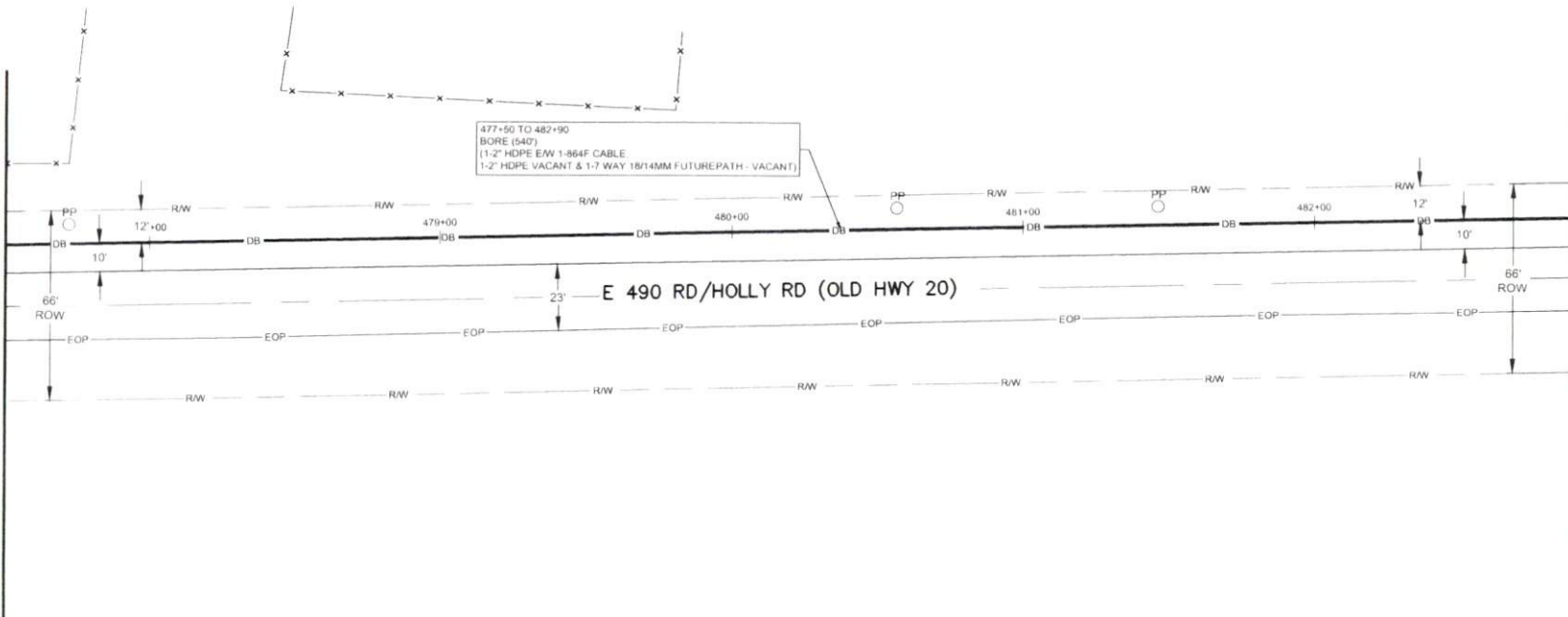
TULSA TO CLAREMORE SEGMENT 3
ROGERS
COUNTY OKLAHOMA
CONSTRUCTION PLAN

DRAWN BY	S&A
DATE	12/17/20
APPROVED BY	
DATE	
PROJECT NO	
SCALE	1" = 40'

C101

CLAREMORE, OK
ROGERS COUNTY

SEE SHEET 88 TO MATCH SURVEY STA. 477+50



SEE SHEET 90 TO MATCH SURVEY STA. 482+90

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SOIL WILL BE REMOVED BY VACUUM
EXCAVATION ONLY!

NOTE:
RIGHT OF WAY LINES WERE ESTABLISHED BY RESEARCH OF PUBLIC INFORMATION. NO BOUNDARY SURVEY OR PROPERTY LINE SURVEY WAS ESTABLISHED. RIGHT OF WAY BOUNDARY MUST BE FIELD VERIFIED BY A REGISTERED PROFESSIONAL LAND SURVEYOR TO ACCURATELY VERIFY RIGHT OF WAY AND PROPERTY LINES PRIOR TO CONSTRUCTION.



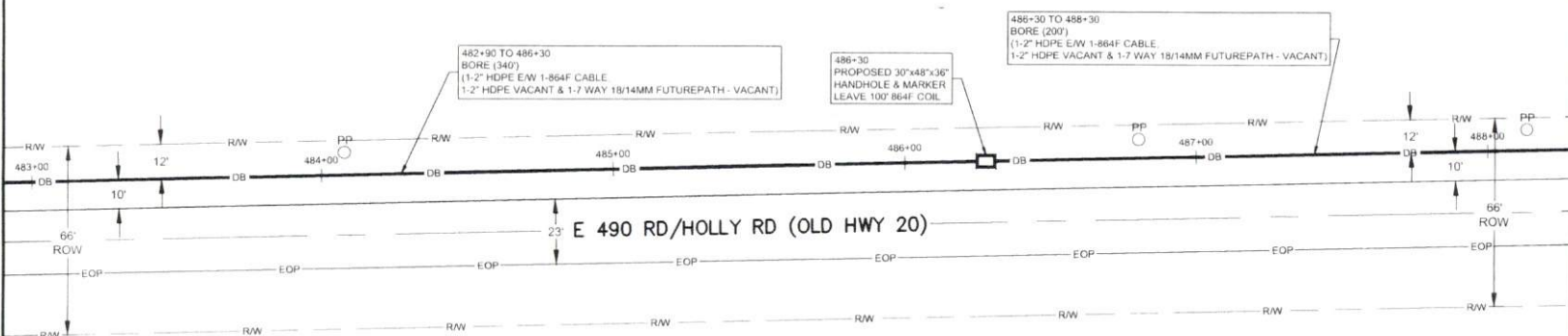
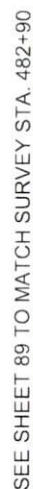
NO.	DESCRIPTION	DATE	BY	CHK
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10				



TULSA TO CLAREMORE SEGMENT 3
ROGERS
COUNTY OKLAHOMA
CONSTRUCTION PLAN

DRAWN BY: SBA
DATE: 12/17/23
APPROVED BY:
DATE:
PROJECT NO.
SCALE: 1" = 40'

C101
SHEET 88 OF 96



SEE SHEET 91 TO MATCH SURVEY STA 488+30

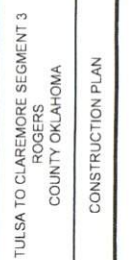


TULSA TO CLAREMORE SEGMENT 3
 ROGERS
 COUNTY OKLAHOMA
 CONSTRUCTION PLAN

DRAWN BY	S&A
DATE	12/17/25
APPROVED BY	
DATE	
PROJECT NO	
SCALE	1" = 80'

C101

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C101

CLAREMORE, OK
ROGERS COUNTY



NOTE:
UNDERGROUND UTILITIES HAVE BEEN PLOTTED FROM AVAILABLE RECORDS AND
FIELD OBSERVATIONS BUT ARE NOT NECESSARILY EXACT. IT IS THE CONTRACTOR
RESPONSIBILITY TO FIELD LOCATE ALL UNDERGROUND OBSTRUCTIONS AND
UTILITIES PRIOR TO CONSTRUCTION. COMPLETE REPAIR OF ANY AND ALL
DAMAGES INCURRED SHALL BE AT THE EXPENSE OF THE CONTRACTOR.

CAUTION!!!
EXIST. BURIED FIBER, TELEPHONE, CATV, GAS, ELECTRIC,
WATER, SANITARY SEWER & STORM SEWER FACILITIES IN
CONSTRUCTION AREA AND HAVE NOT BEEN FIELD
LOCATED. CONTRACTOR TO VERIFY EXACT LOCATION
AND DEPTH PRIOR TO ANY DIGGING AND/OR BORING.

!!!! CAUTION !!!!
CONTRACTOR
TO LOCATE & VERIFY ALL
EXISTING UTILITIES PRIOR
TO CONSTRUCTION

**** CONSTRUCTION NOTE ****
FOR DUAL HANDHOLE CONFIGURATION
SEE TYPICAL DETAIL "C" - SHEET G004

**** NOTE ****
ALL UTILITIES MUST BE VERIFIED BY
POTHOLING A 18" MAXIMUM DIAMETER "CORE
BORE" WILL BE MADE THEN THE REMAINING
SOIL WILL BE REMOVED BY VACUUM
EXCAVATION ONLY!

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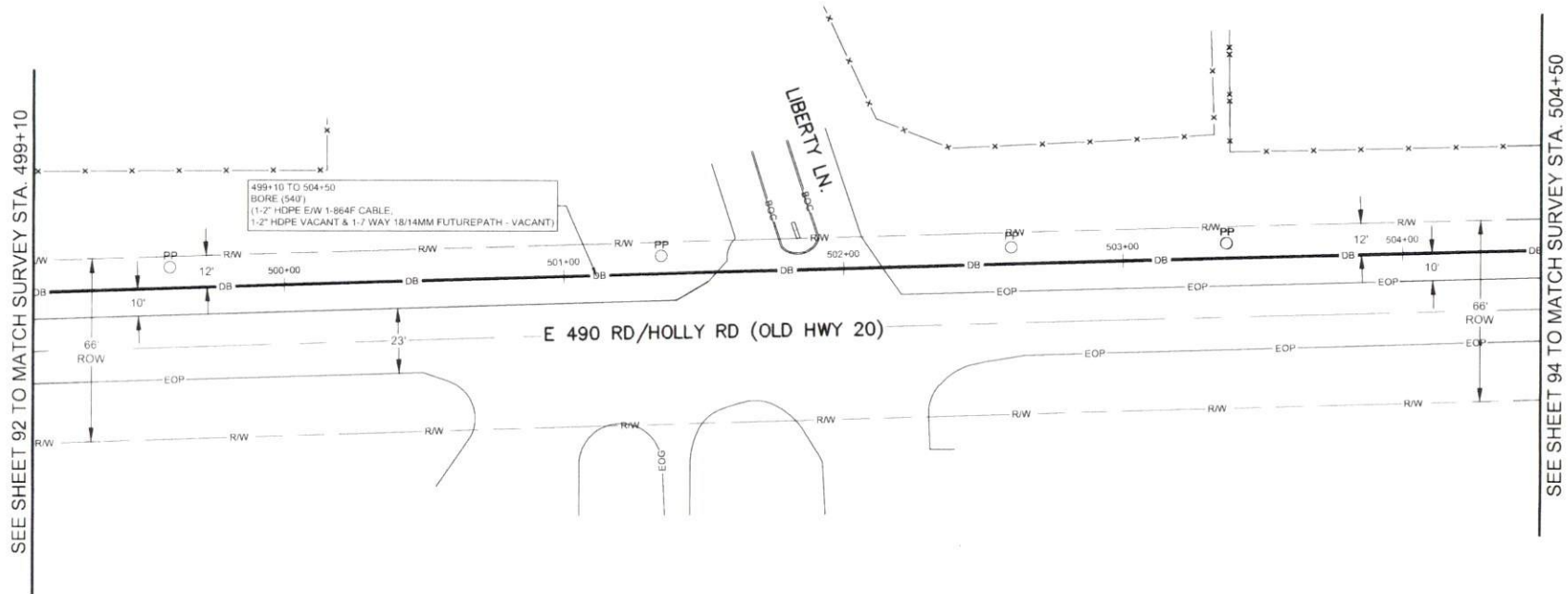


TULSA TO CLAREMORE SEGMENT 3
ROGERS
COUNTY OKLAHOMA
CONSTRUCTION PLAN

DRAWN BY	S&A
DATE	12/17/25
APPROVED BY	
DATE	
PROJECT NO	
SCALE	1" = 40'

C101

CLAREMORE, OK
ROGERS COUNTY



NOTE:
UNDERGROUND UTILITIES HAVE BEEN PLOTTED FROM AVAILABLE RECORDS AND FIELD OBSERVATIONS BUT ARE NOT NECESSARILY EXACT. IT IS THE CONTRACTOR RESPONSIBILITY TO FIELD LOCATE ALL UNDERGROUND OBSTRUCTIONS AND UTILITIES PRIOR TO CONSTRUCTION. COMPLETE REPAIR OF ANY AND ALL DAMAGES INCURRED SHALL BE AT THE EXPENSE OF THE CONTRACTOR.

CAUTION!!!
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NO.	DESCRIPTION	DATE	BY



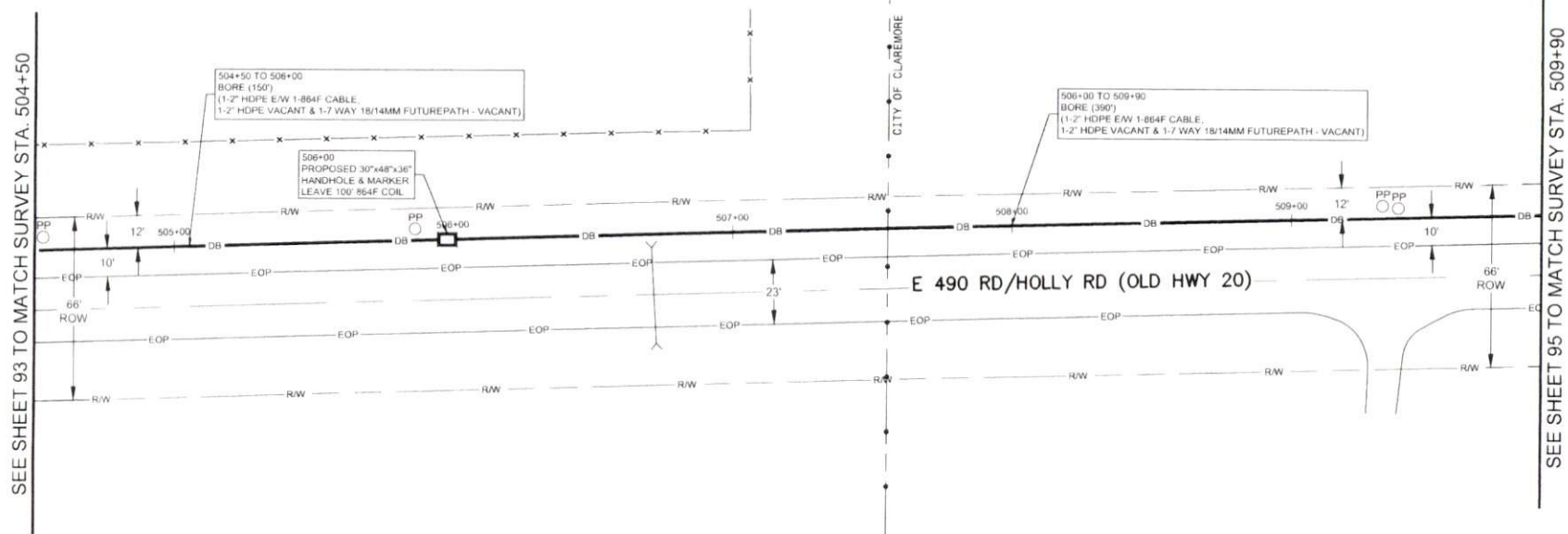
TULSA TO CLAREMORE SEGMENT 3
ROGERS
COUNTY OKLAHOMA
CONSTRUCTION PLAN

DRAWN BY: SAA
DATE: 12/17/25
APPROVED BY:
DATE:
PROJECT NO:
SCALE: 1" = 40'

C101
SHEET 93 OF 96

CLAREMORE, OK
ROGERS COUNTY

This section submitted
to the City of Claremore



NOTE:
UNDERGROUND UTILITIES HAVE BEEN PLOTTED FROM AVAILABLE RECORDS AND
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FOR DUAL HANDHOLE CONFIGURATION
SEE TYPICAL DETAIL "C" - SHEET G004

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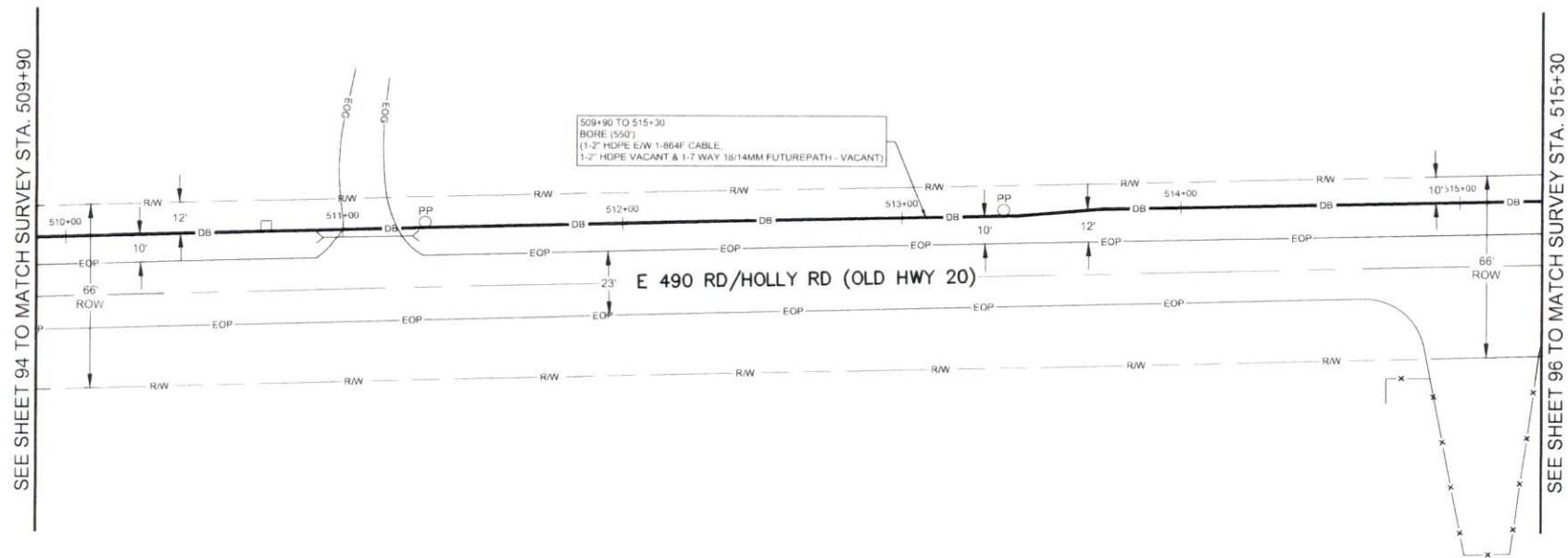


TULSA TO CLAREMORE SEGMENT 3
ROGERS
COUNTY OKLAHOMA
CONSTRUCTION PLAN

DRAWN BY	S&A
DATE	12/7/25
APPROVED BY	
DATE	
PROJECT NO	
SCALE	1" = 40'

C101

This section submitted
to the City of Claremore



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[illegible]

DRAWN BY	S&A
DATE	12/17/25
APPROVED BY	
DATE	
PROJECT NO	

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C101

Rogers County Planning Commission**200 S. Lynn Riggs Blvd****Claremore, OK 74017**

Inspection Line: (918) 923-4497

Office: (918)923-4874 Fax:(918)923-4465

Web Site: www.rogerscounty.org/planning

Utility / Pipeline Permit

Permit Number: **U26-000008**

Issued On:

Permit Type: **Boring**

Commissioners District: 2

In pursuance of the filing of the required application and plans and specifications by:

Applicant: Oklahoma Natural Gas Company

PERMISSION IS HERBY GRANTED TO:

Location:

The installation will be made in the following manner:**Boring****Size of the line: 3/4****Size of Casing NA****Wall Thickness: .095****Alloy/Material: D2513, PE3408****Contents: NG****Mfg. Test Pressure: 1600#****Working Pressure: 30#****Max. Operating Pressure: 60#**

To Cross County Highway or Local Road at 20784 Valley West Dr., Claremore, approximately 2.58 miles W & 1.98 miles N of Junction SH20 and SH66 and further described as: 1,214 feet N of the SW Corner of Section 11, Township 21N, Range 15E, Rogers County.

Applicant is required to contact the Planning Commission office to schedule an inspection prior to installation of the utility to insure that the utility is being placed in the correct location. Applicant is required to schedule an inspection for all boring/trenching inspections to insure the correct depth is in place. Applicant is required to schedule a final inspection once work is complete to release all bonds. Applicant shall insure that all streets, driveways and or property entrances shall be restored to a useable condition by the end of the work day, every day prior to the completion of said work. One copy of the approved permit must be kept at the work site for inspection by the Planning Commission Director or his representatives. Applicant is to have an inspector or engineer present at all times during construction to insure that installation is made in accordance with plans and specifications approved by the County. No deviation from the approved plans and specifications will be made without the approval of the Planning Commission Director. Clearance above the traffic lanes at County highway or local roads at all pole line crossings should comply with applicable safety codes, and will not be less than 20 feet. Any deviation must be approved by the Planning Commission Director. The top of the conduit should be a minimum of 48 inches below sub-grade, but not less than 30 inches below the bottom of the ditches. The utility owner will be responsible for any damage resulting from deviation of the assigned corridor. All buried facilities should be placed at a minimum depth 30 inches, except for power, which should be placed at a minimum of 48 inches below the surface. Observation of all additional requirements indicated in the Utility / Pipeline Permit Application is required.



ROGERS COUNTY
OKLAHOMA

District 2

County Staff to Complete this Section

Permit Number: U210-8

Issued Date: _____

Fee Collected: 250.00
U21-08333

UTILITY / PIPELINE PERMIT APPLICATION

The Board of County Commissioners has deemed it necessary and in the public interest to establish policies, requirements, and fees for obtaining permits for the construction of utility lines pertaining to all utility companies, both public and private; oil companies; gas companies; pipe line companies; telephone companies; contractors; developers; engineers or any person, firm or corporation not specifically excluded by law, desiring to construct, install or locate a pipeline, utility line, cable or other facility within the boundaries of a public roadway/street or easement. Prior to constructing any pipeline, utility line, cable line, etc., a permit shall be secured from the Rogers County Office of the Planning Commission.

The following items are required:

- An appropriate scale drawing showing the location of proposed utility installations.
- A Certificate of Liability Insurance for the Contractor
- "As-built" drawings with top of pipe or cable elevations or ground to line clearances shown every one hundred feet (100')
- An erosion control plan
- Applicable fees (Not applicable to political subdivisions and agencies of the State, public trusts, municipal owned utilities, or rural water districts)
 - Administration Fee: \$100.00 (required for all applications)
 - Road Crossing: \$150.00 Each (underground bore or overhead installation)
 - Parallel Installation: \$0.30 per foot of occupied right-of-way
- Cash Bond in the Form of Cashier's Check (Not applicable to political subdivisions and agencies of the State, public trusts, municipal owned utilities, or rural water districts)
 - \$500.00 for Crossing Gravel Rd
 - \$1000.00 for Crossing Hard Surface Rd
 - \$500.00 for Parallel Install One Mile or Less
 - \$500.00 for Additional Parallel Install per Mile

Installation without first securing a permit, shall incur a fee of Two Thousand Five Hundred Dollars (\$2,500.00) and no future permit shall be issued until all costs, damages and other requirements of these rules and regulations have been met to the satisfaction of the Rogers County Board of County Commissioners.

ROGERS COUNTY
UTILITY PERMIT

PERMIT No. _____

This authority executed in the original and three copies this _____ day of _____, _____ by the Rogers County Planning Commission, acting for and on behalf of Rogers County, Hereinafter called the County, Witnessed:

That the County does by these presents, grant to:

Applicant: ONE Gas, Inc. Attention: Robin K. Wall

Mailing Address: 5848 E 15th Street

OK Zip Code: 74112 City: Tulsa State: _____

Telephone: (405) 812-8436 E-mail: robin.wall@onegas.com

A permit to erect, construct and maintain a natural gas pipeline along, upon or across the hereinafter said for the purpose of transporting, selling, and using natural gas

and shown on the attached and further described as follows:

LOCATION:

To Cross County Highway or Local Road 20784 Valley West Dr., Claremore Approximately 2.58 mi W
N of Junction SH 20 and SH 66 & 1.98 miles
(N.E.S.W.) (Nearest County Highway or Local Road Junction)

and further described as: 1214 feet N of the SW
(N.E.S.W.) (NE, NW, SE, SW)

Corner of Section 11 Township 21N Range 15E

County Rogers Size of line 3/4" Size of casing N/A

The installation will be made in the following manner:

Boring

(Boring, pushing, overhead crossing, and other description)

All information requested on the form must be supplied. Drawings clearly illustrating work to be performed within the County maintained roadway right-of-way and all other utility facilities in the area of this permit should be provided with the permit application. A plan view will be sufficient, except where a crossing of this County maintained roadway is involved. Each roadway crossing must be represented by an actual profile and cross-section view, regardless of the type of facility being installed. The owner must self-certify that the facility is located in the corridor approved by the Planning Commission Director.

1. Work to be performed on County right-of-way must have the prior approval of the Planning Commission Director & Board of County Commissioners. The start date and completion date must be provided. Final inspection by the Rogers County Planning Commission will take place at the completion of the project to determine compliance with the approved permit. Under no circumstances will any work be done on County right-of-way until approval has been obtained. No work will be done on County right-of-way on Saturdays, Sundays, Holidays or after dark unless approved by the Planning Commission Director. The Planning Commission Director may require a pre-construction conference.
2. Public utilities or cable television systems shall completely repair or replace any damage, injury or other change to public roads or highways or rights-of-way of this state or any county or municipality which would inconvenience or endanger the public which are caused by the erection, placement, adjustment, construction or maintenance of any public utility or cable television system poles, wires, posts, conduits or other equipment. Okla. Stat. Ann. tit. 69, § 1401 (West)
3. One copy of the approved permit must be kept at the work site for inspection by the Planning Commission Director or his representatives. Applicant is to have an inspector or engineer present at all times during construction to insure that installation is made in accordance with plans and specifications approved by the County. No deviation from the approved plans and specifications will be made without the approval of the Planning Commission Director.

4. The applicant must agree to hold the County harmless for any damage or injury to persons or property caused by or resulting from the construction, maintenance, operation, or repair of his facilities on, under, or over the County right-of-way, and must further agree to reimburse the County for repair of any damage to County facilities caused by the construction, maintenance and/or operation of the facility.
5. No driveways, local roads, County roads, ditch liners, structures or surfaced areas will be cut unless approved by the Planning Commission Director and/or Board of County Commissioners.
6. All work on the County right-of-way is to be done in accordance with current ODOT "Standard Specification for Highway Construction". At the conclusion of such work, the right-of-way must be cleaned up and left in a presentable condition. Cleanup will include replacing any protective grass cover destroyed by trenching or the operation of any equipment, and correcting any other damage that may have been caused, as directed by the Planning Commission Director.
7. The applicant must furnish all flagmen, lights, barricades, and warning signs during the construction, maintenance, or repair of his facilities on the County's right-of-way, as required by County standards and "The Manual on Uniform Traffic Control Devices".
8. In some cases, the applicant must post a performance bond in an amount determined by the Planning Commission Director. Necessity for such bond will be determined by the Planning Commission Director and the bond will be held in his/her office until the right-of-way is in a presentable condition.
9. When notified to do so by the County, the applicant agrees to make all changes in the facilities on County right-of-way within the County's established time period at the applicant's own expense, unless otherwise provided by law or order of the County.
10. **Clearance above the traffic lanes at County highway or local roads at all pole line crossings should comply with applicable safety codes, and will not be less than 20 feet.** All poles, posts, stubs, fixtures, down guys, wires, and other appurtenances must be kept in good repair at all times. Facilities located on the highway right-of-way outside the control of access limits must be kept free of weeds and brush within five feet of the installation. Parallel overhead lines on all highway right-of-way should be limited to single pole construction. All crossing should be as nearly perpendicular as possible. Any deviation must be approved by the Planning Commission Director.
11. All encased crossings should have casing from right-of-way line to right-of-way line and be sealed at both ends with an approved conduit seal (standard neoprene, rubber and comparable seals will be approved) and vented outside the right-of-way lines, unless otherwise approved by the Planning Commission Director. **The top of the conduit should be a minimum of 48 inches below sub-grade, but not less than 30 inches below the bottom of the ditches.** The casing must be designed to sustain roadway loadings, contain and divert from the roadway the contents of the carrier pipe, and have a life expectancy equal to or greater than the carrier pipe. The vents should be sized to allow proper release of carrier pipe contents in case of failure. The minimum pipe size for vents is 2 inch nominal, and the vent must extend a minimum of 36 inches above natural ground level. The owner must install identification markers at each right-of-way line directly above the facility. The markers may be attached to vents or to a right-of-way fence, and should be placed over parallel underground facilities at each change in direction and not more than 1000 foot intervals. The markers may be in the owner's standard design, but must identify the owner stating address and telephone number, size of facility, and must be at least 130 sq. inches in area. They must also be erected at a location plainly visible from within the County right-of-way.

All underground electric cable crossings must be placed in a conduit and be a minimum of 48 inches below the ditch flow lines. Conduit placed beneath a roadway may be steel, HDPE, Heavy Duty PVC or fiberglass if it is designed to withstand highway loading and is properly protected. Encasement for underground power lines, or similar facilities, should comply with the above, except for the installation of vents, and seals, and the ability to contain and divert. Methods for boring the roadway shall be the same as for any other bored crossing. Encasement for underground telephone lines is not required.

Steel pipelines crossing the right-of-way may be installed without encasement if the installation is in accordance with ODOT's "Special Provisions for the Installation of Underground Pipelines..." This Special Provision stipulates in part that carrier pipe material within the right-of-way must be superior to the carrier pipe material outside the right-of-way by being of steel at least one grade better and of the same wall thickness, or a minimum of one wall thickness greater and of the same alloy. Pipe must be 48 inches below the flow line of drainage ditches and all other highway drainage facilities, and must be properly protected from corrosion.

Facilities such as water and sanitary sewer lines, crossing the highway right-of-way may be approved without encasement, if cast or ductile iron, HDPE or material of equal design is used, with the understanding that maintenance in the event of failure will be performed in accordance with the AASHTO publication, "A Policy on the Accommodation of Utilities on Freeway Rights-of-Way" and, more specifically, service will not be rendered from through traffic lanes or ramps. If a replacement facility becomes necessary, replacement will be made by boring or punching under the roadway or by inserting replacement pipe through the existing pipe, or any other approved method that will prevent disturbance of the highway. AC, PVC, or equivalent material lines will not be permitted without the use of a steel or equivalent material, conduit. In any case, all conduit shall be sufficient to withstand roadway loadings.

All underground crossings must be installed by boring or punching or other approved methods. The method and equipment for the installation must be approved by the Planning Commission Director. When boring beneath a roadway, water may be used provided the elevation is a minimum of 5 feet below the sub-grade. Sufficient water for lubricating the bit is acceptable; however, jetting or pressure flushing of the bore will not be permitted. The alignment of the bore is to be established by drilling a pilot hole before beginning the full size bore. When water is used, the annular space outside the conduit or carrier pipe is to have grout placed at a minimum of 10 PSI pressure, to insure against cavities beneath the roadbed. No digging or equipment will be permitted in center medians without special permission from the Planning Commission Director.

When pipe/conduit is placed, construction should be done by either jacking, dry boring, or tunneling. When boring in cohesion less materials, jacking, dry boring, or tunneling shall be done in conjunction with the advancement of a conduit/pipe. When boring in Bentonite Clay or equivalent material, drilling mud shall be required at the ends of the bore for a minimum distance of 1-foot. A natural clay or concrete plug will be acceptable for other bores.

Time to complete a bore shall be kept within the limits of open boring or advancing a conduit that can be properly reamed and cleaned out within one working day. Under no circumstance shall muck or water be left standing inside the bore at the end of a working day, or due to a break-down of equipment of more than eight hours.

If considered necessary, pressure grouting of the voids will be required when the diameter of any bore exceeds the outside diameter of the pipe by 2 inches or more. No trenching will be allowed inside the control of access limits unless approved by the County. In the interest of safety, no trenching shall be performed or equipment parked within 30 feet of the edge of the traffic lanes. In unusual cases where trenching is necessary, a special plan with specifications will be developed by the owner with assistance from the Planning Commission Director, setting out the method for controlling the traffic, placement of the facility and proper restoration of the roadway. These specifications must be approved by the Planning Commission Director.

11. Parallel facilities outside the control of access, but inside the right-of-way, must be installed in the assigned corridor, as approved by the Planning Commission Director. **The utility owner will be responsible for any damage resulting from deviation of the assigned corridor. All buried facilities should be placed at a minimum depth 30 inches, except for power, which should be placed at a minimum of 48 inches below the surface.** All nonferrous lines must have an electrically conductive wire, with test points, or other means of locating the pipe while it is underground. The

ditch must be backfilled to a density equal to the adjacent soil, and a proper vegetative cover established on the area disturbed. **All parallel underground electric cables must be placed a minimum of 48 inches below the surface and marked at each point of change in direction.**

12. The applicant must agree to refrain from disturbing trees, shrubbery, or any part of the landscape without approval of the Planning Commission Director. If it becomes necessary to disturb trees or shrubbery, the applicant's intentions must be plainly stated in the application that will include size and kind of trees and shrubs, and disposition during installation.
13. The Utility agrees to comply with all applicable laws and regulations necessary to meet the Oklahoma Department of Environmental Quality (ODE) requirements for pollution prevention including discharges from storm water runoff on this project. Further, the Applicant agrees as stipulated in the Ode's *General Permit* to secure a storm water permit with the ODE, when required. It is agreed that the project plans and specifications, required schedules for accomplishing the temporary and permanent erosion control work, the storm water pollution prevention plan and the appropriate location map contained in the plans constitute the storm water management plan for the project previously described in the document. The Applicant agrees to have daily operational control of those activities at the site necessary to ensure compliance with plan requirements and permit conditions. The Applicant agrees to file jointly the Notice of Intent (NOI), when required, for a general construction Oklahoma Pollutant Discharge Elimination System (OPDES) permit with ODEQ that authorizes discharges of storm water associated with construction activity from the project site identified in this document.
14. The applicant must be familiar with the AASHTO Policy referred to above, particularly that portion which prohibits the installation or future maintenance of a utility facility from through traffic lanes or ramps.
15. **The applicant must agree to hold the County harmless for any and all damage that the utility facilities might sustain while occupying County right-of-way.**
16. Blasting will not be permitted within the County right-of-way except in unusual cases and only with special approval from the Planning Commission Director.
17. The applicant agrees to notify all owners who have facilities in the area encompassed by this permit. OKIE ONECALL [(800) 522-6543] and the Commissioner for the District will be notified 5 working days prior to the beginning of any work.

This permit may be revoked for noncompliance or failure to begin work within a one-year period of date of approval.

PIPELINES

Size 3/4"
Alloy/Material: D2513 PE3408
Wall Thickness: .095"
Contents: Natural gas
Mfg. Test Pressure: 1600#
Working Pressure: 30#
Max. Operating Pressure: 60#

ELECTRIC

Voltage: _____
Conductor Size: _____
Type of Structure: _____
Ruling Span: _____

COMMUNICATIONS

Wires/Pairs/Strands: _____
Gauge: _____
Cable Type: _____

Robin K. Wall 1/14/2026
(President, Owner, or Authorized Agent - Signature) Date

Robin K. Wall
Print Name

Robin K. Wall (405) 812-8436
Local Contact Name and Phone Number

Missy Richardson 1-20-26
Planning Commission Director Date

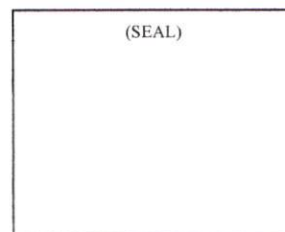
ATTEST:

Chairman of the Board of County Commissioners Date

Member of the Board of County Commissioners Date

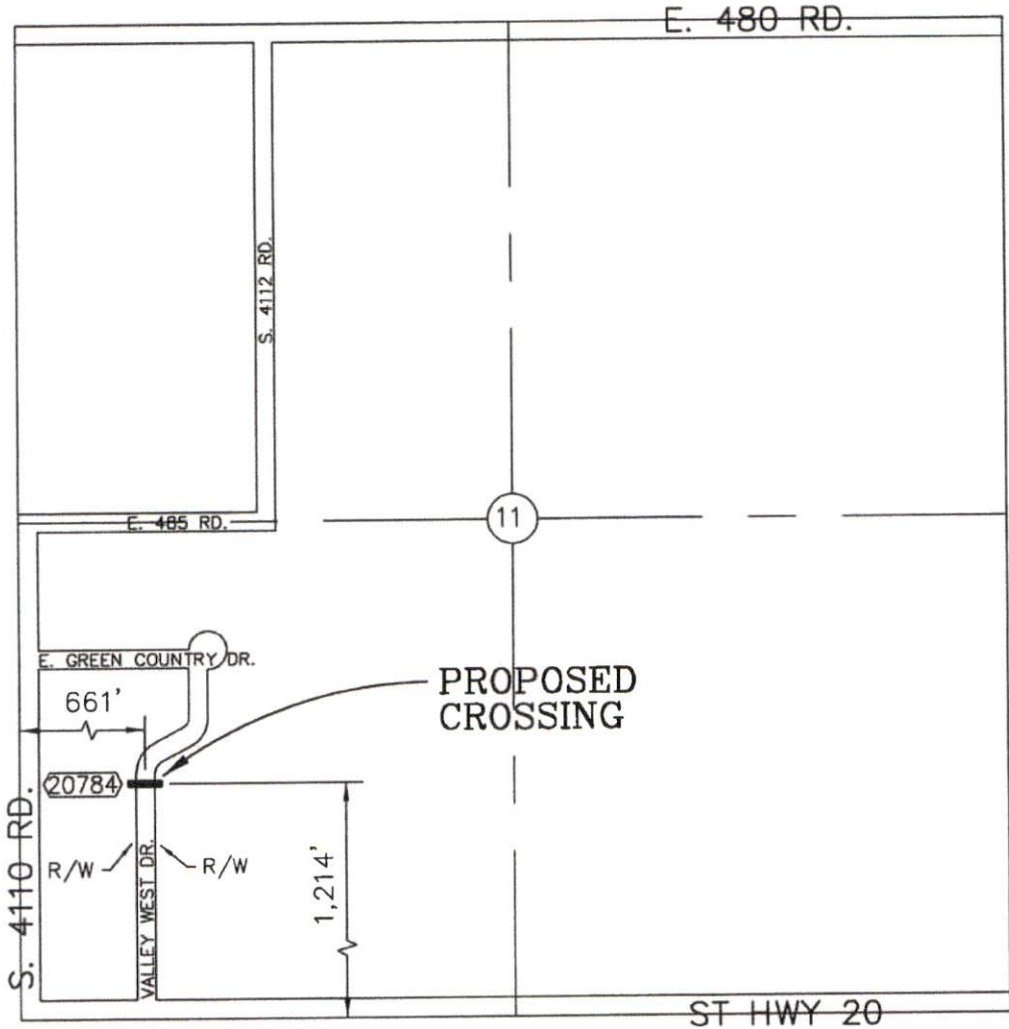
Member of the Board of County Commissioners Date

County Clerk



ROGERS COUNTY

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N

CROSSING

- * 3/4"OD ASTM D2513 PE3408 .13# .095"WT H.D. PIPE INSIDE R/W
(100# MFG MAOP)
- 3/4"OD ASTM D2513 PE2406 .12# .095"WT PLASTIC PIPE OUTSIDE R/W
(60# MFG MAOP)
- BORED 48" MIN BELOW HWY SURFACE
48" MIN BELOW DRAINAGE DITCH
- * 1600# MFG MIN TEST PRESSURE
100# ONG MIN TEST PRESSURE
30# NORMAL W.P.
60# MAX W.P.

2.58 MILES WEST AND 1.98
MILES NORTH OF JUNCTION OF
ST HWY 20 AND ST HWY 66

20784 VALLEY WEST DR.

OKLAHOMA NATURAL GAS COMPANY		
CLAREMORE DISTRIBUTION		
PROPOSED 3/4" GAS SERVICE LINE CROSSING VALLEY WEST DR.		
DESIGNED -	SURVEY -	DATE 1-14-2026
DRAWN K.E.R.	J.O. 021.054.2988.005101	SCALE NONE
CHECKED C.E.	R/W -	SHEET 1
FILE	DWG. 2980-4-26CP	OF 1

Rogers County Planning Commission
200 S. Lynn Riggs Blvd
Claremore, OK 74017

Inspection Line: (918) 923-4497

Office: (918)923-4874 Fax:(918)923-4465

Web Site: www.rogerscounty.org/planning



Utility / Pipeline Permit

Permit Number: **U26-000009**

Issued On:

Permit Type: **Boring**

Commissioners District: District 1

In pursuance of the filing of the required application and plans and specifications by:

Applicant: Cox Communications

PERMISSION IS HERBY GRANTED TO:

Location:

The installation will be made in the following manner:

Boring

Size of the line:

Size of Casing

Wall Thickness:

Alloy/Material:

Contents:

Mfg. Test Pressure:

Working Pressure:

Max. Operating Pressure:

To Cross County Highway or Local Road E. 445 Rd.
Approximately 0.14 miles NE of Old Hwy. 88 and further
described as: 2,584 feet N. of the SE Corner of Section 24,
Township 22N, Range 15E, Rogers County.

Applicant is required to contact the Planning Commission office to schedule an inspection prior to installation of the utility to insure that the utility is being placed in the correct location. Applicant is required to schedule an inspection for all boring/trenching inspections to insure the correct depth is in place. Applicant is required to schedule a final inspection once work is complete to release all bonds. Applicant shall insure that all streets, driveways and or property entrances shall be restored to a useable condition by the end of the work day, every day prior to the completion of said work. One copy of the approved permit must be kept at the work site for inspection by the Planning Commission Director or his representatives. Applicant is to have an inspector or engineer present at all times during construction to insure that installation is made in accordance with plans and specifications approved by the County. No deviation from the approved plans and specifications will be made without the approval of the Planning Commission Director. Clearance above the traffic lanes at County highway or local roads at all pole line crossings should comply with applicable safety codes, and will not be less than 20 feet. Any deviation must be approved by the Planning Commission Director. The top of the conduit should be a minimum of 48 inches below sub-grade, but not less than 30 inches below the bottom of the ditches. The utility owner will be responsible for any damage resulting from deviation of the assigned corridor. All buried facilities should be placed at a minimum depth 30 inches, except for power, which should be placed at a minimum of 48 inches below the surface. Observation of all additional requirements indicated in the Utility / Pipeline Permit Application is required.

KMZ 7
RB-768779
Additional



ROGERS COUNTY
OKLAHOMA

District 1

County Staff to Complete this Section

Permit Number: U26-9

Issued Date: _____

Fee Collected: 0.00

UTILITY / PIPELINE PERMIT APPLICATION

The Board of County Commissioners has deemed it necessary and in the public interest to establish policies, requirements, and fees for obtaining permits for the construction of utility lines pertaining to all utility companies, both public and private; oil companies; gas companies; pipe line companies; telephone companies; contractors; developers; engineers or any person, firm or corporation not specifically excluded by law, desiring to construct, install or locate a pipeline, utility line, cable or other facility within the boundaries of a public roadway/street or easement. Prior to constructing any pipeline, utility line, cable line, etc., a permit shall be secured from the Rogers County Office of the Planning Commission.

The following items are required:

- An appropriate scale drawing showing the location of proposed utility installations.
- A Certificate of Liability Insurance for the Contractor
- "As-built" drawings with top of pipe or cable elevations or ground to line clearances shown every one hundred feet (100')
- An erosion control plan
- Applicable fees (Not applicable to political subdivisions and agencies of the State, public trusts, municipal owned utilities, or rural water districts)
 - Administration Fee: \$100.00 (required for all applications)
 - Road Crossing: \$150.00 Each (underground bore or overhead installation)
 - Parallel Installation: \$0.30 per foot of occupied right-of-way
- Cash Bond in the Form of Cashier's Check (Not applicable to political subdivisions and agencies of the State, public trusts, municipal owned utilities, or rural water districts)
 - \$500.00 for Crossing Gravel Rd
 - \$1000.00 for Crossing Hard Surface Rd
 - \$500.00 for Parallel Install One Mile or Less
 - \$500.00 for Additional Parallel Install per Mile

Installation without first securing a permit, shall incur a fee of Two Thousand Five Hundred Dollars (\$2,500.00) and no future permit shall be issued until all costs, damages and other requirements of these rules and regulations have been met to the satisfaction of the Rogers County Board of County Commissioners.

ROGERS COUNTY
UTILITY PERMIT

PERMIT No. _____

This authority executed in the original and three copies this ____ day of _____, _____ by the Rogers County Planning Commission, acting for and on behalf of Rogers County, Hereinafter called the County, Witnessed:

That the County does by these presents, grant to:

Applicant: Cox Communications Attention: Land Use Team

Mailing Address: 11811 E. 51st St. Tulsa, OK 74146

City: _____ State: _____
Zip Code: _____

Telephone: 918-286-4686 E-mail: Angela.Hughes@cox.com, OKCROW@cox.com

A permit to erect, construct and maintain a cable line along, upon or across the hereinafter
said for the purpose of transporting, selling, and using DATA/Cable TV

and shown on the attached and further described as follows:

LOCATION:

To CROSS County Highway or Local Road E. 445 Rd. Approximately 0.14 miles

NE of Junction with Old HWY 88
(N.E.S.W.) (Nearest County Highway or Local Road Junction)

and further described as: 2584' feet N of the SE
(N.E.S.W.) (NE, NW, SE, SW)

Corner of Section 24 Township 22N Range 15E

County Rogers Size of line 0.479" Size of casing 2"

The installation will be made in the following manner:

From existing pole, bore 40', place 2" conduit, pull fiber, install new pedestal

(Boring, pushing, overhead crossing, and other description)

All information requested on the form must be supplied. Drawings clearly illustrating work to be performed within the County maintained roadway right-of-way and all other utility facilities in the area of this permit should be provided with the permit application. A plan view will be sufficient, except where a crossing of this County maintained roadway is involved. Each roadway crossing must be represented by an actual profile and cross-section view, regardless of the type of facility being installed. The owner must self-certify that the facility is located in the corridor approved by the Planning Commission Director.

1. Work to be performed on County right-of-way must have the prior approval of the Planning Commission Director & Board of County Commissioners. The start date and completion date must be provided. Final inspection by the Rogers County Planning Commission will take place at the completion of the project to determine compliance with the approved permit. Under no circumstances will any work be done on County right-of-way until approval has been obtained. No work will be done on County right-of-way on Saturdays, Sundays, Holidays or after dark unless approved by the Planning Commission Director. The Planning Commission Director may require a pre-construction conference.
2. Public utilities or cable television systems shall completely repair or replace any damage, injury or other change to public roads or highways or rights-of-way of this state or any county or municipality which would inconvenience or endanger the public which are caused by the erection, placement, adjustment, construction or maintenance of any public utility or cable television system poles, wires, posts, conduits or other equipment. Okla. Stat. Ann. tit. 69, § 1401 (West)
3. One copy of the approved permit must be kept at the work site for inspection by the Planning Commission Director or his representatives. Applicant is to have an inspector or engineer present at all times during construction to insure that installation is made in accordance with plans and specifications approved by the County. No deviation from the approved plans and specifications will be made without the approval of the Planning Commission Director.

4. The applicant must agree to hold the County harmless for any damage or injury to persons or property caused by or resulting from the construction, maintenance, operation, or repair of his facilities on, under, or over the County right-of-way, and must further agree to reimburse the County for repair of any damage to County facilities caused by the construction, maintenance and/or operation of the facility.
5. No driveways, local roads, County roads, ditch liners, structures or surfaced areas will be cut unless approved by the Planning Commission Director and/or Board of County Commissioners.
6. All work on the County right-of-way is to be done in accordance with current ODOT "Standard Specification for Highway Construction". At the conclusion of such work, the right-of-way must be cleaned up and left in a presentable condition. Cleanup will include replacing any protective grass cover destroyed by trenching or the operation of any equipment, and correcting any other damage that may have been caused, as directed by the Planning Commission Director.
7. The applicant must furnish all flagmen, lights, barricades, and warning signs during the construction, maintenance, or repair of his facilities on the County's right-of-way, as required by County standards and "The Manual on Uniform Traffic Control Devices".
8. In some cases, the applicant must post a performance bond in an amount determined by the Planning Commission Director. Necessity for such bond will be determined by the Planning Commission Director and the bond will be held in his/her office until the right-of-way is in a presentable condition.
9. When notified to do so by the County, the applicant agrees to make all changes in the facilities on County right-of-way within the County's established time period at the applicant's own expense, unless otherwise provided by law or order of the County.
10. **Clearance above the traffic lanes at County highway or local roads at all pole line crossings should comply with applicable safety codes, and will not be less than 20 feet.** All poles, posts, stubs, fixtures, down guys, wires, and other appurtenances must be kept in good repair at all times. Facilities located on the highway right-of-way outside the control of access limits must be kept free of weeds and brush within five feet of the installation. Parallel overhead lines on all highway right-of-way should be limited to single pole construction. All crossing should be as nearly perpendicular as possible. Any deviation must be approved by the Planning Commission Director.
11. All encased crossings should have casing from right-of-way line to right-of-way line and be sealed at both ends with an approved conduit seal (standard neoprene, rubber and comparable seals will be approved) and vented outside the right-of-way lines, unless otherwise approved by the Planning Commission Director. **The top of the conduit should be a minimum of 48 inches below sub-grade, but not less than 30 inches below the bottom of the ditches.** The casing must be designed to sustain roadway loadings, contain and divert from the roadway the contents of the carrier pipe, and have a life expectancy equal to or greater than the carrier pipe. The vents should be sized to allow proper release of carrier pipe contents in case of failure. The minimum pipe size for vents is 2 inch nominal, and the vent must extend a minimum of 36 inches above natural ground level. The owner must install identification markers at each right-of-way line directly above the facility. The markers may be attached to vents or to a right-of-way fence, and should be placed over parallel underground facilities at each change in direction and not more than 1000 foot intervals. The markers may be in the owner's standard design, but must identify the owner stating address and telephone number, size of facility, and must be at least 130 sq. inches in area. They must also be erected at a location plainly visible from within the County right-of-way.

All underground electric cable crossings must be placed in a conduit and be a minimum of 48 inches below the ditch flow lines. Conduit placed beneath a roadway may be steel, HDPE, Heavy Duty PVC or fiberglass if it is designed to withstand highway loading and is properly protected. Encasement for underground power lines, or similar facilities, should comply with the above, except for the installation of vents, and seals, and the ability to contain and divert. Methods for boring the roadway shall be the same as for any other bored crossing. Encasement for underground telephone lines is not required.

Steel pipelines crossing the right-of-way may be installed without encasement if the installation is in accordance with ODOT's "Special Provisions for the Installation of Underground Pipelines...." This Special Provision stipulates in part that carrier pipe material within the right-of-way must be superior to the carrier pipe material outside the right-of-way by being of steel at least one grade better and of the same wall thickness, or a minimum of one wall thickness greater and of the same alloy. Pipe must be 48 inches below the flow line of drainage ditches and all other highway drainage facilities, and must be properly protected from corrosion.

Facilities such as water and sanitary sewer lines, crossing the highway right-of-way may be approved without encasement, if cast or ductile iron, HDPE or material of equal design is used, with the understanding that maintenance in the event of failure will be performed in accordance with the AASHTO publication, "A Policy on the Accommodation of Utilities on Freeway Rights-of-Way" and, more specifically, service will not be rendered from through traffic lanes or ramps. If a replacement facility becomes necessary, replacement will be made by boring or punching under the roadway or by inserting replacement pipe through the existing pipe, or any other approved method that will prevent disturbance of the highway. AC, PVC, or equivalent material lines will not be permitted without the use of a steel or equivalent material, conduit. In any case, all conduit shall be sufficient to withstand roadway loadings.

All underground crossings must be installed by boring or punching or other approved methods. The method and equipment for the installation must be approved by the Planning Commission Director. When boring beneath a roadway, water may be used provided the elevation is a minimum of 5 feet below the sub-grade. Sufficient water for lubricating the bit is acceptable; however, jetting or pressure flushing of the bore will not be permitted. The alignment of the bore is to be established by drilling a pilot hole before beginning the full size bore. When water is used, the annular space outside the conduit or carrier pipe is to have grout placed at a minimum of 10 PSI pressure, to insure against cavities beneath the roadbed. No digging or equipment will be permitted in center medians without special permission from the Planning Commission Director.

When pipe/conduit is placed, construction should be done by either jacking, dry boring, or tunneling. When boring in cohesion less materials, jacking, dry boring, or tunneling shall be done in conjunction with the advancement of a conduit/pipe. When boring in Bentonite Clay or equivalent material, drilling mud shall be required at the ends of the bore for a minimum distance of 1-foot. A natural clay or concrete plug will be acceptable for other bores.

Time to complete a bore shall be kept within the limits of open boring or advancing a conduit that can be properly reamed and cleaned out within one working day. Under no circumstance shall muck or water be left standing inside the bore at the end of a working day, or due to a break-down of equipment of more than eight hours.

If considered necessary, pressure grouting of the voids will be required when the diameter of any bore exceeds the outside diameter of the pipe by 2 inches or more. No trenching will be allowed inside the control of access limits unless approved by the County. In the interest of safety, no trenching shall be performed or equipment parked within 30 feet of the edge of the traffic lanes. In unusual cases where trenching is necessary, a special plan with specifications will be developed by the owner with assistance from the Planning Commission Director, setting out the method for controlling the traffic, placement of the facility and proper restoration of the roadway. These specifications must be approved by the Planning Commission Director.

11. Parallel facilities outside the control of access, but inside the right-of-way, must be installed in the assigned corridor, as approved by the Planning Commission Director. **The utility owner will be responsible for any damage resulting from deviation of the assigned corridor. All buried facilities should be placed at a minimum depth 30 inches, except for power, which should be placed at a minimum of 48 inches below the surface.** All nonferrous lines must have an electrically conductive wire, with test points, or other means of locating the pipe while it is underground. The

ditch must be backfilled to a density equal to the adjacent soil, and a proper vegetative cover established on the area disturbed. **All parallel underground electric cables must be placed a minimum of 48 inches below the surface and marked at each point of change in direction.**

12. The applicant must agree to refrain from disturbing trees, shrubbery, or any part of the landscape without approval of the Planning Commission Director. If it becomes necessary to disturb trees or shrubbery, the applicant's intentions must be plainly stated in the application that will include size and kind of trees and shrubs, and disposition during installation.
13. The Utility agrees to comply with all applicable laws and regulations necessary to meet the Oklahoma Department of Environmental Quality (ODE) requirements for pollution prevention including discharges from storm water runoff on this project. Further, the Applicant agrees as stipulated in the Ode's *General Permit* to secure a storm water permit with the ODE, when required. It is agreed that the project plans and specifications, required schedules for accomplishing the temporary and permanent erosion control work, the storm water pollution prevention plan and the appropriate location map contained in the plans constitute the storm water management plan for the project previously described in the document. The Applicant agrees to have daily operational control of those activities at the site necessary to ensure compliance with plan requirements and permit conditions. The Applicant agrees to file jointly the Notice of Intent (NOI), when required, for a general construction Oklahoma Pollutant Discharge Elimination System (OPDES) permit with ODEQ that authorizes discharges of storm water associated with construction activity from the project site identified in this document.
14. The applicant must be familiar with the AASHTO Policy referred to above, particularly that portion which prohibits the installation or future maintenance of a utility facility from through traffic lanes or ramps.
15. **The applicant must agree to hold the County harmless for any and all damage that the utility facilities might sustain while occupying County right-of-way.**
16. Blasting will not be permitted within the County right-of-way except in unusual cases and only with special approval from the Planning Commission Director.
17. The applicant agrees to notify all owners who have facilities in the area encompassed by this permit. OKIE ONECALL [(800) 522-6543] and the Commissioner for the District will be notified 5 working days prior to the beginning of any work.

This permit may be revoked for noncompliance or failure to begin work within a one-year period of date of approval.

PIPELINES

Size _____
Alloy/Material: _____
Wall Thickness: _____
Contents: _____
Mfg. Test Pressure: _____
Working Pressure: _____
Max. Operating Pressure: _____

ELECTRIC

Voltage _____
Conductor Size: _____
Type of Structure: _____
Ruling Span _____

COMMUNICATIONS

Wires/Pairs/Strands 1
Gauge 0.479"
Cable Type fiber

 01/08/2026
(President, Owner, or Authorized Agent - Signature) Date

Angela Hughes

Print Name

Angela Hughes, 918-286-4686

Local Contact Name and Phone Number

 1/21/26
Planning Commission Director Date

ATTEST:

Chairman of the Board of County Commissioners Date

Member of the Board of County Commissioners Date

Member of the Board of County Commissioners Date

County Clerk

(SEAL)



04/1/2025

16376 S 4130 Rd,
Claremore, OK 74017

Crossing Coords:
36.372414,-95.651234

new pedestal

From existing pole,
bore 40', place 2"
conduit, pull fiber,
install new pedestal

existing pole



Rogers County Planning Commission**200 S. Lynn Riggs Blvd****Claremore, OK 74017**

Inspection Line: (918) 923-4497

Office: (918)923-4874 Fax:(918)923-4465

Web Site: www.rogerscounty.org/planning

Utility / Pipeline Permit

Permit Number: **U26-000010**

Issued On:

Permit Type: **Boring**

Commissioners District: District 1

In pursuance of the filing of the required application and plans and specifications by:

Applicant: Cox Communications

PERMISSION IS HERBY GRANTED TO:

Location:

The installation will be made in the following manner:**Boring****Size of the line:****Size of Casing****Wall Thickness:****Alloy/Material:****Contents:****Mfg. Test Pressure:****Working Pressure:****Max. Operating Pressure:**

To Cross County Highway or Local Road S. 4130 Rd.
approximately 0.48 miles NE of Old Hwy 88 and further
described as: 656 feet S of the NW Corner of Section 19,
Township 22N, Range 16E, Rogers County.

Applicant is required to contact the Planning Commission office to schedule an inspection prior to installation of the utility to insure that the utility is being placed in the correct location. Applicant is required to schedule an inspection for all boring/trenching inspections to insure the correct depth is in place. Applicant is required to schedule a final inspection once work is complete to release all bonds. Applicant shall insure that all streets, driveways and or property entrances shall be restored to a useable condition by the end of the work day, every day prior to the completion of said work. One copy of the approved permit must be kept at the work site for inspection by the Planning Commission Director or his representatives. Applicant is to have an inspector or engineer present at all times during construction to insure that installation is made in accordance with plans and specifications approved by the County. No deviation from the approved plans and specifications will be made without the approval of the Planning Commission Director. Clearance above the traffic lanes at County highway or local roads at all pole line crossings should comply with applicable safety codes, and will not be less than 20 feet. Any deviation must be approved by the Planning Commission Director. The top of the conduit should be a minimum of 48 inches below sub-grade, but not less than 30 inches below the bottom of the ditches. The utility owner will be responsible for any damage resulting from deviation of the assigned corridor. All buried facilities should be placed at a minimum depth 30 inches, except for power, which should be placed at a minimum of 48 inches below the surface. Observation of all additional requirements indicated in the Utility / Pipeline Permit Application is required.

KMZ 7
RB-768779 Reroute



ROGERS COUNTY
OKLAHOMA

District #1

County Staff to Complete this Section

Permit Number: U266-10

Issued Date: _____

Fee Collected: 0.00

UTILITY / PIPELINE PERMIT APPLICATION

The Board of County Commissioners has deemed it necessary and in the public interest to establish policies, requirements, and fees for obtaining permits for the construction of utility lines pertaining to all utility companies, both public and private; oil companies; gas companies; pipe line companies; telephone companies; contractors; developers; engineers or any person, firm or corporation not specifically excluded by law, desiring to construct, install or locate a pipeline, utility line, cable or other facility within the boundaries of a public roadway/street or easement. Prior to constructing any pipeline, utility line, cable line, etc., a permit shall be secured from the Rogers County Office of the Planning Commission.

The following items are required:

- An appropriate scale drawing showing the location of proposed utility installations.
- A Certificate of Liability Insurance for the Contractor
- "As-built" drawings with top of pipe or cable elevations or ground to line clearances shown every one hundred feet (100')
- An erosion control plan
- Applicable fees (Not applicable to political subdivisions and agencies of the State, public trusts, municipal owned utilities, or rural water districts)
 - Administration Fee: \$100.00 (required for all applications)
 - Road Crossing: \$150.00 Each (underground bore or overhead installation)
 - Parallel Installation: \$0.30 per foot of occupied right-of-way
- Cash Bond in the Form of Cashier's Check (Not applicable to political subdivisions and agencies of the State, public trusts, municipal owned utilities, or rural water districts)
 - \$500.00 for Crossing Gravel Rd
 - \$1000.00 for Crossing Hard Surface Rd
 - \$500.00 for Parallel Install One Mile or Less
 - \$500.00 for Additional Parallel Install per Mile

Installation without first securing a permit, shall incur a fee of Two Thousand Five Hundred Dollars (\$2,500.00) and no future permit shall be issued until all costs, damages and other requirements of these rules and regulations have been met to the satisfaction of the Rogers County Board of County Commissioners.

ROGERS COUNTY
UTILITY PERMIT

PERMIT No. _____

This authority executed in the original and three copies this ____ day of _____, _____ by the Rogers County Planning Commission, acting for and on behalf of Rogers County, Hereinafter called the County, Witnessed:

That the County does by these presents, grant to:

Applicant: Cox Communications Attention: Land Use Team

Mailing Address: 11811 E. 51st St. Tulsa, OK 74146

City: _____ State: _____
Zip Code: _____

Telephone: 918-286-4686 E-mail: angela.hughes@cox.com, OKCROW@cox.com

A permit to erect, construct and maintain a cable line along, upon or across the hereinafter said for the purpose of transporting, selling, and using DATA/Cable TV

and shown on the attached and further described as follows:

LOCATION:

To cross County Highway or Local Road S. 4130 Rd. Approximately 0.48 miles
Cross or Parallel
NE of Junction with Old HWY 88
(N.E.S.W.) (Nearest County Highway or Local Road Junction)

and further described as: 656' feet South of the NW
(N.E.S.W.) (NE, NW, SE, SW)
Corner of Section 19 Township 22N Range 16E

County Rogers Size of line 0.476" Size of casing 2"

The installation will be made in the following manner:

From existing pole, bore 46', place 2" conduit, pull fiber.

(Boring, pushing, overhead crossing, and other description)

All information requested on the form must be supplied. Drawings clearly illustrating work to be performed within the County maintained roadway right-of-way and all other utility facilities in the area of this permit should be provided with the permit application. A plan view will be sufficient, except where a crossing of this County maintained roadway is involved. Each roadway crossing must be represented by an actual profile and cross-section view, regardless of the type of facility being installed. The owner must self-certify that the facility is located in the corridor approved by the Planning Commission Director.

1. Work to be performed on County right-of-way must have the prior approval of the Planning Commission Director & Board of County Commissioners. The start date and completion date must be provided. Final inspection by the Rogers County Planning Commission will take place at the completion of the project to determine compliance with the approved permit. Under no circumstances will any work be done on County right-of-way until approval has been obtained. No work will be done on County right-of-way on Saturdays, Sundays, Holidays or after dark unless approved by the Planning Commission Director. The Planning Commission Director may require a pre-construction conference.
2. Public utilities or cable television systems shall completely repair or replace any damage, injury or other change to public roads or highways or rights-of-way of this state or any county or municipality which would inconvenience or endanger the public which are caused by the erection, placement, adjustment, construction or maintenance of any public utility or cable television system poles, wires, posts, conduits or other equipment. Okla. Stat. Ann. tit. 69, § 1401 (West)
3. One copy of the approved permit must be kept at the work site for inspection by the Planning Commission Director or his representatives. Applicant is to have an inspector or engineer present at all times during construction to insure that installation is made in accordance with plans and specifications approved by the County. No deviation from the approved plans and specifications will be made without the approval of the Planning Commission Director.

4. The applicant must agree to hold the County harmless for any damage or injury to persons or property caused by or resulting from the construction, maintenance, operation, or repair of his facilities on, under, or over the County right-of-way, and must further agree to reimburse the County for repair of any damage to County facilities caused by the construction, maintenance and/or operation of the facility.
5. No driveways, local roads, County roads, ditch liners, structures or surfaced areas will be cut unless approved by the Planning Commission Director and/or Board of County Commissioners.
6. All work on the County right-of-way is to be done in accordance with current ODOT "Standard Specification for Highway Construction". At the conclusion of such work, the right-of-way must be cleaned up and left in a presentable condition. Cleanup will include replacing any protective grass cover destroyed by trenching or the operation of any equipment, and correcting any other damage that may have been caused, as directed by the Planning Commission Director.
7. The applicant must furnish all flagmen, lights, barricades, and warning signs during the construction, maintenance, or repair of his facilities on the County's right-of-way, as required by County standards and "The Manual on Uniform Traffic Control Devices".
8. In some cases, the applicant must post a performance bond in an amount determined by the Planning Commission Director. Necessity for such bond will be determined by the Planning Commission Director and the bond will be held in his/her office until the right-of-way is in a presentable condition.
9. When notified to do so by the County, the applicant agrees to make all changes in the facilities on County right-of-way within the County's established time period at the applicant's own expense, unless otherwise provided by law or order of the County.
10. **Clearance above the traffic lanes at County highway or local roads at all pole line crossings should comply with applicable safety codes, and will not be less than 20 feet.** All poles, posts, stubs, fixtures, down guys, wires, and other appurtenances must be kept in good repair at all times. Facilities located on the highway right-of-way outside the control of access limits must be kept free of weeds and brush within five feet of the installation. Parallel overhead lines on all highway right-of-way should be limited to single pole construction. All crossing should be as nearly perpendicular as possible. Any deviation must be approved by the Planning Commission Director.
11. All encased crossings should have casing from right-of-way line to right-of-way line and be sealed at both ends with an approved conduit seal (standard neoprene, rubber and comparable seals will be approved) and vented outside the right-of-way lines, unless otherwise approved by the Planning Commission Director. **The top of the conduit should be a minimum of 48 inches below sub-grade, but not less than 30 inches below the bottom of the ditches.** The casing must be designed to sustain roadway loadings, contain and divert from the roadway the contents of the carrier pipe, and have a life expectancy equal to or greater than the carrier pipe. The vents should be sized to allow proper release of carrier pipe contents in case of failure. The minimum pipe size for vents is 2 inch nominal, and the vent must extend a minimum of 36 inches above natural ground level. The owner must install identification markers at each right-of-way line directly above the facility. The markers may be attached to vents or to a right-of-way fence, and should be placed over parallel underground facilities at each change in direction and not more than 1000 foot intervals. The markers may be in the owner's standard design, but must identify the owner stating address and telephone number, size of facility, and must be at least 130 sq. inches in area. They must also be erected at a location plainly visible from within the County right-of-way.

All underground electric cable crossings must be placed in a conduit and be a minimum of 48 inches below the ditch flow lines. Conduit placed beneath a roadway may be steel, HDPE, Heavy Duty PVC or fiberglass if it is designed to withstand highway loading and is properly protected. Encasement for underground power lines, or similar facilities, should comply with the above, except for the installation of vents, and seals, and the ability to contain and divert. Methods for boring the roadway shall be the same as for any other bored crossing. Encasement for underground telephone lines is not required.

Steel pipelines crossing the right-of-way may be installed without encasement if the installation is in accordance with ODOT's "Special Provisions for the Installation of Underground Pipelines...." This Special Provision stipulates in part that carrier pipe material within the right-of-way must be superior to the carrier pipe material outside the right-of-way by being of steel at least one grade better and of the same wall thickness, or a minimum of one wall thickness greater and of the same alloy. Pipe must be 48 inches below the flow line of drainage ditches and all other highway drainage facilities, and must be properly protected from corrosion.

Facilities such as water and sanitary sewer lines, crossing the highway right-of-way may be approved without encasement, if cast or ductile iron, HDPE or material of equal design is used, with the understanding that maintenance in the event of failure will be performed in accordance with the AASHTO publication, "A Policy on the Accommodation of Utilities on Freeway Rights-of-Way" and, more specifically, service will not be rendered from through traffic lanes or ramps. If a replacement facility becomes necessary, replacement will be made by boring or punching under the roadway or by inserting replacement pipe through the existing pipe, or any other approved method that will prevent disturbance of the highway. AC, PVC, or equivalent material lines will not be permitted without the use of a steel or equivalent material, conduit. In any case, all conduit shall be sufficient to withstand roadway loadings.

All underground crossings must be installed by boring or punching or other approved methods. The method and equipment for the installation must be approved by the Planning Commission Director. When boring beneath a roadway, water may be used provided the elevation is a minimum of 5 feet below the sub-grade. Sufficient water for lubricating the bit is acceptable; however, jetting or pressure flushing of the bore will not be permitted. The alignment of the bore is to be established by drilling a pilot hole before beginning the full size bore. When water is used, the annular space outside the conduit or carrier pipe is to have grout placed at a minimum of 10 PSI pressure, to insure against cavities beneath the roadbed. No digging or equipment will be permitted in center medians without special permission from the Planning Commission Director.

When pipe/conduit is placed, construction should be done by either jacking, dry boring, or tunneling. When boring in cohesion less materials, jacking, dry boring, or tunneling shall be done in conjunction with the advancement of a conduit/pipe. When boring in Bentonite Clay or equivalent material, drilling mud shall be required at the ends of the bore for a minimum distance of 1-foot. A natural clay or concrete plug will be acceptable for other bores.

Time to complete a bore shall be kept within the limits of open boring or advancing a conduit that can be properly reamed and cleaned out within one working day. Under no circumstance shall muck or water be left standing inside the bore at the end of a working day, or due to a break-down of equipment of more than eight hours.

If considered necessary, pressure grouting of the voids will be required when the diameter of any bore exceeds the outside diameter of the pipe by 2 inches or more. No trenching will be allowed inside the control of access limits unless approved by the County. In the interest of safety, no trenching shall be performed or equipment parked within 30 feet of the edge of the traffic lanes. In unusual cases where trenching is necessary, a special plan with specifications will be developed by the owner with assistance from the Planning Commission Director, setting out the method for controlling the traffic, placement of the facility and proper restoration of the roadway. These specifications must be approved by the Planning Commission Director.

11. Parallel facilities outside the control of access, but inside the right-of-way, must be installed in the assigned corridor, as approved by the Planning Commission Director. **The utility owner will be responsible for any damage resulting from deviation of the assigned corridor. All buried facilities should be placed at a minimum depth 30 inches, except for power, which should be placed at a minimum of 48 inches below the surface.** All nonferrous lines must have an electrically conductive wire, with test points, or other means of locating the pipe while it is underground. The

ditch must be backfilled to a density equal to the adjacent soil, and a proper vegetative cover established on the area disturbed. **All parallel underground electric cables must be placed a minimum of 48 inches below the surface and marked at each point of change in direction.**

12. The applicant must agree to refrain from disturbing trees, shrubbery, or any part of the landscape without approval of the Planning Commission Director. If it becomes necessary to disturb trees or shrubbery, the applicant's intentions must be plainly stated in the application that will include size and kind of trees and shrubs, and disposition during installation.
13. The Utility agrees to comply with all applicable laws and regulations necessary to meet the Oklahoma Department of Environmental Quality (ODE) requirements for pollution prevention including discharges from storm water runoff on this project. Further, the Applicant agrees as stipulated in the Ode's General Permit to secure a storm water permit with the ODE, when required. It is agreed that the project plans and specifications, required schedules for accomplishing the temporary and permanent erosion control work, the storm water pollution prevention plan and the appropriate location map contained in the plans constitute the storm water management plan for the project previously described in the document. The Applicant agrees to have daily operational control of those activities at the site necessary to ensure compliance with plan requirements and permit conditions. The Applicant agrees to file jointly the Notice of Intent (NOI), when required, for a general construction Oklahoma Pollutant Discharge Elimination System (OPDES) permit with ODEQ that authorizes discharges of storm water associated with construction activity from the project site identified in this document.
14. The applicant must be familiar with the AASHTO Policy referred to above, particularly that portion which prohibits the installation or future maintenance of a utility facility from through traffic lanes or ramps.
15. **The applicant must agree to hold the County harmless for any and all damage that the utility facilities might sustain while occupying County right-of-way.**
16. Blasting will not be permitted within the County right-of-way except in unusual cases and only with special approval from the Planning Commission Director.
17. The applicant agrees to notify all owners who have facilities in the area encompassed by this permit. OKIE ONECALL [(800) 522-6543] and the Commissioner for the District will be notified 5 working days prior to the beginning of any work.

This permit may be revoked for noncompliance or failure to begin work within a one-year period of date of approval.

PIPELINES

Size _____
Alloy/Material: _____
Wall Thickness: _____
Contents: _____
Mfg. Test Pressure: _____
Working Pressure: _____
Max. Operating Pressure: _____

ELECTRIC

Voltage _____
Conductor Size: _____
Type of Structure: _____
Ruling Span _____

COMMUNICATIONS

Wires/Pairs/Strands ¹ _____
Gauge 0.476" _____
Cable Type fiber _____



(President, Owner, or Authorized Agent - Signature)

01/08/2026
Date


Planning Commission Director

1/21/26
Date

Angela Hughes

Print Name

Angela Hughes, 918-286-4686

Local Contact Name and Phone Number

ATTEST:

Chairman of the Board of County Commissioners Date

Member of the Board of County Commissioners Date

Member of the Board of County Commissioners Date

County Clerk

(SEAL)



9985 Tall Pine Ln,
Claremore, OK 74017

Crossing Coords:
36.378004,-95.650745

From existing pole, bore 46',
place 2" conduit, pull fiber.

*Redesign from aerial
crossing to underground

existing pole



Rogers County Planning Commission
200 S. Lynn Riggs Blvd
Claremore, OK 74017

Inspection Line: (918) 923-4497

Office: (918)923-4874 Fax:(918)923-4465

Web Site: www.rogerscounty.org/planning



Utility / Pipeline Permit

Permit Number: **U26-000012**

Issued On:

Permit Type: **Boring**

Commissioners District: 2

In pursuance of the filing of the required application and plans and specifications by:

Applicant: Oklahoma Natural Gas Company

PERMISSION IS HERBY GRANTED TO:

Location:

The installation will be made in the following manner:

Boring

Size of the line: 3/4

Size of Casing NA

Wall Thickness: .095

Alloy/Material: D2513 PE3408

Contents: NG

Mfg. Test Pressure: 1600

Working Pressure: 30

Max. Operating Pressure: 60

To Cross County Highway or Local Road at 13664 N. 155th E. Ave., Collinsville, approximately 1.11 mile E & 2.09 miles N of Junction US 169 & SH 20 and further described as: 1,966 feet W of the SE Corner of Section 27- TS 22N-Range 14E. Rogers County.

Applicant is required to contact the Planning Commission office to schedule an inspection prior to installation of the utility to insure that the utility is being placed in the correct location. Applicant is required to schedule an inspection for all boring/trenching inspections to insure the correct depth is in place. Applicant is required to schedule a final inspection once work is complete to release all bonds. Applicant shall insure that all streets, driveways and or property entrances shall be restored to a useable condition by the end of the work day, every day prior to the completion of said work. One copy of the approved permit must be kept at the work site for inspection by the Planning Commission Director or his representatives. Applicant is to have an inspector or engineer present at all times during construction to insure that installation is made in accordance with plans and specifications approved by the County. No deviation from the approved plans and specifications will be made without the approval of the Planning Commission Director. Clearance above the traffic lanes at County highway or local roads at all pole line crossings should comply with applicable safety codes, and will not be less than 20 feet. Any deviation must be approved by the Planning Commission Director. The top of the conduit should be a minimum of 48 inches below sub-grade, but not less than 30 inches below the bottom of the ditches. The utility owner will be responsible for any damage resulting from deviation of the assigned corridor. All buried facilities should be placed at a minimum depth 30 inches, except for power, which should be placed at a minimum of 48 inches below the surface. Observation of all additional requirements indicated in the Utility / Pipeline Permit Application is required.



ROGERS COUNTY
OKLAHOMA

District 2

County Staff to Complete this Section

Permit Number: U26-12

Issued Date: _____

Fee Collected: 250.00

021-08335

UTILITY / PIPELINE PERMIT APPLICATION

The Board of County Commissioners has deemed it necessary and in the public interest to establish policies, requirements, and fees for obtaining permits for the construction of utility lines pertaining to all utility companies, both public and private; oil companies; gas companies; pipe line companies; telephone companies; contractors; developers; engineers or any person, firm or corporation not specifically excluded by law, desiring to construct, install or locate a pipeline, utility line, cable or other facility within the boundaries of a public roadway/street or easement. Prior to constructing any pipeline, utility line, cable line, etc., a permit shall be secured from the Rogers County Office of the Planning Commission.

The following items are required:

- An appropriate scale drawing showing the location of proposed utility installations.
- A Certificate of Liability Insurance for the Contractor
- "As-built" drawings with top of pipe or cable elevations or ground to line clearances shown every one hundred feet (100')
- An erosion control plan
- Applicable fees (Not applicable to political subdivisions and agencies of the State, public trusts, municipal owned utilities, or rural water districts)
 - Administration Fee: \$100.00 (required for all applications)
 - Road Crossing: \$150.00 Each (underground bore or overhead installation)
 - Parallel Installation: \$0.30 per foot of occupied right-of-way
- Cash Bond in the Form of Cashier's Check (Not applicable to political subdivisions and agencies of the State, public trusts, municipal owned utilities, or rural water districts)
 - \$500.00 for Crossing Gravel Rd
 - \$1000.00 for Crossing Hard Surface Rd
 - \$500.00 for Parallel Install One Mile or Less
 - \$500.00 for Additional Parallel Install per Mile

Installation without first securing a permit, shall incur a fee of Two Thousand Five Hundred Dollars (\$2,500.00) and no future permit shall be issued until all costs, damages and other requirements of these rules and regulations have been met to the satisfaction of the Rogers County Board of County Commissioners.

ROGERS COUNTY
UTILITY PERMIT

PERMIT No. _____

This authority executed in the original and three copies this _____ day of _____, _____ by the Rogers County Planning Commission, acting for and on behalf of Rogers County, Hereinafter called the County, Witnessed:

That the County does by these presents, grant to:

Applicant: ONE Gas, Inc. Attention: Robin K. Wall

Mailing Address: 5848 E 15th Street

OK City: Tulsa State: _____
Zip Code: 74112

Telephone: (405) 812-8436 E-mail: robin.wall@onegas.com

A permit to erect, construct and maintain a natural gas pipeline along, upon or across the hereinafter
said for the purpose of transporting, selling, and using natural gas

and shown on the attached and further described as follows:

LOCATION:

To Cross County Highway or Local Road 13664 N 155th E Ave., Collinsville Approximately 1.11 mi E
N of Junction of US 169 & SH 20 & 2.09 miles
(N.E.S.W.) (Nearest County Highway or Local Road Junction)

and further described as: 1966 feet W of the SE
(N.E.S.W.) (NE, NW, SE, SW)

Corner of Section 27 Township 22N Range 14E

County Rogers Size of line 3/4" Size of casing N/A

The installation will be made in the following manner:

Boring

(Boring, pushing, overhead crossing, and other description)

All information requested on the form must be supplied. Drawings clearly illustrating work to be performed within the County maintained roadway right-of-way and all other utility facilities in the area of this permit should be provided with the permit application. A plan view will be sufficient, except where a crossing of this County maintained roadway is involved. Each roadway crossing must be represented by an actual profile and cross-section view, regardless of the type of facility being installed. The owner must self-certify that the facility is located in the corridor approved by the Planning Commission Director.

1. Work to be performed on County right-of-way must have the prior approval of the Planning Commission Director & Board of County Commissioners. The start date and completion date must be provided. Final inspection by the Rogers County Planning Commission will take place at the completion of the project to determine compliance with the approved permit. Under no circumstances will any work be done on County right-of-way until approval has been obtained. No work will be done on County right-of-way on Saturdays, Sundays, Holidays or after dark unless approved by the Planning Commission Director. The Planning Commission Director may require a pre-construction conference.
2. Public utilities or cable television systems shall completely repair or replace any damage, injury or other change to public roads or highways or rights-of-way of this state or any county or municipality which would inconvenience or endanger the public which are caused by the erection, placement, adjustment, construction or maintenance of any public utility or cable television system poles, wires, posts, conduits or other equipment. Okla. Stat. Ann. tit. 69, § 1401 (West)
3. One copy of the approved permit must be kept at the work site for inspection by the Planning Commission Director or his representatives. Applicant is to have an inspector or engineer present at all times during construction to insure that installation is made in accordance with plans and specifications approved by the County. No deviation from the approved plans and specifications will be made without the approval of the Planning Commission Director.

4. The applicant must agree to hold the County harmless for any damage or injury to persons or property caused by or resulting from the construction, maintenance, operation, or repair of his facilities on, under, or over the County right-of-way, and must further agree to reimburse the County for repair of any damage to County facilities caused by the construction, maintenance and/or operation of the facility.
5. No driveways, local roads, County roads, ditch liners, structures or surfaced areas will be cut unless approved by the Planning Commission Director and/or Board of County Commissioners.
6. All work on the County right-of-way is to be done in accordance with current ODOT "Standard Specification for Highway Construction". At the conclusion of such work, the right-of-way must be cleaned up and left in a presentable condition. Cleanup will include replacing any protective grass cover destroyed by trenching or the operation of any equipment, and correcting any other damage that may have been caused, as directed by the Planning Commission Director.
7. The applicant must furnish all flagmen, lights, barricades, and warning signs during the construction, maintenance, or repair of his facilities on the County's right-of-way, as required by County standards and "The Manual on Uniform Traffic Control Devices".
8. In some cases, the applicant must post a performance bond in an amount determined by the Planning Commission Director. Necessity for such bond will be determined by the Planning Commission Director and the bond will be held in his/her office until the right-of-way is in a presentable condition.
9. When notified to do so by the County, the applicant agrees to make all changes in the facilities on County right-of-way within the County's established time period at the applicant's own expense, unless otherwise provided by law or order of the County.
10. **Clearance above the traffic lanes at County highway or local roads at all pole line crossings should comply with applicable safety codes, and will not be less than 20 feet.** All poles, posts, stubs, fixtures, down guys, wires, and other appurtenances must be kept in good repair at all times. Facilities located on the highway right-of-way outside the control of access limits must be kept free of weeds and brush within five feet of the installation. Parallel overhead lines on all highway right-of-way should be limited to single pole construction. All crossing should be as nearly perpendicular as possible. Any deviation must be approved by the Planning Commission Director.
11. All encased crossings should have casing from right-of-way line to right-of-way line and be sealed at both ends with an approved conduit seal (standard neoprene, rubber and comparable seals will be approved) and vented outside the right-of-way lines, unless otherwise approved by the Planning Commission Director. **The top of the conduit should be a minimum of 48 inches below sub-grade, but not less than 30 inches below the bottom of the ditches.** The casing must be designed to sustain roadway loadings, contain and divert from the roadway the contents of the carrier pipe, and have a life expectancy equal to or greater than the carrier pipe. The vents should be sized to allow proper release of carrier pipe contents in case of failure. The minimum pipe size for vents is 2 inch nominal, and the vent must extend a minimum of 36 inches above natural ground level. The owner must install identification markers at each right-of-way line directly above the facility. The markers may be attached to vents or to a right-of-way fence, and should be placed over parallel underground facilities at each change in direction and not more than 1000 foot intervals. The markers may be in the owner's standard design, but must identify the owner stating address and telephone number, size of facility, and must be at least 130 sq. inches in area. They must also be erected at a location plainly visible from within the County right-of-way.

All underground electric cable crossings must be placed in a conduit and be a minimum of 48 inches below the ditch flow lines. Conduit placed beneath a roadway may be steel, HDPE, Heavy Duty PVC or fiberglass if it is designed to withstand highway loading and is properly protected. Encasement for underground power lines, or similar facilities, should comply with the above, except for the installation of vents, and seals, and the ability to contain and divert. Methods for boring the roadway shall be the same as for any other bored crossing. Encasement for underground telephone lines is not required.

Steel pipelines crossing the right-of-way may be installed without encasement if the installation is in accordance with ODOT's "Special Provisions for the Installation of Underground Pipelines..." This Special Provision stipulates in part that carrier pipe material within the right-of-way must be superior to the carrier pipe material outside the right-of-way by being of steel at least one grade better and of the same wall thickness, or a minimum of one wall thickness greater and of the same alloy. Pipe must be 48 inches below the flow line of drainage ditches and all other highway drainage facilities, and must be properly protected from corrosion.

Facilities such as water and sanitary sewer lines, crossing the highway right-of-way may be approved without encasement, if cast or ductile iron, HDPE or material of equal design is used, with the understanding that maintenance in the event of failure will be performed in accordance with the AASHTO publication, "A Policy on the Accommodation of Utilities on Freeway Rights-of-Way" and, more specifically, service will not be rendered from through traffic lanes or ramps. If a replacement facility becomes necessary, replacement will be made by boring or punching under the roadway or by inserting replacement pipe through the existing pipe, or any other approved method that will prevent disturbance of the highway. AC, PVC, or equivalent material lines will not be permitted without the use of a steel or equivalent material, conduit. In any case, all conduit shall be sufficient to withstand roadway loadings.

All underground crossings must be installed by boring or punching or other approved methods. The method and equipment for the installation must be approved by the Planning Commission Director. When boring beneath a roadway, water may be used provided the elevation is a minimum of 5 feet below the sub-grade. Sufficient water for lubricating the bit is acceptable; however, jetting or pressure flushing of the bore will not be permitted. The alignment of the bore is to be established by drilling a pilot hole before beginning the full size bore. When water is used, the annular space outside the conduit or carrier pipe is to have grout placed at a minimum of 10 PSI pressure, to insure against cavities beneath the roadbed. No digging or equipment will be permitted in center medians without special permission from the Planning Commission Director.

When pipe/conduit is placed, construction should be done by either jacking, dry boring, or tunneling. When boring in cohesion less materials, jacking, dry boring, or tunneling shall be done in conjunction with the advancement of a conduit/pipe. When boring in Bentonite Clay or equivalent material, drilling mud shall be required at the ends of the bore for a minimum distance of 1-foot. A natural clay or concrete plug will be acceptable for other bores.

Time to complete a bore shall be kept within the limits of open boring or advancing a conduit that can be properly reamed and cleaned out within one working day. Under no circumstance shall muck or water be left standing inside the bore at the end of a working day, or due to a break-down of equipment of more than eight hours.

If considered necessary, pressure grouting of the voids will be required when the diameter of any bore exceeds the outside diameter of the pipe by 2 inches or more. No trenching will be allowed inside the control of access limits unless approved by the County. In the interest of safety, no trenching shall be performed or equipment parked within 30 feet of the edge of the traffic lanes. In unusual cases where trenching is necessary, a special plan with specifications will be developed by the owner with assistance from the Planning Commission Director, setting out the method for controlling the traffic, placement of the facility and proper restoration of the roadway. These specifications must be approved by the Planning Commission Director.

11. Parallel facilities outside the control of access, but inside the right-of-way, must be installed in the assigned corridor, as approved by the Planning Commission Director. **The utility owner will be responsible for any damage resulting from deviation of the assigned corridor. All buried facilities should be placed at a minimum depth 30 inches, except for power, which should be placed at a minimum of 48 inches below the surface.** All nonferrous lines must have an electrically conductive wire, with test points, or other means of locating the pipe while it is underground. The

ditch must be backfilled to a density equal to the adjacent soil, and a proper vegetative cover established on the area disturbed. **All parallel underground electric cables must be placed a minimum of 48 inches below the surface and marked at each point of change in direction.**

12. The applicant must agree to refrain from disturbing trees, shrubbery, or any part of the landscape without approval of the Planning Commission Director. If it becomes necessary to disturb trees or shrubbery, the applicant's intentions must be plainly stated in the application that will include size and kind of trees and shrubs, and disposition during installation.
13. The Utility agrees to comply with all applicable laws and regulations necessary to meet the Oklahoma Department of Environmental Quality (ODE) requirements for pollution prevention including discharges from storm water runoff on this project. Further, the Applicant agrees as stipulated in the Ode's *General Permit* to secure a storm water permit with the ODE, when required. It is agreed that the project plans and specifications, required schedules for accomplishing the temporary and permanent erosion control work, the storm water pollution prevention plan and the appropriate location map contained in the plans constitute the storm water management plan for the project previously described in the document. The Applicant agrees to have daily operational control of those activities at the site necessary to ensure compliance with plan requirements and permit conditions. The Applicant agrees to file jointly the Notice of Intent (NOI), when required, for a general construction Oklahoma Pollutant Discharge Elimination System (OPDES) permit with ODEQ that authorizes discharges of storm water associated with construction activity from the project site identified in this document.
14. The applicant must be familiar with the AASHTO Policy referred to above, particularly that portion which prohibits the installation or future maintenance of a utility facility from through traffic lanes or ramps.
15. **The applicant must agree to hold the County harmless for any and all damage that the utility facilities might sustain while occupying County right-of-way.**
16. Blasting will not be permitted within the County right-of-way except in unusual cases and only with special approval from the Planning Commission Director.
17. The applicant agrees to notify all owners who have facilities in the area encompassed by this permit. OKIE ONECALL [(800) 522-6543] and the Commissioner for the District will be notified 5 working days prior to the beginning of any work.

This permit may be revoked for noncompliance or failure to begin work within a one-year period of date of approval.

PIPELINES

Size 3/4"
 Alloy/Material: D2513 PE3408
 Wall Thickness: .095"
 Contents: Natural gas
 Mfg. Test Pressure: 1600#
 Working Pressure: 30#
 Max. Operating Pressure: 60#

ELECTRIC

Voltage _____
 Conductor Size: _____
 Type of Structure: _____
 Ruling Span _____

COMMUNICATIONS

Wires/Pairs/Strands _____
 Gauge _____
 Cable Type _____

Robin K. Wall 1/16/2026
 (President, Owner, or Authorized Agent - Signature) Date

Robin K. Wall
 Print Name

Robin K. Wall (405) 812-8436
 Local Contact Name and Phone Number

Missy Richardson 1-21-26
 Planning Commission Director Date

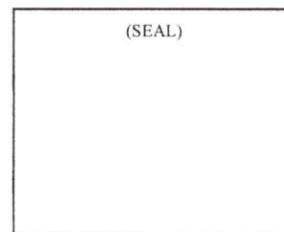
ATTEST:

 Chairman of the Board of County Commissioners Date

 Member of the Board of County Commissioners Date

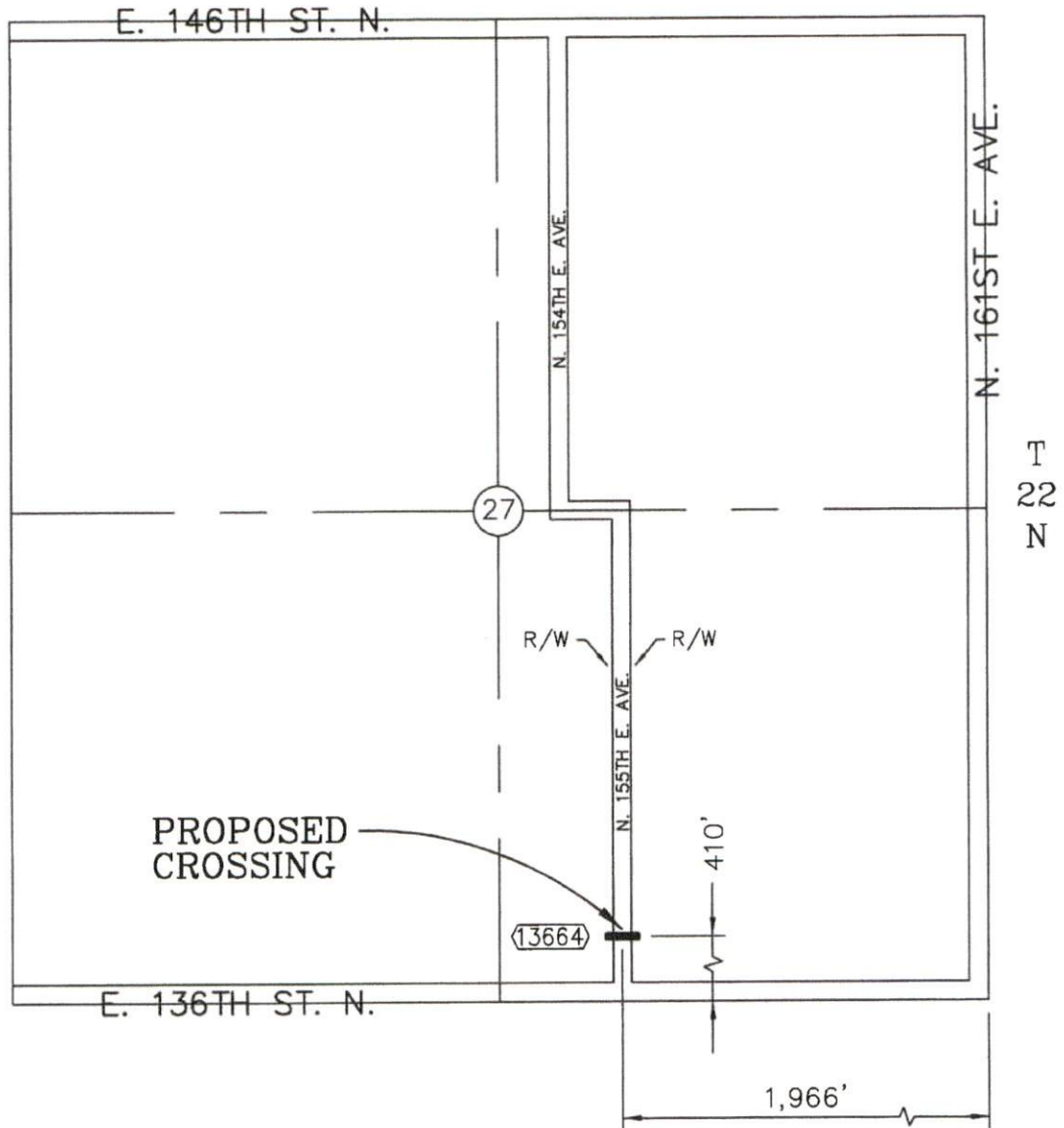
 Member of the Board of County Commissioners Date

 County Clerk



ROGERS COUNTY

R 14 E



CROSSING

- * 3/4"OD ASTM D2513 PE3408 .13# .095"WT H.D. PIPE INSIDE R/W
(100# MFG MAOP)
- 3/4"OD ASTM D2513 PE2406 .12# .095"WT PLASTIC PIPE OUTSIDE R/W
(60# MFG MAOP)
- BORED 48" MIN BELOW HWY SURFACE
48" MIN BELOW DRAINAGE DITCH
- * 1600# MFG MIN TEST PRESSURE
100# ONG MIN TEST PRESSURE
30# NORMAL W.P.
60# MAX W.P.

1.11 MILES EAST AND 2.09
MILES NORTH OF JUNCTION OF
US HWY 169 AND ST HWY 20

13664 N. 155TH E. AVE., COLLINSVILLE

OKLAHOMA NATURAL GAS COMPANY

TULSA DISTRIBUTION

PROPOSED 3/4" GAS SERVICE LINE
CROSSING
N. 155TH E. AVE.

DESIGNED -	SURVEY -	DATE 1-15-2026
DRAWN K.E.R.	J.O. 021.054.2988.005101	SCALE NONE
CHECKED C.E.	R/W -	SHEET 1
FILE	DWG. 2980-5-26CP	OF 1

Rogers County Planning Commission
200 S. Lynn Riggs Blvd
Claremore, OK 74017

Inspection Line: (918) 923-4497
Office: (918)923-4874 Fax:(918)923-4465
Web Site: www.rogerscounty.org/planning



Utility / Pipeline Permit

Permit Number: **U26-000013**

Issued On:

Permit Type: **Boring**

Commissioners District: 3

In pursuance of the filing of the required application and plans and specifications by:

Applicant: Oklahoma Natural Gas Company

PERMISSION IS HERBY GRANTED TO:

Location:

The installation will be made in the following manner:

Boring

Size of the line: 2-3/8

Size of Casing NA

Wall Thickness: .216

Alloy/Material: D2513 PE3408

Contents: NG

Mfg. Test Pressure: 1600

Working Pressure: 40

Max. Operating Pressure: 60

To cross county highway or local road 8802 E. Hwy 20 approx. 2.2 miles SW of Intersection of Hwy 20 & Hwy 88 and further described as 1169 feet W of the NE Corner of Section 14- TS 21N- Range 15E. Rogers County.

Applicant is required to contact the Planning Commission office to schedule an inspection prior to installation of the utility to insure that the utility is being placed in the correct location. Applicant is required to schedule an inspection for all boring/trenching inspections to insure the correct depth is in place. Applicant is required to schedule a final inspection once work is complete to release all bonds. Applicant shall insure that all streets, driveways and or property entrances shall be restored to a useable condition by the end of the work day, every day prior to the completion of said work. One copy of the approved permit must be kept at the work site for inspection by the Planning Commission Director or his representatives. Applicant is to have an inspector or engineer present at all times during construction to insure that installation is made in accordance with plans and specifications approved by the County. No deviation from the approved plans and specifications will be made without the approval of the Planning Commission Director. Clearance above the traffic lanes at County highway or local roads at all pole line crossings should comply with applicable safety codes, and will not be less than 20 feet. Any deviation must be approved by the Planning Commission Director. The top of the conduit should be a minimum of 48 inches below sub-grade, but not less than 30 inches below the bottom of the ditches. The utility owner will be responsible for any damage resulting from deviation of the assigned corridor. All buried facilities should be placed at a minimum depth 30 inches, except for power, which should be placed at a minimum of 48 inches below the surface. Observation of all additional requirements indicated in the Utility / Pipeline Permit Application is required.



ROGERS COUNTY
OKLAHOMA

District 3

County Staff to Complete this Section

Permit Number: W26-13

Issued Date: _____

Fee Collected: 250.00
#021-08335

UTILITY / PIPELINE PERMIT APPLICATION

The Board of County Commissioners has deemed it necessary and in the public interest to establish policies, requirements, and fees for obtaining permits for the construction of utility lines pertaining to all utility companies, both public and private; oil companies; gas companies; pipe line companies; telephone companies; contractors; developers; engineers or any person, firm or corporation not specifically excluded by law, desiring to construct, install or locate a pipeline, utility line, cable or other facility within the boundaries of a public roadway/street or easement. Prior to constructing any pipeline, utility line, cable line, etc., a permit shall be secured from the Rogers County Office of the Planning Commission.

The following items are required:

- An appropriate scale drawing showing the location of proposed utility installations.
- A Certificate of Liability Insurance for the Contractor
- "As-built" drawings with top of pipe or cable elevations or ground to line clearances shown every one hundred feet (100')
- An erosion control plan
- Applicable fees (Not applicable to political subdivisions and agencies of the State, public trusts, municipal owned utilities, or rural water districts)
 - Administration Fee: \$100.00 (required for all applications)
 - Road Crossing: \$150.00 Each (underground bore or overhead installation)
 - Parallel Installation: \$0.30 per foot of occupied right-of-way
- Cash Bond in the Form of Cashier's Check (Not applicable to political subdivisions and agencies of the State, public trusts, municipal owned utilities, or rural water districts)
 - \$500.00 for Crossing Gravel Rd
 - \$1000.00 for Crossing Hard Surface Rd
 - \$500.00 for Parallel Install One Mile or Less
 - \$500.00 for Additional Parallel Install per Mile

Installation without first securing a permit, shall incur a fee of Two Thousand Five Hundred Dollars (\$2,500.00) and no future permit shall be issued until all costs, damages and other requirements of these rules and regulations have been met to the satisfaction of the Rogers County Board of County Commissioners.

ROGERS COUNTY
UTILITY PERMIT

PERMIT No. _____

This authority executed in the original and three copies this _____ day of _____, _____ by the Rogers County Planning Commission, acting for and on behalf of Rogers County, Hereinafter called the County, Witnessed:

That the County does by these presents, grant to:

Applicant: ONE Gas, Inc. Attention: Robin K. Wall

Mailing Address: 5848 E 15th Street

OK City: Tulsa State: _____
Zip Code: 74112

Telephone: (405) 812-8436 E-mail: robin.wall@onegas.com

A permit to erect, construct and maintain a natural gas pipeline along, upon or across the hereinafter
said for the purpose of transporting, selling, and using natural gas

and shown on the attached and further described as follows:

LOCATION:

To Crossing County Highway or Local Road 8802 E Hwy 20, Claremore Approximately 2.2 miles
SW of Intersection of Hwy 20 & Hwy 88
(N.E.S.W.) (Nearest County Highway or Local Road Junction)

and further described as: 1169 feet W of the NE
(N.E.S.W.) (NE, NW, SE, SW)

Corner of Section 14 Township 21N Range 15E

County Rogers Size of line 2-3/8" Size of casing N/A

The installation will be made in the following manner:

Boring

(Boring, pushing, overhead crossing, and other description)

All information requested on the form must be supplied. Drawings clearly illustrating work to be performed within the County maintained roadway right-of-way and all other utility facilities in the area of this permit should be provided with the permit application. A plan view will be sufficient, except where a crossing of this County maintained roadway is involved. Each roadway crossing must be represented by an actual profile and cross-section view, regardless of the type of facility being installed. The owner must self-certify that the facility is located in the corridor approved by the Planning Commission Director.

1. Work to be performed on County right-of-way must have the prior approval of the Planning Commission Director & Board of County Commissioners. The start date and completion date must be provided. Final inspection by the Rogers County Planning Commission will take place at the completion of the project to determine compliance with the approved permit. Under no circumstances will any work be done on County right-of-way until approval has been obtained. No work will be done on County right-of-way on Saturdays, Sundays, Holidays or after dark unless approved by the Planning Commission Director. The Planning Commission Director may require a pre-construction conference.
2. Public utilities or cable television systems shall completely repair or replace any damage, injury or other change to public roads or highways or rights-of-way of this state or any county or municipality which would inconvenience or endanger the public which are caused by the erection, placement, adjustment, construction or maintenance of any public utility or cable television system poles, wires, posts, conduits or other equipment. Okla. Stat. Ann. tit. 69, § 1401 (West)
3. One copy of the approved permit must be kept at the work site for inspection by the Planning Commission Director or his representatives. Applicant is to have an inspector or engineer present at all times during construction to insure that installation is made in accordance with plans and specifications approved by the County. No deviation from the approved plans and specifications will be made without the approval of the Planning Commission Director.

4. The applicant must agree to hold the County harmless for any damage or injury to persons or property caused by or resulting from the construction, maintenance, operation, or repair of his facilities on, under, or over the County right-of-way, and must further agree to reimburse the County for repair of any damage to County facilities caused by the construction, maintenance and/or operation of the facility.
5. No driveways, local roads, County roads, ditch liners, structures or surfaced areas will be cut unless approved by the Planning Commission Director and/or Board of County Commissioners.
6. All work on the County right-of-way is to be done in accordance with current ODOT "Standard Specification for Highway Construction". At the conclusion of such work, the right-of-way must be cleaned up and left in a presentable condition. Cleanup will include replacing any protective grass cover destroyed by trenching or the operation of any equipment, and correcting any other damage that may have been caused, as directed by the Planning Commission Director.
7. The applicant must furnish all flagmen, lights, barricades, and warning signs during the construction, maintenance, or repair of his facilities on the County's right-of-way, as required by County standards and "The Manual on Uniform Traffic Control Devices".
8. In some cases, the applicant must post a performance bond in an amount determined by the Planning Commission Director. Necessity for such bond will be determined by the Planning Commission Director and the bond will be held in his/her office until the right-of-way is in a presentable condition.
9. When notified to do so by the County, the applicant agrees to make all changes in the facilities on County right-of-way within the County's established time period at the applicant's own expense, unless otherwise provided by law or order of the County.
10. **Clearance above the traffic lanes at County highway or local roads at all pole line crossings should comply with applicable safety codes, and will not be less than 20 feet.** All poles, posts, stubs, fixtures, down guys, wires, and other appurtenances must be kept in good repair at all times. Facilities located on the highway right-of-way outside the control of access limits must be kept free of weeds and brush within five feet of the installation. Parallel overhead lines on all highway right-of-way should be limited to single pole construction. All crossing should be as nearly perpendicular as possible. Any deviation must be approved by the Planning Commission Director.
11. All encased crossings should have casing from right-of-way line to right-of-way line and be sealed at both ends with an approved conduit seal (standard neoprene, rubber and comparable seals will be approved) and vented outside the right-of-way lines, unless otherwise approved by the Planning Commission Director. **The top of the conduit should be a minimum of 48 inches below sub-grade, but not less than 30 inches below the bottom of the ditches.** The casing must be designed to sustain roadway loadings, contain and divert from the roadway the contents of the carrier pipe, and have a life expectancy equal to or greater than the carrier pipe. The vents should be sized to allow proper release of carrier pipe contents in case of failure. The minimum pipe size for vents is 2 inch nominal, and the vent must extend a minimum of 36 inches above natural ground level. The owner must install identification markers at each right-of-way line directly above the facility. The markers may be attached to vents or to a right-of-way fence, and should be placed over parallel underground facilities at each change in direction and not more than 1000 foot intervals. The markers may be in the owner's standard design, but must identify the owner stating address and telephone number, size of facility, and must be at least 130 sq. inches in area. They must also be erected at a location plainly visible from within the County right-of-way.

All underground electric cable crossings must be placed in a conduit and be a minimum of 48 inches below the ditch flow lines. Conduit placed beneath a roadway may be steel, HDPE, Heavy Duty PVC or fiberglass if it is designed to withstand highway loading and is properly protected. Encasement for underground power lines, or similar facilities, should comply with the above, except for the installation of vents, and seals, and the ability to contain and divert. Methods for boring the roadway shall be the same as for any other bored crossing. Encasement for underground telephone lines is not required.

Steel pipelines crossing the right-of-way may be installed without encasement if the installation is in accordance with ODOT's "Special Provisions for the Installation of Underground Pipelines..." This Special Provision stipulates in part that carrier pipe material within the right-of-way must be superior to the carrier pipe material outside the right-of-way by being of steel at least one grade better and of the same wall thickness, or a minimum of one wall thickness greater and of the same alloy. Pipe must be 48 inches below the flow line of drainage ditches and all other highway drainage facilities, and must be properly protected from corrosion.

Facilities such as water and sanitary sewer lines, crossing the highway right-of-way may be approved without encasement, if cast or ductile iron, HDPE or material of equal design is used, with the understanding that maintenance in the event of failure will be performed in accordance with the AASHTO publication, "A Policy on the Accommodation of Utilities on Freeway Rights-of-Way" and, more specifically, service will not be rendered from through traffic lanes or ramps. If a replacement facility becomes necessary, replacement will be made by boring or punching under the roadway or by inserting replacement pipe through the existing pipe, or any other approved method that will prevent disturbance of the highway. AC, PVC, or equivalent material lines will not be permitted without the use of a steel or equivalent material, conduit. In any case, all conduit shall be sufficient to withstand roadway loadings.

All underground crossings must be installed by boring or punching or other approved methods. The method and equipment for the installation must be approved by the Planning Commission Director. When boring beneath a roadway, water may be used provided the elevation is a minimum of 5 feet below the sub-grade. Sufficient water for lubricating the bit is acceptable; however, jetting or pressure flushing of the bore will not be permitted. The alignment of the bore is to be established by drilling a pilot hole before beginning the full size bore. When water is used, the annular space outside the conduit or carrier pipe is to have grout placed at a minimum of 10 PSI pressure, to insure against cavities beneath the roadbed. No digging or equipment will be permitted in center medians without special permission from the Planning Commission Director.

When pipe/conduit is placed, construction should be done by either jacking, dry boring, or tunneling. When boring in cohesion less materials, jacking, dry boring, or tunneling shall be done in conjunction with the advancement of a conduit/pipe. When boring in Bentonite Clay or equivalent material, drilling mud shall be required at the ends of the bore for a minimum distance of 1-foot. A natural clay or concrete plug will be acceptable for other bores.

Time to complete a bore shall be kept within the limits of open boring or advancing a conduit that can be properly reamed and cleaned out within one working day. Under no circumstance shall muck or water be left standing inside the bore at the end of a working day, or due to a break-down of equipment of more than eight hours.

If considered necessary, pressure grouting of the voids will be required when the diameter of any bore exceeds the outside diameter of the pipe by 2 inches or more. No trenching will be allowed inside the control of access limits unless approved by the County. In the interest of safety, no trenching shall be performed or equipment parked within 30 feet of the edge of the traffic lanes. In unusual cases where trenching is necessary, a special plan with specifications will be developed by the owner with assistance from the Planning Commission Director, setting out the method for controlling the traffic, placement of the facility and proper restoration of the roadway. These specifications must be approved by the Planning Commission Director.

11. Parallel facilities outside the control of access, but inside the right-of-way, must be installed in the assigned corridor, as approved by the Planning Commission Director. **The utility owner will be responsible for any damage resulting from deviation of the assigned corridor. All buried facilities should be placed at a minimum depth 30 inches, except for power, which should be placed at a minimum of 48 inches below the surface.** All nonferrous lines must have an electrically conductive wire, with test points, or other means of locating the pipe while it is underground. The

ditch must be backfilled to a density equal to the adjacent soil, and a proper vegetative cover established on the area disturbed. **All parallel underground electric cables must be placed a minimum of 48 inches below the surface and marked at each point of change in direction.**

12. The applicant must agree to refrain from disturbing trees, shrubbery, or any part of the landscape without approval of the Planning Commission Director. If it becomes necessary to disturb trees or shrubbery, the applicant's intentions must be plainly stated in the application that will include size and kind of trees and shrubs, and disposition during installation.
13. The Utility agrees to comply with all applicable laws and regulations necessary to meet the Oklahoma Department of Environmental Quality (ODE) requirements for pollution prevention including discharges from storm water runoff on this project. Further, the Applicant agrees as stipulated in the Ode's *General Permit* to secure a storm water permit with the ODE, when required. It is agreed that the project plans and specifications, required schedules for accomplishing the temporary and permanent erosion control work, the storm water pollution prevention plan and the appropriate location map contained in the plans constitute the storm water management plan for the project previously described in the document. The Applicant agrees to have daily operational control of those activities at the site necessary to ensure compliance with plan requirements and permit conditions. The Applicant agrees to file jointly the Notice of Intent (NOI), when required, for a general construction Oklahoma Pollutant Discharge Elimination System (OPDES) permit with ODEQ that authorizes discharges of storm water associated with construction activity from the project site identified in this document.
14. The applicant must be familiar with the AASHTO Policy referred to above, particularly that portion which prohibits the installation or future maintenance of a utility facility from through traffic lanes or ramps.
15. **The applicant must agree to hold the County harmless for any and all damage that the utility facilities might sustain while occupying County right-of-way.**
16. Blasting will not be permitted within the County right-of-way except in unusual cases and only with special approval from the Planning Commission Director.
17. The applicant agrees to notify all owners who have facilities in the area encompassed by this permit. OKIE ONECALL [(800) 522-6543] and the Commissioner for the District will be notified 5 working days prior to the beginning of any work.

This permit may be revoked for noncompliance or failure to begin work within a one-year period of date of approval.

PIPELINES

Size 2-3/8"
Alloy/Material: D2513 PE3408
Wall Thickness: .216"
Contents: Natural gas
Mfg. Test Pressure: 1600#
Working Pressure: 40#
Max. Operating Pressure: 60#

ELECTRIC

Voltage: _____
Conductor Size: _____
Type of Structure: _____
Ruling Span: _____

COMMUNICATIONS

Wires/Pairs/Strands: _____
Gauge: _____
Cable Type: _____

Robin K. Wall 1/16/2026
(President, Owner, or Authorized Agent - Signature) Date

Robin K. Wall
Print Name

Robin K. Wall (405) 812-8436
Local Contact Name and Phone Number

Missy Richardson

Planning Commission Director

1-22-24
Date

ATTEST:

Chairman of the Board of County Commissioners Date

Member of the Board of County Commissioners Date

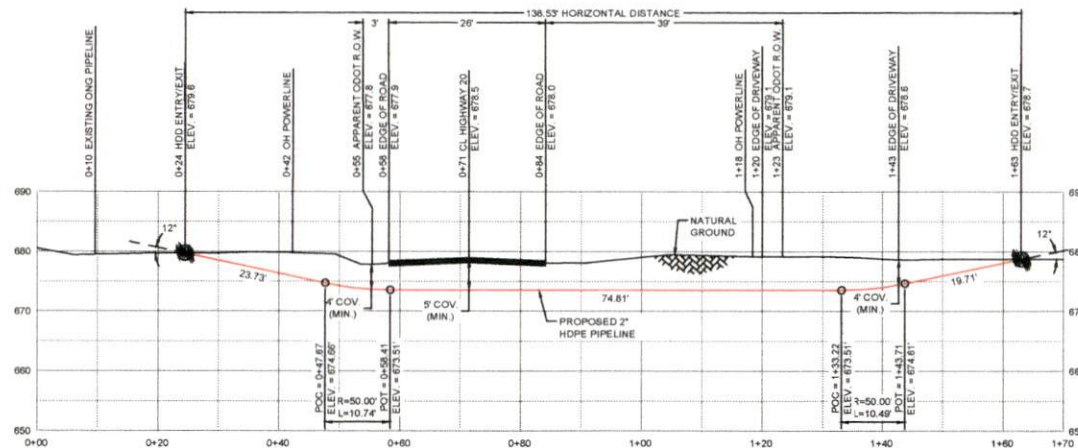
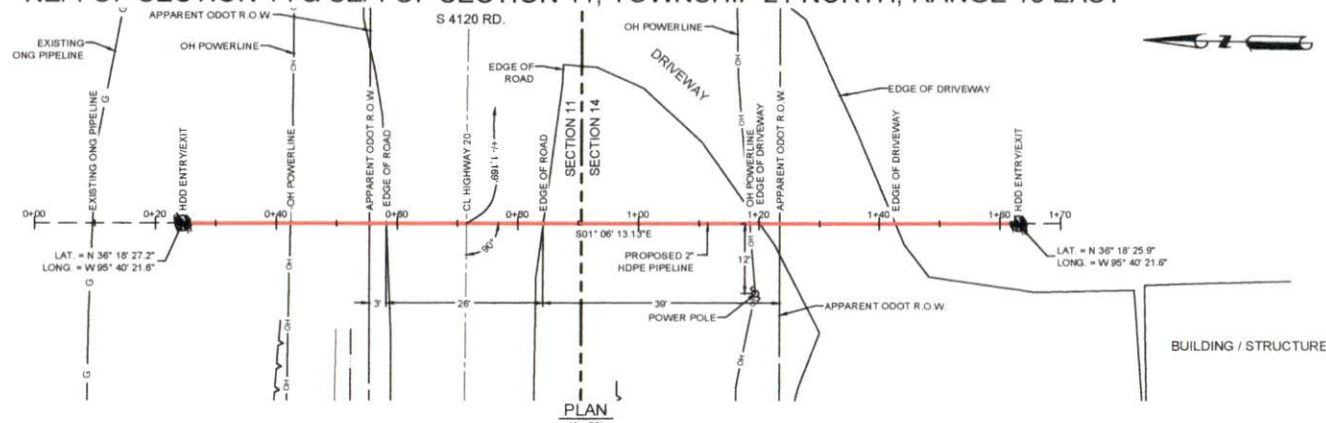
Member of the Board of County Commissioners Date

County Clerk

(SEAL)



ROGERS COUNTY, OKLAHOMA NE/4 OF SECTION 14 & SE/4 OF SECTION 11, TOWNSHIP 21 NORTH, RANGE 15 EAST



TIE-IN PIPE (OUTSIDE R.O.W.):
8 5/8" O.D. X 0.322" W.T. API-5L GRB
28.55# PER FT.
2000# MFG MIN TEST PRESSURE
100# ONG MIN TEST PRESSURE
40# NORMAL W.P.
60# MAX W.P.

BORE PIPE (INSIDE R.O.W.):
2" O.D. X 0.216" W.T. HDPE, 8,300 GR.
348#/FT. 0.64# PER FT.
600# MFG MIN TEST PRESSURE
100# ONG MIN TEST PRESSURE
40# NORMAL W.P.
60# MAX W.P.



LOCATE TICKET: 25121515034350
NEAR THE INTERSECTION OF
OLD HIGHWAY 20 AND S 4120 RD.,
CLAREMORE, OKLAHOMA

DESIGN CRITERIA: (HDD)

HORIZ. DIRECTIONAL DRILL LENGTH 138.53' (PROP.)
INSTALLATION LENGTH 139.48' (PROP.)
ENTRY ANGLE OFF HORIZONTAL 12°
EXIT ANGLE OFF HORIZONTAL 12°
MINIMUM COVER 5.00'
RADIUS OF CURVATURE 50'

LEGEND

- APPARENT R.O.W.
- UTILITY EASEMENT
- PL PROPERTY LINE
- X- FENCE LINE
- OH- OVERHEAD (OH) POWERLINE
- W- UNDERGROUND WATERLINE
- G- NATURAL GAS LINE
- T- UNDERGROUND TELEPHONE LINE
- SS- UNDERGROUND SANITARY SEWER LINE
- FO- FIBER OPTIC LINE
- P- UNDERGROUND POWER
- PROPOSED PIPELINE
- POWER POLE
- GUY ANCHOR
- BORE ENTRY/EXIT POINT

NOTES

1. SURVEY REFERENCED TO THE OKLAHOMA COORDINATE SYSTEM OF 1983, NORTH ZONE, U.S. SURVEY FEET. ELEVATIONS REFERENCED TO NAVD 88, GEOID 12A, U.S. SURVEY FEET.
2. UTILITY LOCATIONS IDENTIFIED BY ONECALL. CONTRACTOR TO VERIFY LOCATIONS AND DEPTHS PRIOR TO CONSTRUCTION.
3. THIS DRAWING IS FOR PERMITTING ONLY, NOT FOR CONSTRUCTION.

DATE	1/5/2026	SCALE	1" = 20'	PAGE	1 OF 1	REV NO.	17-25-0201
DRAWN BY:	LAG	CHECKED BY:	JV	APPR. BY:	TTR	JOB:	021.062.2080.011008
REV	DATE	REVISION DESCRIPTION	BY	CHK.	APP.		
0	1/5/2026	ISSUED FOR APPROVAL	LAG	JV	TTR		



SCALE: 1"=20'



CROSSING E HIGHWAY 20

PROPOSED 2" IN HDPE PIPELINE
NE/4 OF SECTION 14 & SE/4 OF SECTION 11,
TOWNSHIP 21 N, RANGE 15 E
ROGERS COUNTY, OKLAHOMA

DWG NO: 17-25-0201 - Bore Profile HRY 88 Claremore

REV: 0

BID # 2026-34
RFP for Third-Party Industrial Inspection Services
Rogers County, Oklahoma

Rogers County is requesting sealed written proposals for the following:

Third-Party Industrial-Only Mechanical, Electrical, and Plumbing (MEP) Inspection Services

Rogers County, Oklahoma ("County"), by and through its Building Safety & Inspection Services Department, invites sealed proposals from qualified firms or individuals to provide **third-party Industrial Mechanical, Electrical, and Plumbing (MEP) Inspection Services** for **industrial projects only** within Rogers County.

1. Background

Rogers County administers construction permitting and inspections for **industrial projects**. Due to workload and the specialized nature of certain projects, the County seeks qualified third-party inspectors to supplement County staff on an **as-needed** basis.

2. Contract Term

The initial contract term shall be **two (2) years** with the option for the County to renew for up to **three (3) additional one-year terms** upon mutual agreement and satisfactory performance.

3. Categories of Services

Proposers may submit for one or more of the following categories. The County may award each category separately.

Category A – Mechanical Inspection Services

Services may include, but are not limited to:

- HVAC systems
- Industrial ventilation and exhaust systems
- Process piping
- Boilers and pressure vessels (if applicable)
- Ductwork systems
- Energy code compliance
- Mechanical code compliance
- Rough-in and final inspections
- Re-inspections and correction verifications
- 2018 IMC (International Mechanical code) Interpretation

Category B – Electrical Inspection Services

Services may include, but are not limited to:

- Service entrances and feeders
- Switchgear, transformers, and panelboards
- Grounding and bonding systems
- Motor control centers and industrial controls
- Lighting systems
- Emergency and life safety systems
- NEC compliance
- Rough-in and final inspections
- Re-inspections and correction verifications

BID # 2026-34
RFP for Third-Party Industrial Inspection Services
Rogers County, Oklahoma

- NEC 2023 (National Electrical code) Interpretation

Category C – Plumbing Inspection Services

Services may include, but are not limited to:

- Water distribution systems
- Sanitary sewer systems
- Industrial waste systems
- Storm drainage systems
- Gas piping systems
- Grease traps, interceptors, and specialty systems
- Rough-in and final inspections
- Re-inspections and correction verifications
- 2018 IPC (International Plumbing Code) Interpretation

4. General Scope of Work

- Perform inspections within 24-48 hours upon request and coordinate with the General Contractor and County staff
- Provide written inspection reports within **24–48 hours** of inspection
- Identify code deficiencies and verify corrections
- Use County-approved inspection and reporting procedures
- Comply with all adopted building codes and County policies

5. Minimum Qualifications

- Current ICC (International Code Council) certification for the discipline(s) proposed
- Minimum **five (5) years** inspection experience (**industrial required**)
- Knowledge of Oklahoma adopted codes and County amendments
- Ability to perform inspections within Rogers County in a timely manner
- Must not have conflicts of interest with projects inspected
- Provide 3 Professional References

6. Insurance and Licensing

The selected contractor(s) shall, at their own expense, maintain:

- Commercial General Liability: \$1,000,000 per occurrence / \$2,000,000 aggregate
- Automobile Liability (if applicable): \$1,000,000
- Workers Compensation as required by Oklahoma law
- Professional Liability (recommended): \$1,000,000

Proof of insurance shall be provided prior to contract execution.

7. Compensation and Fee Proposal

Proposers shall submit fees in the following formats:

- Hourly rate(s)
- Per-inspection fee schedule

All fees shall include **all costs**, including travel, reports, and administrative expenses.

BID # 2026-34
RFP for Third-Party Industrial Inspection Services
Rogers County, Oklahoma

8. Proposal Submittal Requirements

Proposals shall include the following sections:

1. Cover Letter
2. Firm or Individual Qualifications
3. Personnel and Certifications
4. Relevant Experience (industrial projects only)
5. References (minimum three)
6. Fee Proposal (by category)
7. Proof of Insurance (or statement of ability to provide)
8. Signed Non-Collusion Affidavit

9. Evaluation and Scoring Criteria

Proposals will be evaluated using the following criteria and maximum points:

Criteria	Points
Experience with Industrial Inspections	30
Qualifications and Certifications	20
Capacity, Availability, and Responsiveness	15
Fee Proposal	25
Past Performance / References	10
Total Possible Points	100

Evaluation Matrix (Internal Use)

Proposer Experience (30) Qualifications (20) Capacity (15) Fees (25) References (10) Total (100)

The County reserves the right to interview proposers and request additional information.

10. Selection and Award

Award will be made to the proposer(s) determined to be **lowest and best**, considering qualifications, experience, availability, and cost. The County reserves the right to:

- Award one, multiple, or no contracts
- Reject any or all proposals
- Waive informalities or irregularities
- Negotiate terms with the selected proposer(s)

11. Legal and Procurement Provisions

- This RFP is issued in accordance with Oklahoma law and Rogers County procurement policies.
- The County is not responsible for any costs incurred in proposal preparation.
- All proposals become property of Rogers County.
- Proposers must comply with all applicable federal, state, and local laws.
- No proposal may be withdrawn for **90 days** after the due date.
- The selected firm(s) will be required to execute a County-approved contract.

BID # 2026-34
RFP for Third-Party Industrial Inspection Services
Rogers County, Oklahoma

12. Conflict of Interest

The proposer shall disclose any potential conflicts of interest. The County reserves the right to disqualify any proposer with a conflict that may compromise objectivity.

The following two affidavits are **required** to be completed and submitted with sealed proposal:

1. Affidavit for Filing with Competitive Bid (***must be notarized***)
2. Business Relationship Affidavit (***must be notarized***)

13. Open Records

All proposals are subject to the Oklahoma Open Records Act. Proprietary information must be clearly marked.

14. Submission Instructions

Proposals **MUST** be received in a sealed envelope by the date and time specified in the invitation to bid.

Each envelope **MUST** be legibly marked on the outside with the following information:

- The word **BID**
- The Bid/RFP number **2026-34**

When using a carrier such as UPS or Fed-Ex **BOTH** the interior and exterior envelope must be sealed and marked clearly with the word Bid and the Bid Number

Proposals **MUST** be returned to:

Rogers County Clerk's Office
Attn: Purchasing Agent
200 S. Lynn Riggs Blvd.
Claremore, OK 74017

15. Point of Contact

All questions shall be directed to:

Samantha Sherman, Purchasing Agent
ssherman@rogerscounty.org
918-923-4429

TRANSFER OF APPROPRIATIONS

Rogers County, Oklahoma

Fiscal Year Ending June 30, 2026


To the Honorable Governing Board:

Due to a need which has arisen in my office or department, and under the authority of 68 O.S. § 3021 and 62 O.S. § 461, I hereby request additional appropriations for current expense in the General fund as shown in exhibit B. I further state that I have obtained written consent to the cancellation of appropriations balances detailed in Exhibit A as evidenced by the signature of the department heads in schedule 2. The reason for this requested transfer is as follows:

Additional Longevity pay - Employees no longer employed at Rogers County

Respectfully submitted this day of 01/22/26

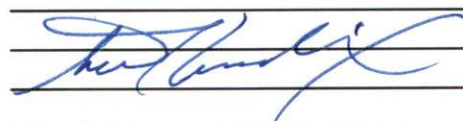
Signature and Title of Officer(s)/Department Head(s):



CONSENT TO CANCEL:

I (we) the undersigned official(s)/department head(s) of the above named governmental agency do hereby consent to the cancellation of appropriation balances detailed in Exhibit A.

Signature and Title of Officer(s)/Department Head(s):



CONSENT TO CANCEL AND REQUEST FOR ADDITIONAL NEEDS:

We the undersigned Governing Board under authority of 68 O.S. § 3021 and 62 O.S. § 461, do hereby consent to the cancellation of the appropriation balances detailed in exhibit A and request that the revenues released be appropriated to the accounts detailed in Exhibit B. We further state that this request is made due to the following reason:

Done in a meeting of the Governing Board of the said government agency and recorded in the minutes of the Secretary or Clerk of said board and signed at Claremore this day of

<p>_____ Secretary/Clerk</p>	<p>_____ Chairman</p> <p>_____ </p> <p>_____ </p>
----------------------------------	---

NOTICE TO COUNTY EXCISE BOARD:

Pursuant to 62 O.S. § 461, the undersigned County Clerk of Rogers County, Oklahoma, gives notice to the Rogers County Excise Board that there has been a transfer of appropriations following the approval by the governing board of

ATTEST:

County Clerk

Date

Exhibit A

Unencumbered appropriations account balances as of **01/22/2026** and schedule of amounts to be cancelled.

Account #	Name of Account	Office/Department	Unencumbered Balance	Consent to cancel by Officer	Cancelled by Governing Board
0001-1-2300-1222	Health Benefits	General	627272.05	171.52	
			TOTAL:	\$ 171.52	\$ 0.00

Exhibit B

Additional appropriations requested for remainder of fiscal year ending **06/30/26**

Account #	Purpose or Name of Account	Office/Department	Amount Requested	Approved by Governing Board
0001-1-2300-1235	Longevity	General	171.52	
		TOTAL:	\$ 171.52	

Note: the total amount of additional appropriations may not exceed the total amount approved for cancellation.

TRANSFER OF APPROPRIATIONS

Rogers County, Oklahoma

Fiscal Year Ending June 30, 2026


To the Honorable Governing Board:

Due to a need which has arisen in my office or department, and under the authority of 68 O.S. § 3021 and 62 O.S. § 461, I hereby request additional appropriations for current expense in the **GENERAL** fund as shown in exhibit B. I further state that I have obtained written consent to the cancellation of appropriations balances detailed in Exhibit A as evidenced by the signature of the department heads in schedule 2. The reason for this requested transfer is as follows:

TO HAVE JD OASIS LLC TO VISUALLY INSPECT 66 COMMERCIAL PARCELS LOCATED OUTSIDE THE 2026 VI AREA

Respectfully submitted this day of 1/22/2026


Signature and Title of Officer(s)/Department Head(s):



CONSENT TO CANCEL:

I (we) the undersigned official(s)/department head(s) of the above named governmental agency do hereby consent to the cancellation of appropriation balances detailed in Exhibit A.

Signature and Title of Officer(s)/Department Head(s):



CONSENT TO CANCEL AND REQUEST FOR ADDITIONAL NEEDS:

We the undersigned Governing Board under authority of 68 O.S. § 3021 and 62 O.S. § 461, do hereby consent to the cancellation of the appropriation balances detailed in exhibit A and request that the revenues released be appropriated to the accounts detailed in Exhibit B. We further state that this request is made due to the following reason:

WE NEED \$1,980.00 TO COVER THE COST OF HAVING JD OASIS LLC INSPECT 66 COMMERCIAL PARCELS LOCATED OUTSIDE THE 2026 VI AREA

Done in a meeting of the Governing Board of the said government agency and recorded in the minutes of the Secretary or Clerk of said board and signed at Claremore, Oklahoma this day of

_____ Secretary/Clerk

_____ Chairman

NOTICE TO COUNTY EXCISE BOARD:

Pursuant to 62 O.S. § 461, the undersigned County Clerk of Rogers County, Oklahoma, gives notice to the Rogers County Excise Board that there has been a transfer of appropriations following the approval by the governing board of

ATTEST:

_____ County Clerk

_____ Date

Exhibit A

Unencumbered appropriations account balances as of **JANUARY 22, 2026** and schedule of amounts to be cancelled.

Account #	Name of Account	Office/Department	Unencumbered Balance	Consent to cancel by Officer	Cancelled by Governing Board
0001-1-1700-1110	VI SALARIES	Assessor	1,980.00	1,980.00	
			TOTAL:	\$ 1,980.00	\$ 0.00

Exhibit B

Additional appropriations requested for remainder of fiscal year ending **JUNE 30, 2026**

Account #	Purpose or Name of Account	Office/Department	Amount Requested	Approved by Governing Board
0001-1-1700-2040	VI RENTALS & LEASES	Assessor	1,980.00	
			TOTAL:	\$ 1,980.00

Note: the total amount of additional appropriations may not exceed the total amount approved for cancellation.

State of Oklahoma)
)
County of Rogers)

AFFIDAVIT APPROVING PAYROLL

I, Dan DeLozier, County Commissioner for Rogers County District 1, have reviewed the payroll claims for the period January 30, 2026, and approve the same pursuant to OKLA. STAT. tit. 19, § 326(A).

Further affiant sayeth not.

Dan DeLozier
County Commissioner, District 1

Subscribed and sworn to before me this ____ day of January 2026.

Notary Public

(Seal)

My Commission Expires: _____
Commission #:

State of Oklahoma)
)
County of Rogers)

AFFIDAVIT APPROVING PAYROLL

I, Steve Hendrix, County Commissioner for Rogers County District 2, have reviewed the payroll claims for the period January 30, 2026, and approve the same pursuant to OKLA. STAT. tit. 19, § 326(A).

Further affiant sayeth not.

Steve Hendrix
County Commissioner, District 2

Subscribed and sworn to before me this ____ day of January 2026.

Notary Public

(Seal)

My Commission Expires: _____
Commission #:

State of Oklahoma)
)
County of Rogers)

AFFIDAVIT APPROVING PAYROLL

I, Ron Burrows, County Commissioner for Rogers County District 3, have reviewed the payroll claims for the period January 30, 2026, and approve the same pursuant to OKLA. STAT. tit. 19, § 326(A).

Further affiant sayeth not.

Ron Burrows
County Commissioner, District 3

Subscribed and sworn to before me this ____ day of January 2026.

Notary Public

(Seal)

My Commission Expires: _____
Commission #: _____



PR Changes

By Employee

Change Dates: 01/01/2026 - 01/30/2026

Payroll Set: 01 - Payroll Set 01

Position	Rate	Date Changed	Previous Value	New Value	Source	Rate Class	Reason
3400 Detent Officer	HOURLY	01/09/2026 3:38:45 AM	22.443988	23.991965	Nightly Calcula	SHERIFF	Nightly Calculation
3400 Detent Officer	OT	01/09/2026 3:38:45 AM	33.665983	35.987948	Nightly Calcula	SHERIFF	Nightly Calculation
3400 Detent Officer	SALARY	01/08/2026 2:14:33 PM	3,882.810000	4,150.610000	Employee	SHERIFF	One year pay raise

Employee Number: 00230

Name: Gabriel, Kinley A Department: 1400 - Court Clerk

Position	Rate	Date Changed	Previous Value	New Value	Source	Rate Class	Reason
1400 Dep Ct Clerk	HOURLY	01/16/2026 8:18:51 AM	20.838150	21.676301	Employee	EXEMPT	Merit increase
1400 Dep Ct Clerk	OT	01/16/2026 8:18:51 AM	31.257225	32.514451	Employee	EXEMPT	Merit increase
1400 Dep Ct Clerk	SALARY	01/16/2026 8:18:51 AM	3,605.000000	3,750.000000	Employee	EXEMPT	Merit increase

Employee Number: 00621

Name: Guilfoyle, Shaye Department: 3300 - Building Maintenance

3300 Maint Admin Ast	HOURLY	01/10/2026 3:38:25 AM	21.669711	22.669711	Nightly Calcula	NON-EXEMPT	Nightly Calculation
3300 Maint Admin Ast	OT	01/10/2026 3:38:25 AM	32.504566	34.004566	Nightly Calcula	NON-EXEMPT	Nightly Calculation
3300 Maint Admin Ast	SALARY	01/09/2026 4:34:59 PM	3,748.860000	3,921.860000	Employee	NON-EXEMPT	Has completed her 6 months

Employee Number: 1367517

Name: Hamilton, Danielle Department: 0400 - Sheriff

Position	Rate	Date Changed	Previous Value	New Value	Source	Rate Class	Reason
0400 Patrol Deputy	HOURLY	01/15/2026 3:39:07 AM	26.589595	30.057803	Nightly Calcula	SHERIFF	Nightly Calculation
0400 Patrol Deputy	OT	01/15/2026 3:39:07 AM	39.884393	45.086705	Nightly Calcula	SHERIFF	Nightly Calculation
0400 Patrol Deputy	SALARY	01/14/2026 1:21:57 PM	4,600.000000	5,200.000000	Employee	SHERIFF	Pay increase per Chief Zachary Starkey

Employee Number: 00595

Name: Jones, Jeremy L Department: 3400 - County Jail

Position	Rate	Date Changed	Previous Value	New Value	Source	Rate Class	Reason
3400 Detent Officer	HOURLY	01/09/2026 3:38:45 AM	22.443988	23.991965	Nightly Calcula	SHERIFF	Nightly Calculation
3400 Detent Officer	OT	01/09/2026 3:38:45 AM	33.665983	35.987948	Nightly Calcula	SHERIFF	Nightly Calculation
3400 Detent Officer	SALARY	01/08/2026 2:17:33 PM	3,882.810000	4,150.610000	Employee	SHERIFF	One year pay raise

Employee Number: 00173

Name: Love, Jassi L Department: 1900 - District Court

Position	Rate	Date Changed	Previous Value	New Value	Source	Rate Class	Reason
1900 Dep Ct Clerk	HOURLY	01/16/2026 8:15:54 AM	23.993642	24.566474	Employee	EXEMPT	Merit increase
1900 Dep Ct Clerk	OT	01/16/2026 8:15:54 AM	35.990462	36.849711	Employee	EXEMPT	Merit increase
1900 Dep Ct Clerk	SALARY	01/16/2026 8:15:54 AM	4,150.900000	4,250.000000	Employee	EXEMPT	Merit increase

Employee Number: 00622

Name: Poteet, Sean

Department: 3400 - County Jail

Position	Rate	Date Changed	Previous Value	New Value	Source	Rate Class	Reason
3400 Detent Officer	OT	01/08/2026 2:12:21 PM	30.431098	33.665983	Employee	SHERIFF	6 month pay raise
3400 Detent Officer	SALARY	01/08/2026 2:12:21 PM	3,509.720000	3,882.810000	Employee	SHERIFF	6 month pay raise

Employee Number: 00638

Name: Richardson, Taush

Department: 1000 - County Clerk

Position	Rate	Date Changed	Previous Value	New Value	Source	Rate Class	Reason
1000 Purch Deputy	HOURLY	01/13/2026 1:41:33 PM	21.995665	22.573699	Employee	EXEMPT	90 Day Increase
1000 Purch Deputy	OT	01/13/2026 1:41:33 PM	32.993497	33.860549	Employee	EXEMPT	90 Day Increase
1000 Purch Deputy	SALARY	01/13/2026 1:41:33 PM	3,805.250000	3,905.250000	Employee	EXEMPT	90 Day Increase

Employee Number: 00569

Name: Walker, Daniel H

Department: 0400 - Sheriff

Position	Rate	Date Changed	Previous Value	New Value	Source	Rate Class	Reason
0400 Transport Off	AMOUNT	01/05/2026 1:12:58 PM	0.000000	0.000000	Employee	SHERIFF	Moved to Full Time
0400 Transport Off	HOURLY	01/05/2026 1:12:58 PM	0.000000	26.589595	Employee	SHERIFF	Moved to Full Time
0400 Transport Off	OT	01/05/2026 1:12:58 PM	0.000000	39.884393	Employee	SHERIFF	Moved to Full Time
0400 Transport Off	SALARY	01/05/2026 1:12:58 PM	0.000000	4,600.000000	Employee	SHERIFF	Moved to Full Time

Employee Number: 00248

Name: Warren, Tiffany

Department: 1400 - Court Clerk

Pay Position	Rate	Date Changed	Previous Value	New Value	Source	Rate Class	Reason
1400 Dep Ct Clerk	HOURLY	01/16/2026 8:17:37 AM	24.148439	24.566474	Employee	EXEMPT	Merit increase
1400 Dep Ct Clerk	OT	01/16/2026 8:17:37 AM	36.222659	36.849711	Employee	EXEMPT	Merit increase
1400 Dep Ct Clerk	SALARY	01/16/2026 8:17:37 AM	4,177.680000	4,250.000000	Employee	EXEMPT	Merit increase



Rogers County, OK

Payroll Distribution Register

Earning Expense Account Summary

For Pay Period: 01/01/2026 - 01/30/2026

Payroll Set: 01-Payroll Set 01

Packet: PYPKT00504-January 2026 Payroll

Fund	Account Number	Account Name	Amount
0001	<u>0001-1-0600-1110</u>	Treasurer Salaries	\$38,764.10
0001	<u>0001-1-0600-1320</u>	Treasurer Statutory Travel	\$800.00
0001	<u>0001-1-0800-1110</u>	Commissioners Salaries	\$5,994.45
0001	<u>0001-1-1000-1110</u>	County Clerk Salaries	\$52,373.62
0001	<u>0001-1-1000-1320</u>	County Clerk Statutory Travel	\$800.00
0001	<u>0001-1-1400-1110</u>	Court Clerk Salaries	\$40,318.69
0001	<u>0001-1-1400-1320</u>	Court Clerk Statutory Travel	\$800.00
0001	<u>0001-1-1600-1110</u>	Assessor Salaries	\$37,458.44
0001	<u>0001-1-1600-1320</u>	Assessors Statutory Travel	\$900.00
0001	<u>0001-1-1700-1110</u>	Visual Inspection Salaries	\$17,308.52
0001	<u>0001-1-2100-1110</u>	Excise Board Salaries	\$900.00
0001	<u>0001-1-2100-1310</u>	Excise Board Travel	\$18.76
0001	<u>0001-1-2200-1110</u>	Election Board Salaries	\$22,508.32
0001	<u>0001-1-2300-1235</u>	Longevity	\$159.33
0001	<u>0001-1-3200-1110</u>	Planning Commission Salaries	\$37,674.58
0001	<u>0001-1-3300-1110</u>	Building Maintenance Salaries	\$29,977.94
0001	<u>0001-1-6750-1110</u>	PIO Salaries	\$5,224.05
0001	<u>0001-2-0400-1110</u>	Sheriff Salaries	\$284,532.11
0001	<u>0001-2-2700-1110</u>	Emergency Management Salaries	\$15,737.46
0001	<u>0001-2-3500-1110</u>	Courthouse Security Salaries	\$19,828.16
0001	<u>0001-6-0830-1320</u>	District 3 Officer Travel	\$1,000.00
1102	<u>1102-6-4040-1110</u>	Highway District 4 Salaries	\$9,571.80
1102	<u>1102-6-4100-1110</u>	Highway District 1 Salaries	\$43,929.47
1102	<u>1102-6-4200-1110</u>	Highway District 2 Salaries	\$36,456.18
1102	<u>1102-6-4300-1110</u>	Highway District 3 Salaries	\$27,616.90
1210	<u>1210-2-3400-1110</u>	Jail Salaries	\$182,194.38
1211	<u>1211-1-1900-1110</u>	Court Clerk Payroll	\$19,434.26
1220	<u>1220-1-0600-1110</u>	Resale Property Salaries	\$24,426.86
1223	<u>1223-2-3400-1110</u>	Sheriff Commissary Salaries	\$4,600.00
1226	<u>1226-2-0400-1110</u>	Sheriff Service Fee Salaries	\$117,666.76
1226	<u>1226-2-3500-1110</u>	Sheriff Service Fee Courthouse Security Salaries	\$4,600.00
1301	<u>1301-2-0400-1110</u>	Sheriff BJA Mental Health (Fed) Grant Salaries	\$9,800.00
1313	<u>1313-6-8041-1110</u>	Hwy-ST District 1 Salaries	\$63,976.30
1313	<u>1313-6-8042-1110</u>	Hwy-ST District 2 Salaries	\$86,156.87
1313	<u>1313-6-8043-1110</u>	Hwy-ST District 3 Salaries	\$94,855.97
1526	<u>1526-2-0400-1110</u>	AG Safe Oklahoma	\$322.65
Earnings Expense Account Summary Totals			\$1,338,686.93



Rogers County, OK

Payroll Distribution Register

Payroll Journal

For Pay Period: 01/01/2026 - 01/30/2026

Payroll Set: 01-Payroll Set 01

Packet: PYPKT00504-January 2026 Payroll

Pay Code	Number	Name	Dept	Rate Amount	Units	Pay Amount
CERT PAY	903771	May, Dennis H	8043	0.000000		\$50.00
Total 8043 - Highway District #3					0.00	\$50.00
Total CERT PAY - Certification Pay					0.00	\$50.00
FTO	00178	Anderson, Clint E	0400	100.000000		\$100.00
FTO	00051	Brown, Wayne E	0400	100.000000		\$100.00
FTO	00267	Marcotte, Keenin	0400	100.000000		\$100.00
FTO	00527	Phillips, Joshua S	0400	100.000000		\$100.00
FTO	00111	Powell, Oran B	0400	100.000000		\$100.00
FTO	00139	Powers, Zane A	0400	100.000000		\$100.00
Total 0400 - Sheriff					0.00	\$600.00
FTO	00572	Maddux, Emily A	3400	100.000000		\$100.00
Total 3400 - County Jail					0.00	\$100.00
Total FTO - Field Training Officer					0.00	\$700.00
GRANT WORK	2773628	Masingale, Kayla D	0400	49.638728	6.50	\$322.65
Total 0400 - Sheriff					6.50	\$322.65
Total GRANT WORK - GRANT WORK					6.50	\$322.65
GROSS (Salary)	00178	Anderson, Clint E	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	2725659	Ashby, Mark A	0400	5,200.000000	173.00	\$5,200.00
GROSS (Salary)	1936499	Batch, Sherri A	0400	4,364.830000	173.00	\$4,364.83
GROSS (Salary)	2810240	Boardman-Thomas, Keri D	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	1547253	Brandt, Curtis E	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00051	Brown, Wayne E	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00147	Carter, Taylor W	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	169134	Carter, Virgil A	0400	6,700.000000	173.00	\$6,700.00
GROSS (Salary)	00308	DeGeorge, Andrew H	0400	5,725.000000	173.00	\$5,725.00
GROSS (Salary)	00003	Draper, William D	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	2723156	Ellenburg, Daniel Hunter	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	478781	Eller, Logan D	0400	5,725.000000	173.00	\$5,725.00
GROSS (Salary)	2723150	Emery, William K	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00300	Estes, Richard C	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	966934	Evans, Phillip J	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	902404	Ford, Debra J	0400	4,364.830000	173.00	\$4,364.83
GROSS (Salary)	00021	Gorham, Kevin M	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	2551538	Gray, Timothy L	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00226	Green, Forrest W	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	1783148	Grijalva, Victor R	0400	4,903.160000	173.00	\$4,903.16
GROSS (Salary)	1367517	Hamilton, Danielle	0400	5,200.000000	173.00	\$5,200.00
GROSS (Salary)	1654640	Haning, John H	0400	6,200.000000	173.00	\$6,200.00
GROSS (Salary)	355710	Harris, Deborah A	0400	4,364.830000	173.00	\$4,364.83
GROSS (Salary)	00098	Haynes, Bryan L	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00191	Hewitt, Joshua T	0400	5,200.000000	173.00	\$5,200.00
GROSS (Salary)	1141050	Hunter, Chet A.	0400	6,200.000000	173.00	\$6,200.00
GROSS (Salary)	00181	Jacoby, Justin D	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00633	Jenkins, Coy	0400	6,700.000000	173.00	\$6,700.00
GROSS (Salary)	00042	Johnson, Daniel L	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	478499	Jones, Dalena Sue	0400	5,725.000000	173.00	\$5,725.00
GROSS (Salary)	837927	Jones, Wesley D	0400	5,725.000000	173.00	\$5,725.00
GROSS (Salary)	1526142	Logsdon, Sara E	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00336	Longcrier, Bayley A	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	1310031	Longhorn, Brent L	0400	5,725.000000	173.00	\$5,725.00

Payroll Set: 01-Payroll Set 01

Packet: PYPKT00504-January 2026 Payroll

Pay Code	Number	Name	Dept	Rate Amount	Units	Pay Amount
GROSS (Salary)	00267	Marcotte, Keenin	0400	5,200.000000	173.00	\$5,200.00
GROSS (Salary)	2773628	Masingale, Kayla D	0400	5,725.000000	173.00	\$5,725.00
GROSS (Salary)	1713984	Mater, Larry D	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	77630	Pease, Mark R	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00527	Phillips, Joshua S	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	2062695	Pilkington, Teresa D	0400	5,725.000000	173.00	\$5,725.00
GROSS (Salary)	00111	Powell, Oran B	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00139	Powers, Zane A	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00174	Price, Ryan S	0400	5,200.000000	173.00	\$5,200.00
GROSS (Salary)	00196	Priddy, Dylan H	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00265	Rhames, Vicki R	0400	5,200.000000	173.00	\$5,200.00
GROSS (Salary)	196487	Roden, Ronnie L	0400	5,725.000000	173.00	\$5,725.00
GROSS (Salary)	00631	Simpson, Chance	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	948138	Smith, Jerry B	0400	6,700.000000	173.00	\$6,700.00
GROSS (Salary)	842277	Steenveld, Tyler D	0400	5,725.000000	173.00	\$5,725.00
GROSS (Salary)	00001	Tice, Jared W	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00569	Walker, Daniel H	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	1547268	Walker, Ronald C	0400	5,725.000000	173.00	\$5,725.00
GROSS (Salary)	116488	Walton, Scott	0400	6,832.290000	173.00	\$6,832.29
GROSS (Salary)	2089658	Welch, Charles R.	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	77840	Welch, Daniel Leon	0400	6,700.000000	173.00	\$6,700.00
GROSS (Salary)	00415	Wofford V, Edward L	0400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	1654670	Woods, Branden C	0400	26.589595	80.00	\$2,127.17
GROSS (Salary)	2773772	Zandbergen, Shawn Q	0400	5,725.000000	173.00	\$5,725.00
Total 0400 - Sheriff					9,941.00	\$293,732.11
GROSS (Salary)	00205	Allsup, Teresa E	0600	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	77713	Bowman, Vernetta A	0600	5,299.840000	173.00	\$5,299.84
GROSS (Salary)	1654925	Carini, Jason J	0600	6,832.290000	173.00	\$6,832.29
GROSS (Salary)	1654095	Cleveland, Susan M	0600	5,299.840000	173.00	\$5,299.84
GROSS (Salary)	00222	Cuttler, David	0600	5,299.840000	173.00	\$5,299.84
GROSS (Salary)	77653	Dicks, Dawn M	0600	6,832.290000	173.00	\$6,832.29
GROSS (Salary)	1899388	Evans, Anna M	0600	4,975.360000	173.00	\$4,975.36
GROSS (Salary)	00590	Hickey, Blayke R	0600	4,888.000000	173.00	\$4,888.00
GROSS (Salary)	00284	Keesler, Bethanie J	0600	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00625	Nolan, Aimee	0600	4,000.000000	173.00	\$4,000.00
GROSS (Salary)	00285	Ochoa, Angelica A	0600	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00306	Walsh, Amy C	0600	4,600.000000	173.00	\$4,600.00
Total 0600 - Treasurer					2,076.00	\$61,827.46
GROSS (Salary)	1137041	White, Kelea J	0800	5,994.450000	173.00	\$5,994.45
Total 0800 - Commissioners					173.00	\$5,994.45
GROSS (Salary)	2039615	Bell, Mernell	1000	4,320.250000	173.00	\$4,320.25
GROSS (Salary)	00166	Custar, Julia L	1000	4,320.250000	173.00	\$4,320.25
GROSS (Salary)	00641	Florez, Britney J.	1000	21.995665	152.00	\$3,344.00
GROSS (Salary)	2120545	Heidlage, Jeanne M	1000	6,832.290000	173.00	\$6,832.29
GROSS (Salary)	00062	Lillie, Marla S	1000	6,317.400000	173.00	\$6,317.40
GROSS (Salary)	1811178	Raines, Cheryl A	1000	4,320.250000	173.00	\$4,320.25
GROSS (Salary)	00638	Richardson, Tausha	1000	3,905.250000	173.00	\$3,905.25
GROSS (Salary)	2147583	Shanholtzer, Rene E	1000	5,343.830000	173.00	\$5,343.83
GROSS (Salary)	00020	Sherman, Samantha J	1000	5,287.100000	173.00	\$5,287.10
GROSS (Salary)	00301	Temple, Rhonda K	1000	4,320.250000	173.00	\$4,320.25
GROSS (Salary)	00608	Wise, Michelle K	1000	4,062.750000	173.00	\$4,062.75
Total 1000 - County Clerk					1,882.00	\$52,373.62
GROSS (Salary)	1956435	Abbott, Shannon M	1400	5,665.000000	173.00	\$5,665.00
GROSS (Salary)	1010586	Edwards, Cathi D	1400	6,832.290000	173.00	\$6,832.29
GROSS (Salary)	00230	Gabriel, Kinley A	1400	3,750.000000	173.00	\$3,750.00
GROSS (Salary)	00119	Jackson-Godding, Jennifer S	1400	4,305.400000	173.00	\$4,305.40
GROSS (Salary)	00238	Poe, Jamie K	1400	3,888.250000	173.00	\$3,888.25
GROSS (Salary)	00324	Ragsdale, Arielle J	1400	3,909.880000	173.00	\$3,909.88

Payroll Set: 01-Payroll Set 01

Packet: PYPKT00504-January 2026 Payroll

Pay Code	Number	Name	Dept	Rate Amount	Units	Pay Amount
GROSS (Salary)	00645	Shere, Victoria	1400	3,500.000000	173.00	\$3,500.00
GROSS (Salary)	00244	Stites, Gracie M	1400	3,888.250000	173.00	\$3,888.25
GROSS (Salary)	00248	Warren, Tiffany	1400	4,250.000000	173.00	\$4,250.00
Total 1400 - Court Clerk				1,557.00	\$39,989.07	
GROSS (Salary)	118196	Black, Jimmy A	1600	4,031.830000	173.00	\$4,031.83
GROSS (Salary)	77711	Bowman, Gayla D	1600	4,159.120000	173.00	\$4,159.12
GROSS (Salary)	77717	DeLozier, Lisa D	1600	5,966.840000	173.00	\$5,966.84
GROSS (Salary)	2372017	Evans, Elizabeth A	1600	4,159.060000	173.00	\$4,159.06
GROSS (Salary)	77718	Henson, Esther E	1600	4,031.830000	173.00	\$4,031.83
GROSS (Salary)	77725	Marsh, Scott D	1600	6,832.290000	173.00	\$6,832.29
GROSS (Salary)	77715	Morrison, Deborah K	1600	4,031.830000	173.00	\$4,031.83
GROSS (Salary)	77654	Peper, Edna Arlene	1600	4,245.640000	173.00	\$4,245.64
Total 1600 - Assessor				1,384.00	\$37,458.44	
GROSS (Salary)	00189	Dunlap, William Tommy	1700	3,953.440000	173.00	\$3,953.44
GROSS (Salary)	2528890	Hicks, Kelly J	1700	3,958.770000	173.00	\$3,958.77
GROSS (Salary)	00187	Stuff, Robert W	1700	3,953.440000	173.00	\$3,953.44
GROSS (Salary)	1737659	Williston, Mark Greg	1700	5,442.870000	173.00	\$5,442.87
Total 1700 - Visual Inspection				692.00	\$17,308.52	
GROSS (Salary)	00327	Ditty, Cari M	1900	3,588.520000	173.00	\$3,588.52
GROSS (Salary)	00298	Kincaid, Raegan A	1900	3,749.200000	173.00	\$3,749.20
GROSS (Salary)	00173	Love, Jassi L	1900	4,250.000000	173.00	\$4,250.00
GROSS (Salary)	00618	Noguera, Kyra S	1900	0.000000		
GROSS (Salary)	00288	Sutton, Lyndi N	1900	3,856.320000	173.00	\$3,856.32
GROSS (Salary)	00144	Yanev, Galya I	1900	3,990.220000	173.00	\$3,990.22
Total 1900 - District Court				865.00	\$19,434.26	
GROSS (Salary)	00072	Armbrister, Karen S	2200	3,605.000000	173.00	\$3,605.00
GROSS (Salary)	2634820	Butler, Erika N	2200	5,039.410000	173.00	\$5,039.41
GROSS (Salary)	558931	Dermody, Julie A	2200	5,599.350000	173.00	\$5,599.35
GROSS (Salary)	77753	Staskal, Katherine P	2200	4,288.770000	173.00	\$4,288.77
GROSS (Salary)	00138	Wilks, Samantha L	2200	3,336.570000	173.00	\$3,336.57
Total 2200 - Election Board				865.00	\$21,869.10	
GROSS (Salary)	00015	Massey, Steven W	2700	5,271.530000	173.00	\$5,271.53
GROSS (Salary)	00567	Statton, Carl L	2700	4,620.000000	173.00	\$4,620.00
GROSS (Salary)	1051645	Stokes, Scotty R	2700	5,845.930000	173.00	\$5,845.93
Total 2700 - Emergency Management				519.00	\$15,737.46	
GROSS (Salary)	00299	Avaritt, Annabelle M	3200	3,445.140000	173.00	\$3,445.14
GROSS (Salary)	00052	Callahan, Brett R	3200	4,299.740000	173.00	\$4,299.74
GROSS (Salary)	00627	Gartner, Robert	3200	3,605.000000	173.00	\$3,605.00
GROSS (Salary)	902719	Jones, Randall L	3200	5,082.740000	173.00	\$5,082.74
GROSS (Salary)	00245	Pogue, Quinton T	3200	3,839.650000	173.00	\$3,839.65
GROSS (Salary)	1248863	Richardson, Melissa M	3200	5,836.670000	173.00	\$5,836.67
GROSS (Salary)	2431842	Senters, Brittany N	3200	4,732.100000	173.00	\$4,732.10
GROSS (Salary)	00057	Wilson, Brittany R	3200	4,031.940000	173.00	\$4,031.94
Total 3200 - Planning Commission				1,384.00	\$34,872.98	
GROSS (Salary)	2840039	Britt, Ronald L	3300	4,059.140000	173.00	\$4,059.14
GROSS (Salary)	00184	Dixon, Brenda K	3300	3,674.960000	173.00	\$3,674.96
GROSS (Salary)	00628	Graybill, John	3300	3,825.900000	173.00	\$3,825.90
GROSS (Salary)	00621	Guilfoyle, Shaye	3300	3,921.860000	173.00	\$3,921.86
GROSS (Salary)	00351	Higeons, Scott L	3300	4,812.570000	173.00	\$4,812.57
GROSS (Salary)	00605	Leonard, Caleb C	3300	4,098.370000	173.00	\$4,098.37
GROSS (Salary)	00136	Presley, Douglas W	3300	5,485.140000	173.00	\$5,485.14
Total 3300 - Building Maintenance				1,211.00	\$29,877.94	
GROSS (Salary)	1654592	Allred, Miranda J	3400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00626	Barrett, Kain	3400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	77798	Barrows, Scott M	3400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00296	Berard, Wyatt L	3400	4,455.200000	173.00	\$4,455.20
GROSS (Salary)	2552207	Cantrell, Gabriel B	3400	6,200.000000	173.00	\$6,200.00

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Pay Code	Number	Name	Dept	Rate Amount	Units	Pay Amount
GROSS (Salary)	00110	Chance, Ghentry M	3400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00648	Crain, Aidan	3400	3,509.720000	173.00	\$3,509.72
GROSS (Salary)	00261	Dermody, Joshua C	3400	4,150.610000	173.00	\$4,150.61
GROSS (Salary)	00596	Dewitt, Parker R	3400	4,150.610000	173.00	\$4,150.61
GROSS (Salary)	837798	Gargone, Daphne A	3400	5,725.000000	173.00	\$5,725.00
GROSS (Salary)	00639	Garrett, Daniel L	3400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00254	Greenfield, Tristen M	3400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00309	Harris, Jordan N	3400	4,700.000000	173.00	\$4,700.00
GROSS (Salary)	00629	Hattaway, Logan	3400	3,509.720000	173.00	\$3,509.72
GROSS (Salary)	00252	Haus, Amanda G	3400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00568	Hayes, Elijah D	3400	4,455.200000	173.00	\$4,455.20
GROSS (Salary)	00632	Hernandez, Ethan	3400	3,509.720000	173.00	\$3,509.72
GROSS (Salary)	00595	Jones, Jeremy L	3400	4,150.610000	173.00	\$4,150.61
GROSS (Salary)	1760541	Knipe, Racheal D	3400	6,200.000000	173.00	\$6,200.00
GROSS (Salary)	00611	Lewis, Spenser J	3400	3,882.810000	173.00	\$3,882.81
GROSS (Salary)	00572	Maddux, Emily A	3400	4,150.610000	173.00	\$4,150.61
GROSS (Salary)	00172	Malott II, Christopher D	3400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	710749	Masingale, Kenneth Brandon	3400	6,700.000000	173.00	\$6,700.00
GROSS (Salary)	00018	Matlock, Becca L	3400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00647	Morris, Kyle	3400	3,509.720000	173.00	\$3,509.72
GROSS (Salary)	00289	Pappe, Lynndsey M	3400	4,150.610000	173.00	\$4,150.61
GROSS (Salary)	00286	Parrott, Griffin R	3400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	1094274	Payne, Kelsey B	3400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00571	Payton, Garrett L	3400	4,150.610000	173.00	\$4,150.61
GROSS (Salary)	00622	Poteet, Sean	3400	3,882.810000	173.00	\$3,882.81
GROSS (Salary)	00340	Raleigh, Adam C	3400	4,150.610000	173.00	\$4,150.61
GROSS (Salary)	00190	Richardson, James B	3400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00290	Richardville, Theron S	3400	5,200.000000	173.00	\$5,200.00
GROSS (Salary)	00603	Ruggles, Trenton J	3400	3,882.810000	173.00	\$3,882.81
GROSS (Salary)	00649	Sallee, Reece	3400	3,509.720000	173.00	\$3,509.72
GROSS (Salary)	00644	Scroggins, Skyler	3400	3,509.720000	173.00	\$3,509.72
GROSS (Salary)	1309998	Starkey, Zachary H	3400	6,600.000000	173.00	\$6,600.00
GROSS (Salary)	00197	Wahlgren, Kirk D	3400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00279	White, Thomas L	3400	4,455.200000	173.00	\$4,455.20
GROSS (Salary)	00601	Wolfe, Preston M	3400	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	00164	Yoder, Jay D	3400	4,600.000000	173.00	\$4,600.00
Total 3400 - County Jail					7,093.00	\$185,451.62
GROSS (Salary)	2607553	Campbell, Craig W	3500	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	77599	Clark, Robert Michael	3500	5,725.000000	173.00	\$5,725.00
GROSS (Salary)	2680059	McKibbin, Dustin M.H.	3500	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	1977647	Moore, Michael A	3500	4,600.000000	173.00	\$4,600.00
GROSS (Salary)	77836	Reeder, Tandy R	3500	4,903.160000	173.00	\$4,903.16
Total 3500 - Courthouse Security					865.00	\$24,428.16
GROSS (Salary)	77791	Francis, Orville Lee	4040	5,107.810000	173.00	\$5,107.81
GROSS (Salary)	00161	Rush, Jason M	4040	4,463.990000	173.00	\$4,463.99
Total 4040 - Highway District 4					346.00	\$9,571.80
GROSS (Salary)	1782463	Bowers, Billy J	4100	4,505.120000	173.00	\$4,505.12
GROSS (Salary)	77769	Carter, Kenneth E	4100	23.980000	32.00	\$767.36
GROSS (Salary)	77659	DeLozier, Stephen Dan	4100	6,832.290000	173.00	\$6,832.29
GROSS (Salary)	00215	Driskel, Joshua M	4100	4,257.990000	173.00	\$4,257.99
GROSS (Salary)	00262	Harris, Adam G	4100	4,257.990000	173.00	\$4,257.99
GROSS (Salary)	00325	Inman, Jeanna Jill	4100	4,593.800000	173.00	\$4,593.80
GROSS (Salary)	00155	Jordan, John R	4100	4,257.990000	173.00	\$4,257.99
GROSS (Salary)	00326	Litterell, Sonja A	4100	5,292.000000	173.00	\$5,292.00
GROSS (Salary)	00008	Peck, Caleb L	4100	5,522.850000	173.00	\$5,522.85
GROSS (Salary)	00214	Pilgrim, Kendra F	4100	3,642.080000	173.00	\$3,642.08
Total 4100 - Highway District 1					1,589.00	\$43,929.47
GROSS (Salary)	77845	Carter, Allen Frances	4200	5,228.640000	173.00	\$5,228.64

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GROSS (Salary)	2113855	Hendrix, Stephen Coy	4200	6,832.290000	173.00	\$6,832.29
GROSS (Salary)	77853	King, Benjamin L	4200	5,498.470000	173.00	\$5,498.47
GROSS (Salary)	77854	Mardis, Ted Ray	4200	4,523.060000	173.00	\$4,523.06
GROSS (Salary)	2111951	Robertson, Winnona K	4200	4,737.550000	173.00	\$4,737.55
GROSS (Salary)	1367302	Taylor, Jacqueline A	4200	4,920.230000	173.00	\$4,920.23
GROSS (Salary)	00231	Trolinger, Matthew	4200	4,415.940000	173.00	\$4,415.94
Total 4200 - Highway District 2					1,211.00	\$36,156.18
GROSS (Salary)	00599	Brown, Jonathan E	4300	6,757.500000	173.00	\$6,757.50
GROSS (Salary)	1524466	Burrows, Ronald R	4300	6,832.290000	173.00	\$6,832.29
GROSS (Salary)	00494	Gonzalez, Nidia M	4300	4,068.750000	173.00	\$4,068.75
GROSS (Salary)	326640	LePage, Robin A	4300	4,979.180000	173.00	\$4,979.18
GROSS (Salary)	534809	Payne, Sarah K	4300	4,979.180000	173.00	\$4,979.18
Total 4300 - Highway District 3					865.00	\$27,616.90
GROSS (Salary)	00242	Dickinson, Diana I	6750	5,224.050000	173.00	\$5,224.05
Total 6750 - Public Relations					173.00	\$5,224.05
GROSS (Salary)	00259	Allen, Kelly D	8041	4,257.990000	173.00	\$4,257.99
GROSS (Salary)	00266	Atchley, James B	8041	4,257.990000	173.00	\$4,257.99
GROSS (Salary)	00156	Battles, Jeffrey D	8041	4,257.990000	173.00	\$4,257.99
GROSS (Salary)	00294	Fincher, James D	8041	4,360.990000	173.00	\$4,360.99
GROSS (Salary)	00031	Harper, Robert Lee	8041	4,257.990000	173.00	\$4,257.99
GROSS (Salary)	77773	Howard, Barney A	8041	4,257.990000	173.00	\$4,257.99
GROSS (Salary)	1071915	James, Lindley Chris	8041	4,257.990000	173.00	\$4,257.99
GROSS (Salary)	2262925	Kehler, Shawn C	8041	4,257.990000	173.00	\$4,257.99
GROSS (Salary)	00552	Parks, Andrew J	8041	4,257.990000	173.00	\$4,257.99
GROSS (Salary)	00210	Powell, Barney D	8041	4,257.990000	173.00	\$4,257.99
GROSS (Salary)	00200	Quesenbury, Darryll W	8041	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	77781	Rector, Paul Jason	8041	4,257.990000	173.00	\$4,257.99
GROSS (Salary)	00030	Rowe, Philip H	8041	4,257.990000	173.00	\$4,257.99
GROSS (Salary)	00545	Wedin, Micheal D	8041	4,257.990000	173.00	\$4,257.99
GROSS (Salary)	1445610	Wilson, Casey S	8041	4,257.990000	173.00	\$4,257.99
Total 8041 - Highway District #1					2,595.00	\$63,976.30
GROSS (Salary)	184069	Baney, J D	8042	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	2265729	Beamer, Michael Duane	8042	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	77844	Brewer, Marklin Wade	8042	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	00273	Bussey, Spencer E	8042	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	00630	Calico, William I	8042	4,415.940000	173.00	\$4,415.94
GROSS (Salary)	558761	Davis, Shane A	8042	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	00274	Doshier, Isaac J	8042	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	77846	Grantham, Paul Gregory	8042	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	00208	Hacker, Charles Dale	8042	4,061.440000	173.00	\$4,061.44
GROSS (Salary)	77868	Hammon, Mark Wayne	8042	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	00067	Heaton, Kenneth C	8042	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	00334	Lavern, Tyler E	8042	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	77850	Lawrence, Danny Wade	8042	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	00614	McComb, Jared M	8042	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	00263	Miller, Jeremy A	8042	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	2265982	Miller, Justin Paul	8042	4,761.440000	173.00	\$4,761.44
GROSS (Salary)	77855	Moore, Michael Bryan	8042	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	2581278	Olson, Russell E	8042	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	1828603	Phillips, Russell L	8042	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	1586436	Ramsey, Russell Scott	8042	4,585.010000	173.00	\$4,585.01
Total 8042 - Highway District #2					3,460.00	\$86,006.87
GROSS (Salary)	00331	Appleby, Michael C	8043	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	77875	Coats, Travis Lee	8043	4,174.900000	173.00	\$4,174.90
GROSS (Salary)	00634	Flores, Ildefonso	8043	3,994.650000	173.00	\$3,994.65
GROSS (Salary)	00643	Fortin, Jaden	8043	4,081.190000	173.00	\$4,081.19
GROSS (Salary)	00650	Fortin, Jordin	8043	23.590694	163.25	\$3,851.07
GROSS (Salary)	2659653	Green, Matthew L	8043	4,261.440000	173.00	\$4,261.44

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GROSS (Salary)	00250	Hamilton, Rocky D	8043	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	00193	Hefner, Marvin L	8043	4,174.900000	173.00	\$4,174.90
GROSS (Salary)	1871866	Hickman, Matthew C	8043	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	695767	Hough, Bruce Donnie	8043	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	00563	Johnston, Bo D	8043	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	00555	Lofton, Michael R	8043	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	2143841	Long, Daniel J	8043	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	00566	Mapp, Virginia B	8043	4,174.900000	173.00	\$4,174.90
GROSS (Salary)	903771	May, Dennis H	8043	5,492.090000	173.00	\$5,492.09
GROSS (Salary)	00332	Petty, Christopher T	8043	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	00177	Qualls, Dusty D	8043	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	00109	Redman, Jonathan A	8043	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	00593	Resh, Charles W	8043	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	253114	Robertson, Jeffrey C	8043	5,202.110000	173.00	\$5,202.11
GROSS (Salary)	2143466	Springer, William E	8043	4,261.440000	173.00	\$4,261.44
GROSS (Salary)	00233	Taboada, Evan S	8043	4,261.440000	173.00	\$4,261.44
Total 8043 - Highway District #3				3,796.25		\$94,805.97
Total GROSS (Salary) - Gross Pay (Salary)				44,542.25		\$1,207,642.73
HOL PAY	169134	Carter, Virgil A	0400	38.728324	0.30	\$11.86
HOL PAY	2062804	Fullerton, Austin W	0400	33.670520	561.30	\$18,899.66
HOL PAY	948138	Smith, Jerry B	0400	38.728324	22.50	\$872.07
HOL PAY	1654670	Woods, Branden C	0400	26.589595	300.00	\$7,976.87
Total 0400 - Sheriff				884.10		\$27,760.46
HOL PAY	710749	Masingale, Kenneth Brandon	3400	38.728324	179.50	\$6,952.36
HOL PAY	1309998	Starkey, Zachary H	3400	38.150289	255.30	\$9,739.62
Total 3400 - County Jail				434.80		\$16,691.98
Total HOL PAY - Holiday Worked Pay				1,318.90		\$44,452.44
HOURLY	00591	Busch, Mya A	0400	24.222543	88.00	\$2,131.24
HOURLY	00297	Kirby, Kassie L	0400	26.590000	106.15	\$2,822.49
HOURLY	77819	Sappington, Jonathan N	0400	50.000000	20.00	\$1,000.00
HOURLY	00592	Verges, Naomi A	0400	24.222543	100.00	\$2,421.87
Total 0400 - Sheriff				314.15		\$8,375.60
HOURLY	2007739	Duncan, Andrea R	0600	25.250000	54.00	\$1,363.50
Total 0600 - Treasurer				54.00		\$1,363.50
HOURLY	00642	Girten, Thomas J	2100	100.000000	3.00	\$300.00
HOURLY	00307	Kirtley, Susan M	2100	100.000000	2.00	\$200.00
HOURLY	00199	Steward, Seire J	2100	100.000000	4.00	\$400.00
Total 2100 - Excise Equalization				9.00		\$900.00
HOURLY	00287	Martin, Joshua AG	3200	20.600000	136.00	\$2,801.60
Total 3200 - Planning Commission				136.00		\$2,801.60
Total HOURLY - Hourly Pay				513.15		\$13,440.70
LONGEVITY	2062804	Fullerton, Austin W	0400	0.000000		\$70.83
LONGEVITY	1654670	Woods, Branden C	0400	0.000000		\$88.50
Total 0400 - Sheriff				0.00		\$159.33
Total LONGEVITY - Longevity				0.00		\$159.33
OBBBA COMP PREN	169134	Carter, Virgil A	0400	12.896532	141.90	\$1,830.02
OBBBA COMP PREN	2062804	Fullerton, Austin W	0400	11.212283	748.90	\$8,396.88
OBBBA COMP PREN	948138	Smith, Jerry B	0400	12.896532	383.90	\$4,950.98
OBBBA COMP PREN	1654670	Woods, Branden C	0400	8.854335	53.30	\$471.94
Total 0400 - Sheriff				1,328.00		\$15,649.82
OBBBA COMP PREN	710749	Masingale, Kenneth Brandon	3400	12.896532	194.10	\$2,503.22
OBBBA COMP PREN	1309998	Starkey, Zachary H	3400	12.704046	236.50	\$3,004.51
Total 3400 - County Jail				430.60		\$5,507.73
3A COMP PREMIUM - OBBBA COMP PREMIUM				1,758.60		\$21,157.55
OBBBA COMP STRA	169134	Carter, Virgil A	0400	25.831792	141.90	\$3,665.53

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OBBBA COMP STRA	2062804	Fullerton, Austin W	0400	22.458237	748.90	\$16,818.58
OBBBA COMP STRA	948138	Smith, Jerry B	0400	25.831792	383.90	\$9,916.82
OBBBA COMP STRA	1654670	Woods, Branden C	0400	17.735260	53.30	\$945.29
Total 0400 - Sheriff					1,328.00	\$31,346.22
OBBBA COMP STRA	710749	Masingale, Kenneth Brandon	3400	25.831792	194.10	\$5,013.95
OBBBA COMP STRA	1309998	Starkey, Zachary H	3400	25.446243	236.50	\$6,018.04
Total 3400 - County Jail					430.60	\$11,031.99
BA COMP STRAIGHT - OBBBA COMP STRAIGHT					1,758.60	\$42,378.21
OBBBA OT PREMIU	1367517	Hamilton, Danielle	0400	15.028902	14.00	\$185.94
OBBBA OT PREMIU	1547268	Walker, Ronald C	0400	16.546243	15.00	\$248.19
Total 0400 - Sheriff					29.00	\$434.13
OBBBA OT PREMIU	00072	Armbrister, Karen S	2200	10.419075	14.50	\$151.08
OBBBA OT PREMIU	77753	Staskal, Katherine P	2200	12.395289	5.00	\$61.98
Total 2200 - Election Board					19.50	\$213.06
al OBBBA OT PREMIUM - OBBBA OT PREMIUM					48.50	\$647.19
OBBBA OT STRAIGH	1367517	Hamilton, Danielle	0400	30.057803	14.00	\$372.44
OBBBA OT STRAIGH	1547268	Walker, Ronald C	0400	33.092486	15.00	\$496.39
Total 0400 - Sheriff					29.00	\$868.83
OBBBA OT STRAIGH	00072	Armbrister, Karen S	2200	20.838150	14.50	\$302.19
OBBBA OT STRAIGH	77753	Staskal, Katherine P	2200	24.790578	5.00	\$123.97
Total 2200 - Election Board					19.50	\$426.16
al OBBBA OT STRAIGHT - OBBBA OT STRAIGHT					48.50	\$1,294.99
Per Diem	00642	Girten, Thomas J	2100	6.160000		\$6.16
Per Diem	00307	Kirtley, Susan M	2100	4.200000		\$4.20
Per Diem	00199	Steward, Seire J	2100	8.400000		\$8.40
Total 2100 - Excise Equalization					0.00	\$18.76
Total Per Diem - Single Day Per Diem					0.00	\$18.76
RETRO	00238	Poe, Jamie K	1400	329.620000		\$329.62
Total 1400 - Court Clerk					0.00	\$329.62
RETRO	00649	Sallee, Reece	3400	20.287399		\$1,242.76
Total 3400 - County Jail					0.00	\$1,242.76
Total RETRO - Retro Pay					0.00	\$1,572.38
TOOL ALLOWANCE	00136	Presley, Douglas W	3300	0.000000		\$100.00
Total 3300 - Building Maintenance					0.00	\$100.00
TOOL ALLOWANCE	77854	Mardis, Ted Ray	4200	0.000000		\$150.00
TOOL ALLOWANCE	00231	Trolinger, Matthew	4200	0.000000		\$150.00
Total 4200 - Highway District 2					0.00	\$300.00
TOOL ALLOWANCE	00630	Calico, William I	8042	0.000000		\$150.00
Total 8042 - Highway District #2					0.00	\$150.00
Total TOOL ALLOWANCE - Tool Allowance					0.00	\$550.00
Travel	1654925	Carini, Jason J	0600	0.000000		\$800.00
Total 0600 - Treasurer					0.00	\$800.00
Travel	2120545	Heidlage, Jeanne M	1000	0.000000		\$800.00
Total 1000 - County Clerk					0.00	\$800.00
Travel	1010586	Edwards, Cathi D	1400	0.000000		\$800.00
Total 1400 - Court Clerk					0.00	\$800.00
Travel	77725	Marsh, Scott D	1600	0.000000		\$900.00
Total 1600 - Assessor					0.00	\$900.00

Payroll Set: 01-Payroll Set 01

Packet: PYPKT00504-January 2026 Payroll

Pay Code	Number	Name	Dept	Rate Amount	Units	Pay Amount
Travel	1524466	Burrows, Ronald R	4300	0.000000		\$1,000.00
			Total 4300 - Highway District 3		0.00	\$1,000.00
			Total Travel - Travel		0.00	\$4,300.00
			Journal Totals		49,995.00	\$1,338,686.93

Department	Vendor Name	Description	Total Amount	Number
BLANKET DIST 1	Quill LLC/Staples, Inc.	Blanket - Miscellaneous Office Supplies	\$ 800.00	26-05213
BLANKET DIST 1	Chelsea Auto Parts LLC	Blanket for tools, parts, supplies &/or repairs	\$ 2,500.00	26-05212
BLANKET DIST 1	Tri-Star Roll-Offs / Tri Star Refuse Inc	30-Yard Dumpsters (Bid #2026-25: 30-YD Dumpsters)	\$ 5,088.00	26-05211
BLANKET DIST 1	AutoZone Parts, INC	Blanket - Tools, parts, supplies &/or repairs	\$ 1,000.00	26-05210
BLANKET DIST 1	Cintas Corporation 063	Blanket - Weekly Uniform Rentals for Co. Employees	\$ 1,600.00	26-05208
BLANKET DIST 1	Filter Care Of Missouri LLC	Blanket for filters, tools, parts, &/or supplies.	\$ 450.00	26-05207
BLANKET DIST 1	Imperial LLC	Blanket - Coffee Supplies	\$ 600.00	26-05206
BLANKET DIST 2	Big Brand Tire and Service/MAJCO LLC	Tires, Repairs, Alignments, Supplies for Vehic & E	\$ 3,000.00	26-05243
BLANKET DIST 2	Yellowhouse Machinery Co.	Tools, Parts, Supplies and Repairs	\$ 2,000.00	26-05136
BLANKET DIST 2	Weldon Parts, Inc	Parts and Supplies for Equipment	\$ 3,000.00	26-05135
BLANKET DIST 2	UniFirst Corporation	Uniforms and Supplies	\$ 2,000.00	26-05134
BLANKET DIST 2	T & W Tire Company Inc	Tires, Supplies and Alignments for Equipment	\$ 4,000.00	26-05133
BLANKET DIST 2	Stillwater Milling Company	Tools, Parts and Supplies	\$ 1,000.00	26-05132
BLANKET DIST 2	P & K Equipment	Tools, Parts, Supplies and Repairs	\$ 3,000.00	26-05131
BLANKET DIST 2	Bumper To Bumper	Blanket for tools, parts, supplies, &/or repairs.	\$ 4,000.00	26-05130
BLANKET DIST 2	Atwood Distributing, L.P.	Shop Supplies	\$ 1,000.00	26-05129
BLANKET DIST 3	Tri-Star Roll-Offs / Tri Star Refuse Inc	PULL/RESET 30 YARD DUMPSTERS	\$ 15,900.00	26-05222
BLANKET DIST 3	Stillwater Milling Company	VARIOUS PARTS & SUPPLIES	\$ 1,500.00	26-05221
BLANKET DIST 3	Southern Tire Mart LLC	TRUCK & EQUIPMENT TIRES, PARTS, LABOR, SER. CALLS	\$ 4,000.00	26-05220
BLANKET DIST 3	Oklahoma Turnpike Authority	MONTHLY PIKEPASS FEE	\$ 300.00	26-05219
BLANKET DIST 3	(HLD) NAPA Auto Parts/Genuine Parts Company	VARIOUS TOOLS, PARTS & SUPPLIES	\$ 5,000.00	26-05218
BLANKET DIST 3	Cintas	VARIOUS FIRST AID SUPPLIES & SAFETY MATERIAL	\$ 500.00	26-05216
BLANKET DIST 3	Cintas Corporation 063	RENTAL COST FOR EMPLOYEE UNIFORMS	\$ 3,500.00	26-05215
BLANKET DIST 3	Ameriflex Hose & Accessories LLC	TRUCK & EQUIPMENT PARTS & SUPPLIES	\$ 3,500.00	26-05214
BLANKET DIST 4	(HLD) Lowes Home Center	Blanket for tools, parts, supplies, &/or repairs.	\$ 1,500.00	26-05205
BLANKET JAIL	(HLD) Lowes Home Center	Tools, Parts, and Supplies for Rogers County Jail	\$ 1,500.00	26-05232
BLANKET JAIL	All Maintenance Supply Inc.	INMATE SUPPLIES, TOILETRIES, BLANKETS	\$ 5,000.00	26-05231
BLANKET JAIL	Bob Barker Company Inc	INMATE SUPPLIES, TOILETRIES, BLANKETS	\$ 2,500.00	26-05230
BLANKET JAIL	Grainger	Tools, Parts, and Supplies for Rogers County Jail	\$ 4,000.00	26-05229
BLANKET JAIL	Oklahoma Police Supply	UNIFORMS	\$ 1,000.00	26-05228
BLANKET JAIL	Galls, LLC/Galls Parent Holdings, LLC	uniforms and jailer supplies	\$ 1,000.00	26-05227
BLANKET JAIL	Quill LLC/Staples, Inc.	Office and Kitchen Supplies for Jailers	\$ 1,000.00	26-05226

Department	Vendor Name	Description	Total Amount	Number
BLANKET JAIL	Hydration Station LLC/Neoma Inman	WATER	\$ 80.00	26-05225
BLANKET PLANNING	Davison Fuels & Oil LLC	February fuel (2)	\$ 600.00	26-05094
BLANKET PLANNING	Davison Fuels & Oil LLC	February fuel (1)	\$ 600.00	26-05093
BLANKET SHERIFF	VISA Card Services	MEALS TRAINING AND TRAVEL	\$ 8,000.00	26-05165
BLANKET SHERIFF	Davison Fuels & Oil LLC	FUEL	\$ 15,000.00	26-05163
BLANKET SHERIFF	Davison Fuels & Oil LLC	FUEL	\$ 15,000.00	26-05162
BLANKET SHERIFF	Galls, LLC/Galls Parent Holdings, LLC	uniforms	\$ 1,500.00	26-05161
BLANKET SHERIFF	Quill LLC/Staples, Inc.	OFFICE SUPPLIES	\$ 1,500.00	26-05159
BLANKET SHERIFF	(HLD) O'Reilly Auto Parts/O'Reillys Automotive Stores Inc.	VEHICLE MAINTENANCE AND REPAIRS	\$ 4,000.00	26-05158
BLANKET SHERIFF	Blue Sky Supply, Inc	coffee and supplies	\$ 500.00	26-05157
BLANKET SHERIFF	AutoZone Parts, INC	VEHICLE MAINTENANCE AND REPAIRS	\$ 1,000.00	26-05156
BLANKET SHERIFF	Stillwater Milling Company	k9 supplies	\$ 500.00	26-05155
BLANKET SHERIFF	T & W Tire Company Inc	vehicle maintenance	\$ 2,000.00	26-05151
BLANKET SHERIFF	Wal-Mart	OFFICE SUPPLIES	\$ 1,000.00	26-05150
BLANKET SHERIFF	Chelsea Auto Parts LLC	VEHICLE MAINTENANCE AND REPAIRS	\$ 1,000.00	26-05149
BLANKET SHERIFF	Teel Electronics, LLC/Thaddeus D Teel	cables/ usb/ electronic supplies	\$ 500.00	26-05148
BLANKET SHERIFF	Take Ten Commercial Tire/JSW Properties Inc.	vehicle maintenance	\$ 1,000.00	26-05147
BLANKET SHERIFF	Atwood Distributing, L.P.	K9 SUPPLIES AND EQUIPMENT	\$ 500.00	26-05146
BLANKET SHERIFF	Claremore Tire/Same Day Auto Repair, Inc	VEHICLE MAINTENANCE AND REPAIRS	\$ 15,000.00	26-05145
BLANKET SHERIFF	SPC Office Products/Stamfield Printing Co Inc	OFFICE SUPPLIES	\$ 1,500.00	26-05144
BLANKET SHERIFF	Special Ops Uniforms	UNIFORMS	\$ 2,000.00	26-05143
BLANKET SHERIFF	Oklahoma Police Supply	UNIFORMS	\$ 2,000.00	26-05142
BLANKET SHERIFF	(HLD) NAPA Auto Parts/Genuine Parts Company	VEHICLE MAINTENANCE	\$ 500.00	26-05141
BLANKET SHERIFF	Catoosa Kwik Lube, LLC.	oil changes/vehicle maintenance	\$ 1,000.00	26-05140
BLANKET SHERIFF	Dunlap Glass & Wrecker Service/ Dunlap Glass	window repair/ tow/ wrecker	\$ 600.00	26-05139
	Total Blanket PO's - 57		\$ 163,618.00	

**APPOINTMENT OF REPRESENTATIVE
TO
GRAND GATEWAY BOARD OF DIRECTORS**

Each County, who becomes a signatory to the Resolution and Agreement creating the Grand Gateway Economic Development Association, shall in the month of January each year, appoint two (2) directors as their direct representatives thereon, which directors may or may not be a member of said Board of County Commissioners.

The Board of County Commissioners for the County of _____, at their regular scheduled meeting on _____, 20____, appointed the following individuals to represent them on the Board of Directors for Grand Gateway Economic Development Association to serve for a period of one (1) year, beginning February 1, 20_____.

1. Name _____
 Address _____

 Phone (Business) _____ (Home) _____

2. Name _____
 Address _____

 Phone (Business) _____ (Home) _____

Signed this _____ day of _____, 20_____.

ROGERS COUNTY COOPERATIVE AGREEMENT

This Cooperative Agreement is entered into by and between:

Name (hereinafter referred to as "Owner"):

Ed Sanders

Address (hereinafter referred to as "Property"):

11101 S. 4170 Rd

Claremore, Ok 74017

AND

The Board of County Commissioners for Rogers County, State of Oklahoma

200 S. Lynn Riggs Blvd.,

Claremore, OK 74017

(hereinafter referred to as "County").

The County has identified certain Work (as defined below) that necessitates the County enter the Owner's Property. Subject to the terms and conditions contained in this Cooperative Agreement, Owner hereby agrees to allow County access to the Property for the sole purpose of performing the Work.

SECTION 1

Pursuant to Oklahoma law, Owner and County hereby enter into this Cooperative Agreement to allow the County, its employees, agents, representatives, and contractors access to the above Property to perform the following work (the "Work"):

Removal of brush from the county easement as well as shaping ditches for water

drainage. Removed brush will be placed on landowner's property. County is not

responsible for the replacement of fence.

SECTION 2

The Work is authorized pursuant to: (select the applicable statutory provision for the Work):

A. OKLA. STAT. tit. 69, § 643.1, which provides:

The board of county commissioners is authorized to enter onto private property adjoining county roads and to perform work by county employees or by contractors working for the county, on such private property, when:

1. The available right-of-way does not provide enough space for needed conservation works of improvement to diminish erosion and siltation of the right-of-way;
2. The owner, or owners, of the adjoining property sign a cooperative agreement permitting such works, which agreement shall state the amount of land to be treated, and the works of improvement to be constructed. Any work performed will be restricted solely to that specified in the cooperative agreement;
3. The local Conservation District has approved the proposed works of improvement; and
4. A copy of the cooperative agreement and a statement of approval from the local Conservation District has been filed with the records of the county commissioners in the office of the county clerk and the cooperative agreement and statement from the local Conservation District have become a part of the minutes of the county commissioners' proceedings.

OR

B. OKLA. STAT. tit. 69, § 601.5, which provides:

In order to protect the health, safety, and welfare of the children of this state, the board of county commissioners shall be authorized to enter onto private property adjoining county roads in order to perform maintenance or improvements to an existing private road when:

1. The private road is used by a school bus to turn around,
2. The available right-of-way does not provide enough space for the school bus to turn around without endangering the occupants of the school bus; and
3. The owner of the private road agrees in writing to the necessary maintenance or improvements.

The maintenance or improvements to the private road shall be limited to the area necessary for the school bus to adequately turn around.

SECTION 3

Owner hereby grants to County the right and privilege to enter the Property and to take all necessary actions to complete the Work. It is expressly understood and agreed that County shall

have the right of ingress to and egress from the Property to perform the Work. Owner understands that County's completion of the Work may require the use of machinery and equipment on the Property and hereby agrees and authorizes the County's use of any and all equipment and machinery necessary to complete the Work.

SECTION 4

County's presence on the Property shall be limited to the extent necessary to complete the Work. The County's presences on the Property authorized pursuant to this Cooperative Agreement shall be limited solely to the completion of the Work.

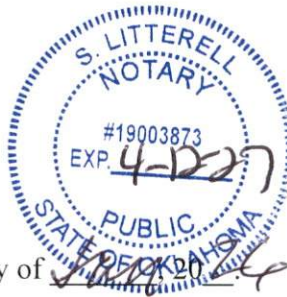
SECTION 5

For any Work authorized pursuant to Section 2(A), above, County has obtained all necessary approvals for the Work from the Local Conservation District and is attached hereto as Exhibit A to this Cooperative Agreement.

IN WITNESS WHEREOF, each party to this agreement has caused it to be executed as of the date indicated below.

PROPERTY OWNER

Ed Sanders
Owner



Subscribed and sworn to before me this 16 day of March, 2024

S. Litterell
NOTARY PUBLIC/ Commission Number

My Commission Expires: 4-12-27

**BOARD OF COUNTY COMMISSIONERS
FOR ROGERS COUNTY, OKLAHOMA**

Commissioner, District 1

Commissioner, District 2

Commissioner, District 3

ATTEST:
for Rogers County, Oklahoma

County Clerk

EXHIBIT A

[COPY OF LOCAL CONSERVATION DISTRICT APPROVAL FOR WORK PERFORMED
PURSUANT TO OKLA. STAT. tit. 69, § 601.5]

ROGERS COUNTY COOPERATIVE AGREEMENT

This Cooperative Agreement is entered into by and between:

Name (hereinafter referred to as "Owner"):

Myrtle Prather

Address (hereinafter referred to as "Property"):

16043 E 410 Rd.

Claremore, Ok 74017

AND

The Board of County Commissioners for Rogers County, State of Oklahoma

200 S. Lynn Riggs Blvd.,

Claremore, OK 74017

(hereinafter referred to as "County").

The County has identified certain Work (as defined below) that necessitates the County enter the Owner's Property. Subject to the terms and conditions contained in this Cooperative Agreement, Owner hereby agrees to allow County access to the Property for the sole purpose of performing the Work.

SECTION 1

Pursuant to Oklahoma law, Owner and County hereby enter into this Cooperative Agreement to allow the County, its employees, agents, representatives, and contractors access to the above Property to perform the following work (the "Work"):

Removal of brush from the county easement as well as shaping ditches for water

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responsible for the replacement of fence.

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A. OKLA. STAT. tit. 69, § 643.1, which provides:

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1. The available right-of-way does not provide enough space for needed conservation works of improvement to diminish erosion and siltation of the right-of-way;
2. The owner, or owners, of the adjoining property sign a cooperative agreement permitting such works, which agreement shall state the amount of land to be treated, and the works of improvement to be constructed. Any work performed will be restricted solely to that specified in the cooperative agreement;
3. The local Conservation District has approved the proposed works of improvement; and
4. A copy of the cooperative agreement and a statement of approval from the local Conservation District has been filed with the records of the county commissioners in the office of the county clerk and the cooperative agreement and statement from the local Conservation District have become a part of the minutes of the county commissioners' proceedings.

OR

B. OKLA. STAT. tit. 69, § 601.5, which provides:

In order to protect the health, safety, and welfare of the children of this state, the board of county commissioners shall be authorized to enter onto private property adjoining county roads in order to perform maintenance or improvements to an existing private road when:

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The maintenance or improvements to the private road shall be limited to the area necessary for the school bus to adequately turn around.

SECTION 3

Owner hereby grants to County the right and privilege to enter the Property and to take all necessary actions to complete the Work. It is expressly understood and agreed that County shall

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SECTION 4

County's presence on the Property shall be limited to the extent necessary to complete the Work. The County's presences on the Property authorized pursuant to this Cooperative Agreement shall be limited solely to the completion of the Work.

SECTION 5

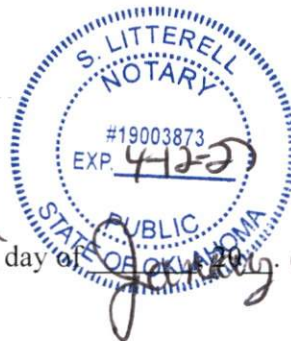
For any Work authorized pursuant to Section 2(A), above, County has obtained all necessary approvals for the Work from the Local Conservation District and is attached hereto as Exhibit A to this Cooperative Agreement.

IN WITNESS WHEREOF, each party to this agreement has caused it to be executed as of the date indicated below.

PROPERTY OWNER

Marilyn Prather
Owner

Subscribed and sworn to before me this 16th day of



January 2006

S. Litterell
NOTARY PUBLIC/ Commission Number

My Commission Expires: 4-12-27

**BOARD OF COUNTY COMMISSIONERS
FOR ROGERS COUNTY, OKLAHOMA**

Commissioner, District 1

Commissioner, District 2

Commissioner, District 3

ATTEST:
for Rogers County, Oklahoma

County Clerk

EXHIBIT A

[COPY OF LOCAL CONSERVATION DISTRICT APPROVAL FOR WORK PERFORMED
PURSUANT TO OKLA. STAT. tit. 69, § 601.5]

RESOLUTION
NO. 2026-129

BE IT REMEMBERED THAT ON THE _____ DAY OF _____ 2026, AT A REGULAR MEETING OF THE BOARD OF COUNTY COMMISSIONERS FOR ROGERS COUNTY, OKLAHOMA, THE FOLLOWING RESOLUTION WAS ADOPTED:

WHEREAS, C.A.B.O. Development Company, L.L.C. is the Owner of Lots 26 and 27 of Block 1 of the Bluffs at Stone Canyon, (the "Property"); and

WHEREAS, Lots 26 and 27 of Block 1 each contain ten foot (10') drainage easements which abut each other as more particularly described on Exhibit A attached hereto and made a part hereof (collectively "Drainage Easements"); and

WHEREAS, the Drainage Easements do not permit and do not include any utility facilities of any kind or nature; and

WHEREAS, the Plat of the Bluffs at Stone Canyon, said Plat being recorded on March 01, 2010, as Document # 2010-003630 of the records of the Rogers County Clerk (the "Plat"), provides that a property owner may modify or change the direction of drainage of surface water with the consent of the Developer; and

WHEREAS, attached hereto as Exhibit B is the consent of the Developer to the removal of the Drainage Easements; and

WHEREAS, attached hereto as Exhibit C is a letter from Brian Kellogg, a registered civil engineer in the State of Oklahoma, stating that the removal of the Drainage Easements will not impair the drainage of storm and surface waters over and across said lots and that construction of a home on the Property will not alter the elevation of the Property as set forth on the Plat and will not impair the drainage of storm and surface waters over and across the Property; and

WHEREAS, The Bluffs at Stone Canyon Property Owners Association consents to vacating the Drainage Easements as evidenced by the letter attached hereto and made a part hereof as Exhibit D; and

WHEREAS, the Owner has requested that the Board of Commissioners of Rogers County, Oklahoma vacate the Drainage Easements which will allow the Owner to combine the two lots pursuant to the Lot Combination Procedures set forth in Section 406 of the Subdivision Regulations of Rogers County; and

WHEREAS, the County Commissioners of Rogers County, Oklahoma, having reviewed the Plat and having reviewed the attachments to this Resolution consenting to the vacation of the Drainage Easements, deem it necessary and expedient to vacate and close to the public use the Drainage Easements as described on Exhibit A attached.

THEREFORE, BE IT RESOLVED, that the Board of County Commissioners of Rogers County, Oklahoma, hereby vacates and closes to the public use the 10' drainage easement on Lot 26, Block 1 and the 10' drainage easement on Lot 27, Block 1 of The Bluffs at Stone Canyon an addition to Rogers County, Oklahoma, according to the recorded Plat thereof, said Plat being recorded on March 01, 2010, as Document # 2010-003630 of the records of the Rogers County Clerk.

PASSED AND APPROVED in regular session this ____ day of _____, 2026.

BOARD OF COUNTY COMMISSIONERS
ROGERS COUNTY, OKLAHOMA

Chairman, Steve Hendrix
Commissioner, District 2

Member, Dan Delozier,
Commissioner, District 1

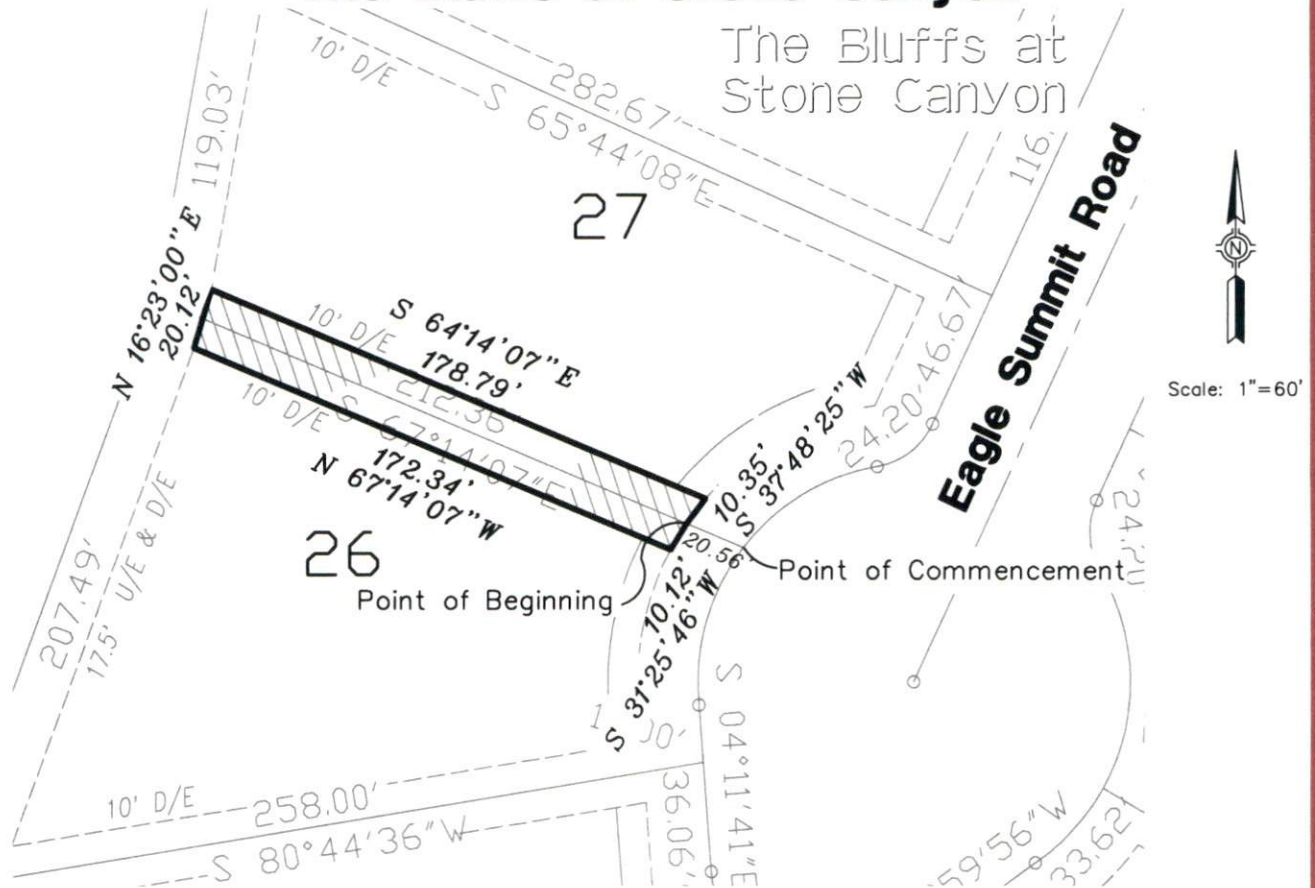
Member, Ron Burrows
Commissioner, District 3

ATTEST:

Jeanne M. Heidlage, County Clerk
(SEAL)

EXHIBIT A

Drainage Easements to be Vacated in Lots 26 & 27 of Block 1 The Bluffs at Stone Canyon



LEGAL DESCRIPTION OF DRAINAGE EASEMENTS TO BE VACATED

A tract of land within Lots Twenty-six (26) and Twenty-seven (27) of Block One (1) in THE BLUFFS AT STONE CANYON, according to the recorded plat, thereof, in of Section Two (2) in Township Twenty (20) North and Range Fourteen (14) East of the Indian Base and Meridian (I.B.&M.), according to the U.S. Government Survey, thereof; Rogers County, State of Oklahoma; being more particularly described as follows:

COMMENCING at the NE corner of Lot 26, Block 1, THE BLUFFS AT STONE CANYON; THENCE N 67°14'07"W along the boundary of said Lot 26 distance of 20.56 feet to the POINT OF BEGINNING; THENCE S 31°25'46"W a distance of 10.12 feet; THENCE N 67°14'07"W a distance of 172.34 feet; THENCE N 16°23'00"E a distance of 20.12 feet; THENCE S 67°14'07"E a distance of 178.79 feet; THENCE S 37°48'25"W a distance of 10.35 feet to the POINT OF BEGINNING.

Basis of bearing is the recorded plat of THE BLUFFS AT STONE CANYON.

I, Kevin M Newlun, Benchmark Surveying and Land Services, Inc., certify the attached Legal Description mathematically closes in accordance with existing records and is a true representation of the real property as described.

Kevin M Newlun

Kevin M Newlun, Oklahoma LS No. 1289

Date of Certification: January 15, 2026

Oklahoma C.A. No. 2235, Expiration Date: 06-30-2026



C.A.B.O. DEVELOPMENT COMPANY, LLC

12150 E. 96th St., North, Suite 200

Owasso, OK 74055

918-274-0406

January 7, 2026

Rogers County Board of County Commissioners
200 S. Lynn Riggs Blvd
Claremore, OK 74017

RE: Vacation of 10' Drainage Easements on
Lots 26 and 27 of Block 1 of the Bluffs
At Stone Canyon

Dear Rogers County Board of County Commissioners:

Pursuant to paragraph 9 of the Plat of the Bluffs at Stone Canyon, said Plat being recorded on March 01, 2010, as Plat #833 of the records of the Rogers County Clerk, C.A.B.O. Development Co., LLC, being the Owner/Developer as set forth therein, does hereby consent to the vacation of the 10' drainage easements located on Lot 26 and on Lot 27 of Block 1 of the Bluffs at Stone Canyon. The combined lots will be responsible for home owners association dues for both lots as originally platted.

Sincerely yours,


Manager



KELLOGG ENGINEERING, INC.

ENGINEERING • PLANNING • DESIGN
6755 S. 4060 RD. • TALALA, OK 74080
918.275.4080 • 918.275.7171 FAX

January 7, 2026

Rogers County Board of County Commissioners
200 S. Lynn Riggs Blvd
Claremore, OK 74017

RE: Vacation of 10' Drainage Easements on
Lots 26 and 27 of Block 1 of the Bluffs
At Stone Canyon

Dear Rogers County Board of County Commissioners:

Pursuant to paragraph 9 of the Plat of the Bluffs at Stone Canyon, said Plat being recorded on March 01, 2010, as Document # 2010-003630 of the records of the Rogers County Clerk, I Brian Kellogg, being the Engineer as set forth therein, does hereby consent to the vacation of the 10' drainage easements located on Lot 26 and on Lot 27 of Block 1 of the Bluffs at Stone Canyon. However, the higher finished floor elevation (736.5') of the two lots should be utilized for the construction of a home crossing the original platted lot line.

If you have questions or need additional information, please contact us at (918) 275-4080.

Sincerely,

Brian K. Kellogg, P.E.
Kellogg Engineering, Inc.

Stone Canyon
COMMUNITY ASSOC.
PO BOX 1110 | OW ASSO. OK | 74055

Rogers County Board of county Commissioners
200 S. Lynn Riggs Blvd.
Claremore, Ok 74017

January 8, 2026

Dear Rogers County Board of County Commissioners:

Please be advised that The Bluffs at Stone Canyon Property Owners Association is agreeable to vacating the drainage and utility easement between lots 26 and 27, Block 1 in The Bluffs at Stone Canyon Phase I.

Sincerely,



Rachel Crabtree
Director
Stone Canyon Community Association
Bluffs Community Association
Coves Community Association



Scott Marsh, Assessor

200 S. Lynn Riggs Blvd. • Claremore, OK 74017 • 918-923-4795

January 20, 2026

To The Rogers County Board of Commissioners,

Due to retirement from the Rogers County Assessor's Office, via the Oklahoma Public Employees Retirement System, my last day in office as Rogers County Assessor will be January 31, 2026.

It has been an honor and a pleasure to serve Rogers County for the past 29 plus years.

Sincerely,

Scott Marsh,
Rogers County Assessor



GENERATORS
SWITCHGEAR
RENTAL

2959 W 21st Street
TULSA, OKLAHOMA 74107
(918) 446-0404, Fax (918) 446-2411
E-mail service@epstulsa.com

SALES
SERVICE
FABRICATION

SEMIANNUAL SERVICE AGREEMENT EPS26008

Service Agreement made the 21st day of January 2026 by and between Emergency Power Systems, Inc., 2959 W. 21st Street, Tulsa, Oklahoma, 74107, hereafter referred to as EPS, and Rogers County Sheriffs – Detention Center, 201 S Cherokee Ave, Claremore, OK, 74017, hereafter referred to as CUSTOMER.

EPS shall service the CUSTOMER'S equipment as listed in Schedule A, which is attached hereto and made a part hereof by reference. EPS will perform preventive maintenance service, tests and inspections on listed equipment during regular business hours and in the month(s) agreed to by EPS and CUSTOMER as listed on Schedule A. Emergency service is available 24 hours a day, seven days a week. Prices are listed on Schedule A.

CUSTOMER understands that this **agreement is for labor, oil and oil filter(s), fuel and water filters only. Parts and material used other than those listed will be billed in addition to the Service Agreement.** It is also agreed and understood that the work to be performed hereunder is normal preventive maintenance and service and is not to be construed or considered as a guarantee or warranty by EPS that said equipment shall perform when a power outage occurs. Repairs necessary due to part failure, abuse, accident, alterations, or force majeure shall be billed to CUSTOMER at standard parts, labor and mileage rates.

It is agreed that EPS shall not assume any responsibilities for losses due to down-time during service of CUSTOMER'S equipment.

This 2025 – 2026 agreement shall become effective upon execution and runs from July 1, 2025, to June 30, 2026. This Agreement may be renewed for subsequent 1-year periods running from July 1 to the following June 30, subject to customers governing body making adequate fiscal appropriations. This agreement may be canceled by either party, at any time, upon thirty (30) days' written notice to the other party.

Upon acceptance, this agreement shall become effective on the date first written above.

Customer: _____

EMERGENCY POWER SYSTEMS, INC.

By: _____

By: EPS Service Dept.

Date: _____

Date: January 21, 2026

SCHEDULE A

ATTACHMENT TO SERVICE AGREEMENT

Equipment to be Serviced:

350KW IGSA M/N: GSPK30350S-UL with associated Transfer Switch
Mangum Towable M/N: MLT3080MMH

PM LEVEL I INSPECTION

Services shall be provided on a SEMIANNUAL basis during regular business hours. The cost of services shall be \$715.00 per visit. **Month service(s) are performed: August.**

PM Level I Services to be performed:

- Check oil level
- Check cooling system
 - Check coolant level
 - Test coolant conditioner level
 - Add DCA4 conditioner as needed
 - Check condition of radiator fan drive belts
 - Check condition of radiator cores and cooling fins
 - Check cooling system lines flexible connectors for signs of leaks and cracking
- Check air intake system
 - Visually inspect condition of air filter
 - Inspect air inlet system flexible connections for wear and cracking
- Check fuel system
 - Inspect system for leaks
 - Check and record subbase fuel tank level
- Check batteries, cables and charging system
 - Visually inspect battery post for signs of corrosion build up, clean as necessary
 - Visually check battery electrolyte level, top off as necessary with distilled water
 - Visually check cables for corrosion and wear
 - Check cables for tightness
 - Check battery charger output voltage
 - Start engine and record starting battery voltage drop during cranking
 - Check charging alternator output voltage
- Check generator operation
- Check and fill out Field Service Report
 - Check for fluid and exhaust leaks
 - Record all engine gauge parameters
 - Oil pressure
 - J/W temperature
 - Fuel pressure
 - DC output voltage
 - Record generator meter readings
 - AC volts
 - Frequency
 - AC amperes (if unit is loaded)

- Visually inspect transfer switch
 - Transfer load from Utility to Generator Set if operations permit
- Check function of the generator system and its components, inform the customer of any needed repairs

PM LEVEL II SERVICE:

Services shall be provided on an **ANNUAL** basis during regular business hours. The cost of services shall be **\$1,554.97** per visit. This price will need to be adjusted annually due to changes in material pricing. **Month service(s) are performed: February.**

PM Level II Services to be performed:

- *Perform PM Level I Inspection
- Change oil and oil filter(s)
 - Drain oil sump
 - Drain filter housings and remove old filter(s)
 - Refill oil sump with 15W40WT DEO
 - Install new oil filter(s)
 - Dispose of used oil with authorized recycle center
 - Drain and crush all filter(s), dispose of crushed filter(s)
- Change fuel filter(s)
 - Drain filter housings and remove old filter(s)
 - Install new fuel filter(s)
 - Drain and crush all filter(s), dispose of crushed filter(s)

*(the PM Level I Inspection included in Level II Service cost)

** EPS supplies CONOCO HD Fleet Supreme SAE 15W-40 Engine Oil (Product Code 1040592) ¹

LOAD BANK SERVICE – (IGSA Unit only)

Load Bank services shall be provided on an **ANNUAL** basis during regular business hours. The cost of services shall be **\$977.50** per visit.

If load banking is performed at the time of a PM service, no additional travel charges will apply.

Load Bank Services to be performed:

- Hook up cables between portable load bank and generator set
- Apply load to NFPA110 standards and run for **2 hours**
- Log all engine and generator parameter readings every 15 minutes
- Remove load and allow engine to cool down for 10 minutes
- Remove cables and place generator set back into automatic mode

OPTIONAL RECOMMENDED SERVICE

OPTIONAL Services shall be provided on an “As Needed” basis during regular business hours. The cost of services shall be as listed.

(Please initial all OPTIONAL services to include in this agreement)

- ☐ • Oil Sample Testing (recommended annually):
 - Cost: \$45.00 if sample taken during regular PM visit
 - Cost: \$180.00 if dedicated trip is made to take sample
- ☐ • Jacket Water Coolant Sample Testing (recommended annually):
 - Cost: \$45.00 if sample taken during regular PM visit
 - Cost: \$180.00 if dedicated trip is made to take sample
- ☐ • Fuel Sample Testing (recommended annually):
 - Cost: \$150.00 if sample taken during regular PM visit
 - Cost: \$285.00 if dedicated trip is made to take sample
- ☐ • Fuel Tank Top Off Service:
 - Cost: Price of off road #2 diesel plus \$1.00 per gallon
 - Example: Current price of off road #2 diesel is \$3.50/gal plus EPS surcharge of \$1.00/gal = \$4.50/gal of fuel delivered.
 - If fuel is ordered on a dedicated trip, (not during a scheduled PM visit), an additional delivery fee will be applied.
- ☐ • Fuel Treatment
 - Treat diesel fuel tank with a quality Fuel Treatment
 - ¼ gallon treats 250 gallons of fuel
 - Cost: \$55.00 per ¼ gallon container

EPS Service Agreements are nontransferable if equipment and/or property is sold.

EPS payment terms are Net 30 with approved credit.

The price for the goods and services hereunder are those shown on the face of this Agreement. The price of this Agreement does not include sales, excise, duties or other similar taxes, unless otherwise expressly provided herein. Any applicable taxes will be added to the price, unless we receive a tax exemption certificate from you which is acceptable to the taxing authorities.

The cost for repair services shall be \$135.00 per hour and \$2.50 per mile during regular business hours. These rates are subject to periodic change. Time and a half will be charged for overtime hours. Double time will be charged on Sundays and Holidays. Any after-hours call is a minimum charge of 4 hours. If cancelled within 1 hour of the initial dispatch, a 2-hour minimum will be charged.

¹ Conoco GUARDOL Fleet EC Engine Oil is a high-quality engine oil formulated from Conoco's premium hydrocracked base stock and unique additive technology. It easily satisfies the warranty requirements of most domestic and import manufacturers of diesel and gasoline engines. HD Fleet Supreme meets or exceeds the latest API CH-4 service requirements, Mack EO-M, EO-M Plus, Cummins CES 20071 and 20076 and Volvo VDS specifications. This heavy-duty engine oil is specifically formulated to meet the needs of the new generation low-emissions diesel engines operated on low-sulfur diesel fuel, as well as older diesel engines designed to operate on high-sulfur diesel fuel. HD Fleet Supreme Engine Oil is recommended for on- and off-highway applications in most engines manufactured by Cummins, Detroit Diesel, Caterpillar, Mack, Navistar, John Deere, Komatsu, Saab-Scania, Volvo- GM and others. HD Fleet Supreme Engine Oil is technologically advanced to provide excellent soot control, as well as protect against wear, deposits, rust and corrosion, foaming, and high-temperature oil oxidation and thickening. HD Fleet Supreme Engine Oil is available in two SAE viscosity grades: 15W-40 and 10W-30.

FISCAL YEAR ADDENDUM TO AGREEMENT

Notwithstanding any provision to the contrary, the term of this agreement shall be until the next ensuing June 30th. The parties agree and understand that while Rogers County may seek renewal of this agreement at the end of the contract term, such renewal cannot be automatic. **Emergency Power Systems, Inc.** and Rogers County acknowledge that this Agreement is a 1-year agreement that may renew at the end of the one-year term, and that such renewal is subject to cancellation in the event Rogers County is unable to obtain funding or appropriations for the payment(s) required pursuant to this Agreement. The parties further agree that each party has the right to renew this agreement for the aforementioned successive one-year terms, but such renewal shall not be effective until the contract renewal has been approved in writing by the Board of County Commissioners of Rogers County. Rogers County further states that such renewal cannot occur until July 1st of the next ensuing fiscal year. For each renewal term, Rogers County agrees to use good faith and reasonable efforts to renew the funding for this Agreement. If any time during the term of this Agreement, Rogers County does not receive appropriations or funding for this Agreement, Rogers County may terminate this Agreement as of June 30th of the current fiscal year. This Agreement shall terminate without liability or penalty to Rogers County, except that Rogers County shall be obligated to pay for all services rendered through the date of termination and **Emergency Power Systems, Inc.** may terminate services as of the date of termination.

Emergency Power Systems, Inc

By: Megan White
Title: Admin Assistant

ATTEST:

Title:

**BOARD OF COUNTY COMMISSIONERS
ROGERS COUNTY, OKLAHOMA**

Ron Burrows, Chairman

ATTEST:

Jeanne Heidlage, County Clerk

APPROVED AS TO FORM:

Civil Assistant District Attorney

RESOLUTION NO. 2026-130

APPROVAL OF PURCHASE ORDERS

WHEREAS, pursuant to OKLA. STAT. tit. 19, § 326(A), the Board of County Commissioners of Rogers County must approve all claims against the County; and

WHEREAS, the Board of County Commissioners of Rogers County have reviewed the purchase orders supporting the claims attached hereto as Exhibit A; and

WHEREAS, it is the desire of the Board of County Commissioners of Rogers County that the claims presented in Exhibit A and evidenced by properly prepared purchase orders are appropriate to be paid.

NOW, THEREFORE, BE IT RESOLVED that the aforesaid claims against Rogers County are appropriate and approved by the Board of County Commissioners of Rogers County.

PASSED AND APPROVED by the Board of County Commissioners on this 26th day of January, 2026

Ron Burrows, District 3
Chairman

Dan DeLozier, District 1
Commissioner

(Seal)

Steve Hendrix, District 2
Commissioner

Subscribed and sworn to before me this _____ day of _____, 2026.

ATTEST:

Jeanne M. Heidlage, County Clerk



Rogers County, OK

Payment Register

APPKT02095 - 01/26/2026 Payments

01 - Vendor Set 01

Bank: 0001 - 0001

Vendor Number	Vendor Name	Total Vendor Amount			
4955	(EMP) Patterson, Donna	636.90			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check		01/23/2026	636.90		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
DEC 25 TRAVEL	Travel Reimbursement	01/20/2026	01/20/2026	0.00	636.90

Vendor Number	Vendor Name	Total Vendor Amount			
7501	(HLD) Covenant Services/Covenant Protection Services	11,090.00			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check		01/23/2026	3,100.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
1900 / JAN 2026	4 HR DAY PORTER/CLEANING SERVICES JAN 2026	01/15/2026	01/15/2026	0.00	3,100.00
Check		01/23/2026	7,990.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
3600 / JAN 2026	DAY PORTER/WEEKEND CLEANING SVC JAN 2026	01/13/2026	01/13/2026	0.00	7,990.00

Vendor Number	Vendor Name	Total Vendor Amount			
6380	(HLD) Verizon Wireless	501.74			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check		01/23/2026	421.40		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
6132765901	Verizon- January	01/14/2026	01/14/2026	0.00	421.40
Check		01/23/2026	80.34		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
6132765901-PR	Verizon Wireless Services	01/21/2026	01/21/2026	0.00	80.34

Vendor Number	Vendor Name	Total Vendor Amount			
1183	American Fidelity Assur EFT	5,260.00			
Payment Type	Payment Number	Payment Date	Payment Amount		
EFT		01/23/2026	5,260.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
Feb 2026	2026 HSA/HRA - Extra	01/22/2026	01/22/2026	0.00	5,260.00

Vendor Number	Vendor Name	Total Vendor Amount			
1503	Best And Sharp, Inc.	4,343.19			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check		01/23/2026	682.50		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
70783	Services for Oct 2025	01/22/2026	01/22/2026	0.00	682.50
Check		01/23/2026	3,660.69		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
71197	Services for Nov 2025	01/22/2026	01/22/2026	0.00	3,660.69

Vendor Number	Vendor Name	Total Vendor Amount			
1853	Career Tech/State of Oklahoma	150.00			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check		01/23/2026	150.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
59913	Envelopes	01/16/2026	01/16/2026	0.00	150.00

Payment Register
APPKT02095 - 01/26/2026 Payments

Vendor Number	Vendor Name					Total Vendor Amount
<u>1992</u>	Cintas					2,788.68
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	675.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>10671148</u>	Medical Supplies - AEDs - Jan 2026	01/22/2026	01/22/2026	0.00	675.00	
Check		01/23/2026	675.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>10671148/Nov 2026</u>	Medical Supplies - AEDs - Nov 2025	01/20/2026	01/20/2026	0.00	675.00	
Check		01/23/2026	675.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>10671148/October 2025</u>	Medical Supplies - AEDs - Oct 2025	01/20/2026	01/20/2026	0.00	675.00	
Check		01/23/2026	675.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>10671148/Sept 2025</u>	Medical Supplies - AEDs - Sep 2025	01/20/2026	01/20/2026	0.00	675.00	
Check		01/23/2026	88.68			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>5313709307</u>	Medical Supplies - Courthouse Jan 2026	01/22/2026	01/22/2026	0.00	88.68	
						Total Vendor Amount
<u>2002</u>	City Of Claremore					172.84
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	172.84			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>55-6255-02 12/3-1/5</u>	Utilities - 2020 Holly Rd - Dec 25/Jan 26 55-6255	01/22/2026	01/22/2026	0.00	172.84	
						Total Vendor Amount
<u>2273</u>	Cox Business					761.66
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	761.66			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>0016311065685001 12/10-1</u>	Phone, internet and fees for Jan 26	01/20/2026	01/20/2026	0.00	761.66	
						Total Vendor Amount
<u>2795</u>	Davison Fuels & Oil LLC					290.88
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	290.88			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>CP-166251</u>	January Furel (1)	01/15/2026	01/15/2026	0.00	290.88	
						Total Vendor Amount
<u>3618</u>	First Choice Coffee Services/Daiohs First Choice					60.64
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	60.64			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>TU-996003</u>	Estimate on coffee supplies - Jan 2026 #7767	01/22/2026	01/22/2026	0.00	60.64	
						Total Vendor Amount
<u>7809</u>	Genesis Technologies, Inc.					4,110.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	4,110.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>2612662</u>	Adobe Acrobat Pro and Creative Cloud renewal	01/20/2026	01/20/2026	0.00	4,110.00	

Payment Register
APPKT02095 - 01/26/2026 Payments

Vendor Number	Vendor Name					Total Vendor Amount
<u>7945</u>	Harrison Energy Partners/William A. Harrison Inc.					805.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	805.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>241508</u>	Initial Diagnostic on Sheriff's Office AC Unit	01/19/2026	01/19/2026	0.00	805.00	
Vendor Number	Vendor Name					Total Vendor Amount
<u>3404</u>	House Of Trophies/CJPJB4 Enterprises LLC					47.75
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	11.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>26-1213</u>	Name plate for BOA Board Member Julie Hays	01/22/2026	01/22/2026	0.00	11.00	
Check		01/23/2026	36.75			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>26-1213-A</u>	Plaque for BOA board member	01/22/2026	01/22/2026	0.00	36.75	
Vendor Number	Vendor Name					Total Vendor Amount
<u>3498</u>	INCOG / Indian Nations Council of Governments					8,630.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	8,630.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>227784</u>	Membership Dues FY 25/26 - 3rd Qtr	01/22/2026	01/22/2026	0.00	8,630.00	
Vendor Number	Vendor Name					Total Vendor Amount
<u>3538</u>	International Code Council Inc					310.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	310.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>Q15.00038580</u>	ICC membership renewal- Q. Pogue	01/20/2026	01/20/2026	0.00	310.00	
Vendor Number	Vendor Name					Total Vendor Amount
<u>3904</u>	Lakeland Office Systems LLC/Lakeland Holdings LLC					205.12
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	205.12			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>IN699228</u>	Copies- January	01/15/2026	01/15/2026	0.00	205.12	
Vendor Number	Vendor Name					Total Vendor Amount
<u>4731</u>	Oklahoma Code Enforcement Assoc					100.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	100.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>092885</u>	Oklahoma Code Enforcement Membership (2)	01/21/2026	01/21/2026	0.00	100.00	
Vendor Number	Vendor Name					Total Vendor Amount
<u>4736</u>	Oklahoma Cooperative Extension					20,000.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	20,000.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>233298</u>	Contractual Services	01/16/2026	01/16/2026	0.00	20,000.00	
Vendor Number	Vendor Name					Total Vendor Amount
<u>8635</u>	Premier Signs & Designs, LLC					240.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	240.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>15410</u>	County seal for inspector truck- Chevy Silverado	01/20/2026	01/20/2026	0.00	240.00	

Payment Register

APPKT02095 - 01/26/2026 Payments

Vendor Number	Vendor Name					Total Vendor Amount
<u>7562</u>	SPC Office Products/Stamfield Printing Co Inc					251.02
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 251.02
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>1858754-0</u>	3-Ring Binders	01/20/2026	01/20/2026	0.00	251.02	
Vendor Number	Vendor Name					Total Vendor Amount
<u>5136</u>	The Print Shop/Klassen Enterprises, Inc.					120.00
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 120.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>55984</u>	Brittany Senters business cards	01/20/2026	01/20/2026	0.00	120.00	
Vendor Number	Vendor Name					Total Vendor Amount
<u>6190</u>	TransUnion Risk & Alternative Data Solutions					220.00
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 110.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>2519621-02511-1</u>	BACKGROUND CHECKS	01/20/2026	01/20/2026	0.00	110.00	
Check						01/23/2026 110.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>2519621-202512-1</u>	BACKGROUND CHECKS	01/20/2026	01/20/2026	0.00	110.00	
Vendor Number	Vendor Name					Total Vendor Amount
<u>6266</u>	Turf Land Equipment/Turf Land Outdoor Power Equipm					2,243.08
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 567.35
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>114233</u>	Blanket for tools, parts, supplies, &/or repairs.	01/15/2026	01/15/2026	0.00	567.35	
Check						01/23/2026 1,675.73
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>114282/114283</u>	SERVICE & REPAIR GRASSHOPPER MOWER & POWER BR	01/21/2026	01/21/2026	0.00	1,675.73	
Vendor Number	Vendor Name					Total Vendor Amount
<u>8211</u>	Twotrees Technologies					2,000.00
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 2,000.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>58150</u>	Server Work to merge data and allocate more space	01/20/2026	01/20/2026	0.00	2,000.00	
Vendor Number	Vendor Name					Total Vendor Amount
<u>6377</u>	Verdigris Valley Electric					42.50
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 42.50
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>3331600200 12/1-12/31</u>	firearms range electric	01/22/2026	01/22/2026	0.00	42.50	
Vendor Number	Vendor Name					Total Vendor Amount
<u>6404</u>	VISA Card Services					1,949.28
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 1,949.28
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>December 2025</u>	MEALS TRAINING AND TRAVEL	01/21/2026	01/21/2026	0.00	1,949.28	

Payment Register

APPKT02095 - 01/26/2026 Payments

Vendor Number	Vendor Name					Total Vendor Amount
<u>8620</u>	West Termite and Pest Management, INC					500.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check				01/23/2026	500.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>3522012</u>	EXTERMINATION FOR RCCH JAN 2026	01/20/2026	01/20/2026	0.00	500.00	
Vendor Number	Vendor Name					Total Vendor Amount
<u>6492</u>	WM Corporate Services, Inc/Waste Management Of Ol					142.32
Payment Type	Payment Number			Payment Date	Payment Amount	
Check				01/23/2026	142.32	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>2425833-1006-3</u>	trash services	01/22/2026	01/22/2026	0.00	142.32	
Bank:	1102 - 1102					
Vendor Number	Vendor Name					Total Vendor Amount
<u>1781</u>	(HLD) Burrows Agency					311.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check				01/23/2026	311.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>8870</u>	Insurance -Skid Steer #312-0003	01/19/2026	01/19/2026	0.00	311.00	
Vendor Number	Vendor Name					Total Vendor Amount
<u>6380</u>	(HLD) Verizon Wireless					164.64
Payment Type	Payment Number			Payment Date	Payment Amount	
Check				01/23/2026	164.64	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>6133231676</u>	Cell Phones	01/20/2026	01/20/2026	0.00	164.64	
Vendor Number	Vendor Name					Total Vendor Amount
<u>1205</u>	Ameriflex Hose & Accessories LLC					366.25
Payment Type	Payment Number			Payment Date	Payment Amount	
Check				01/23/2026	366.25	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>515932</u>	Blanket for tools, parts, supplies &/or repairs.	01/06/2026	01/06/2026	0.00	366.25	
Vendor Number	Vendor Name					Total Vendor Amount
<u>7615</u>	Ana Carmen Gonzalez Ramirez					600.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check				01/23/2026	600.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>26001</u>	Janitorial Services at Warehouse - Chelsea	01/20/2026	01/20/2026	0.00	600.00	
Vendor Number	Vendor Name					Total Vendor Amount
<u>1599</u>	Blue Sky Supply, Inc					406.21
Payment Type	Payment Number			Payment Date	Payment Amount	
Check				01/23/2026	406.21	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>0000406401</u>	VARIOUS COFFEE, HOT COCOA, CUPS & SUPPLIES	01/15/2026	01/15/2026	0.00	406.21	
Vendor Number	Vendor Name					Total Vendor Amount
<u>1993</u>	Cintas Corporation 063					512.92
Payment Type	Payment Number			Payment Date	Payment Amount	
Check				01/23/2026	512.92	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>15653752/DEC 2025/ JAN 2026</u>	Blanket - Mats & Shop Towel Rental/Service	12/29/2025	12/29/2025	0.00	512.92	

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APPKT02095 - 01/26/2026 Payments

Vendor Number	Vendor Name					Total Vendor Amount
<u>7261</u>	DataStream, LLC					1,800.00
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 1,800.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>1375</u>	MONTHLY SERVICE FOR PAVEMENT MANAGEMENT PRO	01/15/2026	01/15/2026	0.00	1,800.00	
Vendor Number	Vendor Name					Total Vendor Amount
<u>2506</u>	Digi Security Systems LLC					98.00
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 98.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>32835TUL</u>	Service Door Lock System	01/15/2026	01/15/2026	0.00	98.00	
Vendor Number	Vendor Name					Total Vendor Amount
<u>2768</u>	Fastenal Company					321.15
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 321.15
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>OKCAT171411</u>	Blanket - Supplies for Fastenal Vending Machine	12/30/2025	12/30/2025	0.00	321.15	
Vendor Number	Vendor Name					Total Vendor Amount
<u>8378</u>	Fleet Fuels LLC					559.95
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 559.95
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>SI-46158</u>	10 pk. OIL SAMPLE BOTTLE BOX	12/08/2025	12/08/2025	0.00	559.95	
Vendor Number	Vendor Name					Total Vendor Amount
<u>7809</u>	Genesis Technologies, Inc.					282.00
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 282.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>INV-2612659</u>	Adobe Cloud Renewal	01/15/2026	01/15/2026	0.00	282.00	
Vendor Number	Vendor Name					Total Vendor Amount
<u>6951</u>	Grand Truck Equipment Co LLC					800.30
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 800.30
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>260010</u>	Blanket for tools, parts, supplies, &/or repairs.	01/15/2026	01/15/2026	0.00	800.30	
Vendor Number	Vendor Name					Total Vendor Amount
<u>3904</u>	Lakeland Office Systems LLC/Lakeland Holdings LLC					6.99
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 6.99
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>IN700076</u>	Contract: B&W / Color Copies	01/19/2026	01/19/2026	0.00	6.99	
Vendor Number	Vendor Name					Total Vendor Amount
<u>7395</u>	Offen Petroleum LLC					14,037.02
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 14,037.02
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>INV1967872</u>	Fuel: Diesel & Unleaded	01/09/2026	01/09/2026	0.00	14,037.02	

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Vendor Number	Vendor Name					Total Vendor Amount
4780	Oklahoma Natural Gas/ONE Gas, Inc.					47.42
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	47.42			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
210130154186115200/12/9	Utilities: Gas	01/12/2026	01/12/2026	0.00	47.42	
Vendor Number	Vendor Name					Total Vendor Amount
6266	Turf Land Equipment/Turf Land Outdoor Power Equipm					436.25
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	436.25			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
113879/113868	Lawn Mowing Parts like sheave, belt, PTO shaft	01/10/2026	01/10/2026	0.00	436.25	
Vendor Number	Vendor Name					Total Vendor Amount
6456	Walkers Hardware And Lumber					141.96
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	141.96			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
2512-043348	Blanket for tools, parts, supplies &/or repairs	12/29/2025	12/29/2025	0.00	141.96	
Vendor Number	Vendor Name					Total Vendor Amount
6481	Warren Cat/Warren Power & Machinery, Inc.					347.19
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	347.19			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
PS100990414	Blanket for tools, parts, supplies, &/or repairs.	12/31/2025	12/31/2025	0.00	347.19	
Vendor Number	Vendor Name					Total Vendor Amount
6563	White Star Machinery & Supply					1,497.69
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	1,497.69			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
7367509/7367508	Blanket for tools, parts, supplies, &/or repairs.	01/16/2026	01/16/2026	0.00	1,497.69	
Bank: 1103 - 1103						
Vendor Number	Vendor Name					Total Vendor Amount
8623	Rural Water District No. 2 Craig County, Oklahoma					3,669.92
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	3,669.92			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
24-32844-2	Engineering Services - RWD#2 Craig County	01/12/2026	01/12/2026	0.00	3,669.92	
Bank: 1210 - 1210						
Vendor Number	Vendor Name					Total Vendor Amount
2476	Department Of Environmental Quality / State of Oklahc					477.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	477.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
2512230170002	Oklahoma Environmental/ Xray machine	01/22/2026	01/22/2026	0.00	477.00	
Vendor Number	Vendor Name					Total Vendor Amount
3016	Grand Mental Health/Grand Lake Mental Health Center					300.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check		01/23/2026	300.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
12/31/2025 RJN	GRAND MENTAL HEALTH/ DEC	01/21/2026	01/21/2026	0.00	300.00	

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APPKT02095 - 01/26/2026 Payments

Vendor Number	Vendor Name					Total Vendor Amount
<u>7950</u>	Infinity Fire LLC/Dustin Manly					1,867.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check				01/23/2026	1,867.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>10001299</u>	Infinity fire/annual inspection	01/22/2026	01/22/2026	0.00	1,867.00	
Vendor Number	Vendor Name					Total Vendor Amount
<u>4780</u>	Oklahoma Natural Gas/ONE Gas, Inc.					457.69
Payment Type	Payment Number			Payment Date	Payment Amount	
Check				01/23/2026	457.69	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>21013784113033591 / JAN</u>	OKLAHOMA NATURAL GAS/ DEC	01/21/2026	01/21/2026	0.00	457.69	
Vendor Number	Vendor Name					Total Vendor Amount
<u>6924</u>	Rite-Temp Refrigeration, LLC/Michael E Foust					556.82
Payment Type	Payment Number			Payment Date	Payment Amount	
Check				01/23/2026	556.82	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>10873</u>	Rite-Temp/ freezer	01/21/2026	01/21/2026	0.00	556.82	
Vendor Number	Vendor Name					Total Vendor Amount
<u>6140</u>	Tiger Inc.					1,925.04
Payment Type	Payment Number			Payment Date	Payment Amount	
Check				01/23/2026	1,925.04	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>1225259061</u>	TIGER NATURAL GAS/ DEC	01/21/2026	01/21/2026	0.00	1,925.04	
Vendor Number	Vendor Name					Total Vendor Amount
<u>8024</u>	Zero Pest, LLC					199.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check				01/23/2026	199.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>13740</u>	ZERO PEST/ PEST CONTROL	01/21/2026	01/21/2026	0.00	199.00	
Bank:	1216 - 1216					
Vendor Number	Vendor Name					Total Vendor Amount
<u>1009</u>	2 Js Electric					977.65
Payment Type	Payment Number			Payment Date	Payment Amount	
Check				01/23/2026	977.65	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>8304</u>	REPAIR LIGHTING	01/16/2026	01/16/2026	0.00	977.65	
Vendor Number	Vendor Name					Total Vendor Amount
<u>8669</u>	3G Printing/Games Gifts & Gadgets LLC					417.60
Payment Type	Payment Number			Payment Date	Payment Amount	
Check				01/23/2026	417.60	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>26461</u>	Backdrop banner	01/16/2026	01/16/2026	0.00	417.60	
Vendor Number	Vendor Name					Total Vendor Amount
<u>4780</u>	Oklahoma Natural Gas/ONE Gas, Inc.					552.10
Payment Type	Payment Number			Payment Date	Payment Amount	
Check				01/23/2026	503.59	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>213274334112951582 12/9</u>	Fuel cost	01/23/2026	01/23/2026	0.00	503.59	
Check				01/23/2026	48.51	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>213274334257862182 12/9</u>	FUEL COST	01/23/2026	01/23/2026	0.00	48.51	

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APPKT02095 - 01/26/2026 Payments

Vendor Number	Vendor Name					Total Vendor Amount
<u>6282</u>	U. S. Cellular					426.27
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 426.27
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>0780733421</u>	Monthly Utilities	01/16/2026	01/16/2026	0.00	426.27	

Vendor Number	Vendor Name					Total Vendor Amount
<u>6402</u>	VIP Voice Services LLC					901.76
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 901.76
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>IN-8001012419040</u>	Monthly Utilities	01/23/2026	01/23/2026	0.00	901.76	

Bank: 1219 - 1219

Vendor Number	Vendor Name					Total Vendor Amount
<u>6783</u>	(HLD) Amazon					43.99
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 43.99
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>119J-HLM1-69J7</u>	Vest for deputy director- Randy Jones	01/22/2026	01/22/2026	0.00	43.99	

Bank: 1223 - 1223

Vendor Number	Vendor Name					Total Vendor Amount
<u>5140</u>	Prodigy Solutions					1,756.10
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 1,756.10
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>75920</u>	PRODIGY COMMISSARY/ 1-11-26	01/21/2026	01/21/2026	0.00	1,756.10	

Bank: 1226 - 1226

Vendor Number	Vendor Name					Total Vendor Amount
<u>4819</u>	(HLD) Service Oklahoma					46.00
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 46.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>VIN#SGC55689</u>	tag and title 1fm5k8ab6sgc55689	01/20/2026	01/20/2026	0.00	46.00	

Vendor Number	Vendor Name					Total Vendor Amount
<u>7444</u>	Brite/Upstate Wholesale Supply, Inc.					650.00
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 650.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>INV430055</u>	tablet display mount	01/20/2026	01/20/2026	0.00	650.00	

Vendor Number	Vendor Name					Total Vendor Amount
<u>3546</u>	Interstate All Battery Center Owasso					206.45
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 206.45
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>1925701033489</u>	QUIK CABLE RESCUE PACK AND BATTERY	01/20/2026	01/20/2026	0.00	206.45	

Vendor Number	Vendor Name					Total Vendor Amount
<u>7354</u>	Nuso, LLC					1,051.00
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 1,051.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>131114499</u>	Nuso Phone bill	01/22/2026	01/22/2026	0.00	1,051.00	

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APPKT02095 - 01/26/2026 Payments

Vendor Number	Vendor Name					Total Vendor Amount
4754	Oklahoma Dept Of Public Safety					460.00
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 460.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
LET-021663	OLETS LIGHT ACCESS	01/20/2026	01/20/2026	0.00	460.00	

Vendor Number	Vendor Name					Total Vendor Amount
5495	RSU Foundation / RSU Foundation Broadcasting Tower:					1,100.00
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 550.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
DEC 2025	BROADCASTING SPACE	01/20/2026	01/20/2026	0.00	550.00	
Check						01/23/2026 550.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
JAN 2026	BROADCASTING SPACE	01/20/2026	01/20/2026	0.00	550.00	

Vendor Number	Vendor Name					Total Vendor Amount
8066	SymbolArts, LLC/Leatham Family, LLC					1,759.80
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 1,759.80
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
0554769	Challenge Coins	01/20/2026	01/20/2026	0.00	1,759.80	

Vendor Number	Vendor Name					Total Vendor Amount
8403	Thirteen Fifty Apparel 13FA/TG Acquisition, LLC					470.00
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 470.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
426903	PATCHES	01/20/2026	01/20/2026	0.00	470.00	

Vendor Number	Vendor Name					Total Vendor Amount
6404	VISA Card Services					1,534.45
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 1,534.45
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
November 2025	VISA CARD PURCHASES	01/22/2026	01/22/2026	0.00	1,534.45	

Bank: 1253 - 1253

Vendor Number	Vendor Name					Total Vendor Amount
3016	Grand Mental Health/Grand Lake Mental Health Center					36,990.00
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 9,247.50
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
0725 GMH	GRAND MENTAL HEALTH/JUL2025	01/21/2026	01/21/2026	0.00	9,247.50	
Check						01/23/2026 9,247.50
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
0825 GMH	GRAND MENTAL HEALTH/AUG2025	01/21/2026	01/21/2026	0.00	9,247.50	
Check						01/23/2026 9,247.50
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
0925 GMH	GRAND MENTAL HEALTH/SEP2025	01/21/2026	01/21/2026	0.00	9,247.50	
Check						01/23/2026 9,247.50
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
1025 GMH	GRAND MENTAL HEALTH/OCT 2025	01/21/2026	01/21/2026	0.00	9,247.50	

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Vendor Number	Vendor Name					Total Vendor Amount	
<u>7219</u>	Rogers County Youth Services, Inc					18,166.68	
Payment Type	Payment Number			Payment Date	Payment Amount		
Check				01/23/2026	4,541.67		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
<u>0725 RCYS</u>	ROGERS COUNTY YOUTH SERVICES/JUL 2025	01/21/2026	01/21/2026	0.00	4,541.67		
Check				01/23/2026	4,541.67		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
<u>0825 RCYS</u>	ROGERS COUNTY YOUTH SERVICES/AUG 2025	01/21/2026	01/21/2026	0.00	4,541.67		
Check				01/23/2026	4,541.67		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
<u>0925 RCYS</u>	ROGERS COUNTY YOUTH SERVICES/SEP 2025	01/21/2026	01/21/2026	0.00	4,541.67		
Check				01/23/2026	4,541.67		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
<u>1025 RCYS</u>	ROGERS COUNTY YOUTH SERVICES/OCT 2025	01/21/2026	01/21/2026	0.00	4,541.67		

Bank: 1301 - 1301

Vendor Number	Vendor Name					Total Vendor Amount	
<u>3016</u>	Grand Mental Health/Grand Lake Mental Health Center					2,250.00	
Payment Type	Payment Number			Payment Date	Payment Amount		
Check				01/23/2026	2,250.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
<u>12/31/25</u>	GRAND MENTAL HEALTH/ DEC	01/21/2026	01/21/2026	0.00	2,250.00		

Vendor Number	Vendor Name					Total Vendor Amount	
<u>1457</u>	TeleComp Holdings Inc.					1,750.00	
Payment Type	Payment Number			Payment Date	Payment Amount		
Check				01/23/2026	1,750.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
<u>168719</u>	Server Vault/Storage - Courthouse Dec 2025	01/22/2026	01/22/2026	0.00	1,750.00		

Bank: 1313 - 1313

Vendor Number	Vendor Name					Total Vendor Amount	
<u>1214</u>	Anchor Stone Company					7,023.06	
Payment Type	Payment Number			Payment Date	Payment Amount		
Check				01/23/2026	4,406.40		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
<u>260077009</u>	3 INCH CRUSHER RUN	01/12/2026	01/12/2026	0.00	4,406.40		
Check				01/23/2026	2,616.66		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
<u>260085509/260017309/260</u>	3/4 INCH CRUSHER RUN	01/14/2026	01/14/2026	0.00	2,616.66		

Vendor Number	Vendor Name					Total Vendor Amount	
<u>7592</u>	CIMLINE					2,652.29	
Payment Type	Payment Number			Payment Date	Payment Amount		
Check				01/23/2026	2,652.29		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
<u>37065</u>	PARTS TO REPAIR PATCH TRUCK D3 # 302-0365	01/16/2026	01/16/2026	0.00	2,652.29		

Vendor Number	Vendor Name					Total Vendor Amount	
<u>3650</u>	Jim Glover					54,607.00	
Payment Type	Payment Number			Payment Date	Payment Amount		
Check				01/23/2026	54,607.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
<u>1GC4KTE78TF203786</u>	New 2026 Chevrolet Truck	01/22/2026	01/22/2026	0.00	54,607.00		

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APPKT02095 - 01/26/2026 Payments

Vendor Number	Vendor Name					Total Vendor Amount
<u>6481</u>	Warren Cat/Warren Power & Machinery, Inc.					3,177.30
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 3,177.30
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>D0823801</u>	Rental Equipment	01/16/2026	01/16/2026	0.00	3,177.30	

Bank: 1566 - 1566

Vendor Number	Vendor Name					Total Vendor Amount
<u>8680</u>	(ARPA) Rural Water District 2					150,000.00
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 150,000.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>1566-011</u>	ARPA Contract #1566-011	01/21/2026	01/21/2026	0.00	150,000.00	

Vendor Number	Vendor Name					Total Vendor Amount
<u>7878</u>	(ARPA) Town of Chelsea					200,000.00
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 200,000.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>Nov/Jan</u>	ARPA Contract #1566-054	01/08/2026	01/08/2026	0.00	200,000.00	

Vendor Number	Vendor Name					Total Vendor Amount
<u>8322</u>	Jones Commerical Hardware, Inc.					1,000.00
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 1,000.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>705793</u>	JONES/ K POD PROJECT	01/21/2026	01/21/2026	0.00	1,000.00	

Bank: 1574 - 1574

Vendor Number	Vendor Name					Total Vendor Amount
<u>5677</u>	SHI International Corp.					32,991.57
Payment Type	Payment Number					Payment Date Payment Amount
Check						01/23/2026 32,991.57
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
<u>B20322868</u>	Laptop Docks	01/20/2026	01/20/2026	0.00	32,991.57	

Payment Summary

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
0001	Check	38	38	0.00	62,712.60
0001	EFT	1	1	0.00	5,260.00
Packet Totals:		39	39	0.00	67,972.60

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
1102	Check	19	19	0.00	22,736.94
Packet Totals:		19	19	0.00	22,736.94

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
1103	Check	1	1	0.00	3,669.92
Packet Totals:		1	1	0.00	3,669.92

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
1210	Check	7	7	0.00	5,782.55
Packet Totals:		7	7	0.00	5,782.55

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
1216	Check	6	6	0.00	3,275.38
Packet Totals:		6	6	0.00	3,275.38

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
1219	Check	1	1	0.00	43.99
Packet Totals:		1	1	0.00	43.99

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
1223	Check	1	1	0.00	1,756.10
Packet Totals:		1	1	0.00	1,756.10

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
1226	Check	10	10	0.00	7,277.70
Packet Totals:		10	10	0.00	7,277.70

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
1253	Check	8	8	0.00	55,156.68

Packet Totals:	8	8	0.00	55,156.68
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Bank Code	Type	Payable Count	Payment Count	Discount	Payment
1301	Check	2	2	0.00	4,000.00
Packet Totals:		2	2	0.00	4,000.00

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
1313	Check	5	5	0.00	67,459.65
Packet Totals:		5	5	0.00	67,459.65

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
1566	Check	3	3	0.00	351,000.00
Packet Totals:		3	3	0.00	351,000.00

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
1574	Check	1	1	0.00	32,991.57
Packet Totals:		1	1	0.00	32,991.57

Cash Fund Summary

Fund	Name	Amount
0001	General	-67,972.60
1102	Highway	-22,736.94
1103	CBRI	-3,669.92
1210	Jail	-5,782.55
1216	Health	-3,275.38
1219	Planning/Zoning	-43.99
1223	SH Commissary	-1,756.10
1226	SH Svc Fee	-7,277.70
1253	County Community Safety Investmen	-55,156.68
1301	Use-ST	-4,000.00
1313	Hwy-ST	-67,459.65
1566	American Rescue Plan Act of 2021	-351,000.00
1574	Sheriff's Funding Assistance Grant	-32,991.57
Packet Totals:		-623,123.08

Number	Department	Vendor Name	Description	Invoiced	OK Procedure
26-04184	BLANKET COMM OFFICE	First Choice Coffee Services/Daiohs First Choice	Estimate on coffee supplies - Jan 2026 #7767	\$ 60.64	FALSE
26-04226	BLANKET DIST 1	White Star Machinery & Supply	Blanket for tools, parts, supplies, &/or repairs.	\$ 1,497.69	FALSE
26-04180	BLANKET DIST 1	Fastenal Company	Blanket - Supplies for Fastenal Vending Machine	\$ 321.15	FALSE
26-04177	BLANKET DIST 1	Cintas Corporation 063	Blanket - Mats & Shop Towel Rental/Service	\$ 512.92	FALSE
26-04158	BLANKET DIST 1	Walkers Hardware And Lumber	Blanket for tools, parts, supplies &/or repairs	\$ 141.96	FALSE
26-03744	BLANKET DIST 1	Grand Truck Equipment Co LLC	Blanket for tools, parts, supplies, &/or repairs.	\$ 800.30	FALSE
26-03565	BLANKET DIST 1	Warren Cat/Warren Power & Machinery, Inc.	Blanket for tools, parts, supplies, &/or repairs.	\$ 347.19	FALSE
26-03424	BLANKET DIST 1	Turf Land Equipment/Turf Land Outdoor Power Equipment, LLC	Blanket for tools, parts, supplies, &/or repairs.	\$ 567.35	FALSE
26-01824	BLANKET DIST 1	Ameriflex Hose & Accessories LLC	Blanket for tools, parts, supplies &/or repairs.	\$ 366.25	FALSE
26-03854	BLANKET DIST 3	Blue Sky Supply, Inc	VARIOUS COFFEE, HOT COCOA, CUPS & SUPPLIES	\$ 406.21	FALSE
26-04182	BLANKET GEN GOV	Cintas	Medical Supplies - AEDs - Jan 2026	\$ 675.00	FALSE
26-04181	BLANKET GEN GOV	Cintas	Medical Supplies - Courthouse Jan 2026	\$ 88.68	FALSE
26-02828	BLANKET GEN GOV	Cintas	Medical Supplies - AEDs - Nov 2025	\$ 675.00	FALSE
26-02480	BLANKET GEN GOV	Cintas	Medical Supplies - AEDs - Oct 2025	\$ 675.00	FALSE
26-01598	BLANKET GEN GOV	Cintas	Medical Supplies - AEDs - Sep 2025	\$ 675.00	FALSE
26-04152	BLANKET PLANNING	Davison Fuels & Oil LLC	January Furel (1)	\$ 290.88	FALSE
26-03587	BLANKET SHERIFF	VISA Card Services	MEALS TRAINING AND TRAVEL	\$ 1,949.28	FALSE
26-04638	BLDG MAINT	Harrison Energy Partners/William A. Harrison Inc.	Initial Diagnostic on Sheriff's Office AC Unit	\$ 805.00	TRUE
26-04231	BLDG MAINT	West Termite and Pest Management, INC	EXTERMINATION FOR RCCH JAN 2026	\$ 500.00	FALSE
26-03986	BLDG MAINT	(HLD) Covenant Services/Covenant Protection Services CPS	4 HR DAY PORTER/CLEANING SERVICES JAN 2026	\$ 3,100.00	FALSE
26-03985	BLDG MAINT	(HLD) Covenant Services/Covenant Protection Services CPS	DAY PORTER/WEEKEND CLEANING SVC JAN 2026	\$ 7,990.00	FALSE
26-03514	BLDG MAINT	Turf Land Equipment/Turf Land Outdoor Power Equipment, LLC	SERVICE & REPAIR GRASSHOPPER MOWER & POWER	\$ 1,675.73	FALSE
26-04679	COUNTY JAIL	Department Of Environmental Quality / State of Oklahoma	Oklahoma Environmental/ Xray machine	\$ 477.00	TRUE
26-04661	COUNTY JAIL	Infinity Fire LLC/Dustin Manly	Infinity fire/annual inspection	\$ 1,867.00	TRUE
26-04645	COUNTY JAIL	Jones Commerical Hardware, Inc.	JONES/ K POD PROJECT	\$ 1,000.00	TRUE
26-04627	COUNTY JAIL	Prodigy Solutions	PRODIGY COMMISSARY/ 1-11-26	\$ 1,756.10	TRUE
26-04625	COUNTY JAIL	Oklahoma Natural Gas/ONE Gas, Inc.	OKLAHOMA NATURAL GAS/ DEC	\$ 457.69	FALSE
26-04624	COUNTY JAIL	Tiger Inc.	TIGER NATURAL GAS/ DEC	\$ 1,925.04	FALSE
26-04615	COUNTY JAIL	Grand Mental Health/Grand Lake Mental Health Center Inc	GRAND MENTAL HEALTH/ DEC	\$ 300.00	TRUE
26-04614	COUNTY JAIL	Grand Mental Health/Grand Lake Mental Health Center Inc	GRAND MENTAL HEALTH/ DEC	\$ 2,250.00	TRUE
26-04541	COUNTY JAIL	Zero Pest, LLC	ZERO PEST/ PEST CONTROL	\$ 199.00	FALSE
26-04539	COUNTY JAIL	Rite-Temp Refrigeration, LLC/Michael E Foust	Rite-Temp/ freezer	\$ 556.82	TRUE

Payment List 01/26/2026

Number	Department	Vendor Name	Description	Invoiced	OK Procedure
26-04653	DIST 1	(HLD) Burrows Agency	Insurance -Skid Steer #312-0003	\$ 311.00	TRUE
26-04575	DIST 1	Turf Land Equipment/Turf Land Outdoor Power Equipment, LLC	Lawn Mowing Parts like sheave, belt, PTO shaft	\$ 436.25	TRUE
26-04571	DIST 1	Rural Water District No. 2 Craig County, Oklahoma	Engineering Services - RWD#2 Craig County	\$ 3,669.92	TRUE
26-04382	DIST 1	Offen Petroleum LLC	Fuel: Diesel & Unleaded	\$ 14,037.02	FALSE
26-04045	DIST 1	Lakeland Office Systems LLC/Lakeland Holdings LLC	Contract: B&W / Color Copies	\$ 6.99	FALSE
26-04034	DIST 1	Ana Carmen Gonzalez Ramirez	Janitorial Services at Warehouse - Chelsea	\$ 600.00	FALSE
26-04528	DIST 2	Genesis Technologies, Inc.	Adobe Cloud Renewal	\$ 282.00	FALSE
26-04467	DIST 2	Digi Security Systems LLC	Service Door Lock System	\$ 98.00	TRUE
26-04148	DIST 2	(HLD) Verizon Wireless	Cell Phones	\$ 164.64	FALSE
26-04369	DIST 3	Anchor Stone Company	3 INCH CRUSHER RUN	\$ 4,406.40	FALSE
26-04307	DIST 3	Anchor Stone Company	3/4 INCH CRUSHER RUN	\$ 2,616.66	FALSE
26-04009	DIST 3	Warren Cat/Warren Power & Machinery, Inc.	Rental Equipment	\$ 3,177.30	FALSE
26-03941	DIST 3	DataStream, LLC	MONTHLY SERVICE FOR PAVEMENT MANAGEMENT	\$ 1,800.00	FALSE
26-03780	DIST 3	Fleet Fuels LLC	10 pk. OIL SAMPLE BOTTLE BOX	\$ 559.95	FALSE
26-03271	DIST 3	CIMLINE	PARTS TO REPAIR PATCH TRUCK D3 # 302-0365	\$ 2,652.29	FALSE
26-04065	DIST 4	Oklahoma Natural Gas/ONE Gas, Inc.	Utilities: Gas	\$ 47.42	FALSE
26-02776	DIST 4	Jim Glover	New 2026 Chevrolet Truck	\$ 54,607.00	FALSE
26-03776	ELECTION BD	Cox Business	Phone, internet and fees for Jan 26	\$ 761.66	FALSE
26-04666	GEN GOV	American Fidelity Assur EFT	2026 HSA/HRA - Extra	\$ 5,260.00	FALSE
26-04647	GEN GOV	(ARPA) Rural Water District 2	ARPA Contract #1566-011	\$ 150,000.00	FALSE
26-04577	GEN GOV	Best And Sharp, Inc.	Services for Oct 2025	\$ 682.50	TRUE
26-04572	GEN GOV	Best And Sharp, Inc.	Services for Nov 2025	\$ 3,660.69	TRUE
26-04500	GEN GOV	INCOG / Indian Nations Council of Governments	Membership Dues FY 25/26 - 3rd Qtr	\$ 8,630.00	TRUE
26-03384	GEN GOV	City Of Claremore	Utilities - 2020 Holly Rd - Dec 25/Jan 26 55-6255	\$ 172.84	FALSE
26-02630	GEN GOV	(ARPA) Town of Chelsea	ARPA Contract #1566-054	\$ 200,000.00	FALSE
26-04717	HEALTH DEPT	VIP Voice Services LLC	Monthly Utilities	\$ 901.76	FALSE
26-04673	HEALTH DEPT	Oklahoma Natural Gas/ONE Gas, Inc.	FUEL COST	\$ 48.51	FALSE
26-04671	HEALTH DEPT	Oklahoma Natural Gas/ONE Gas, Inc.	Fuel cost	\$ 503.59	FALSE
26-04576	HEALTH DEPT	U. S. Cellular	Monthly Utilities	\$ 426.27	FALSE
26-04279	HEALTH DEPT	2 Js Electric	REPAIR LIGHTING	\$ 977.65	FALSE
26-04144	HEALTH DEPT	3G Printing/Games Gifts & Gadgets LLC	Backdrop banner	\$ 417.60	TRUE
26-04529	OSU EXT	SPC Office Products/Stamfield Printing Co Inc	3-Ring Binders	\$ 251.02	TRUE

Payment List 01/26/2026

Number	Department	Vendor Name	Description	Invoiced	OK Procedure
26-04090	OSU EXT	Oklahoma Cooperative Extension	Contractual Services	\$ 20,000.00	FALSE
26-03904	OSU EXT	Career Tech/State of Oklahoma	Envelopes	\$ 150.00	FALSE
26-03748	OSU EXT	(EMP) Patterson, Donna	Travel Reimbursement	\$ 636.90	FALSE
26-04639	PLAN COMM	Oklahoma Code Enforcement Assoc	Oklahoma Code Enforcement Membership (2)	\$ 100.00	TRUE
26-04538	PLAN COMM	Genesis Technologies, Inc.	Adobe Acrobat Pro and Creative Cloud renewal	\$ 4,110.00	TRUE
26-04537	PLAN COMM	International Code Council Inc	ICC membership renewal- Q. Pogue	\$ 310.00	TRUE
26-04481	PLAN COMM	(HLD) Amazon	Vest for deputy director- Randy Jones	\$ 43.99	FALSE
26-04372	PLAN COMM	The Print Shop/Klassen Enterprises, Inc.	Brittany Senters business cards	\$ 120.00	FALSE
26-04364	PLAN COMM	Premier Signs & Designs, LLC	County seal for inspector truck- Chevy Silverado	\$ 240.00	FALSE
26-04261	PLAN COMM	Lakeland Office Systems LLC/Lakeland Holdings LLC	Copies- January	\$ 205.12	FALSE
26-04260	PLAN COMM	(HLD) Verizon Wireless	Verizon- January	\$ 421.40	FALSE
26-04088	PLAN COMM	House Of Trophies/CJPJB4 Enterprises LLC	Name plate for BOA Board Member Julie Hays	\$ 11.00	FALSE
26-03923	PLAN COMM	House Of Trophies/CJPJB4 Enterprises LLC	Plaque for BOA board member	\$ 36.75	FALSE
26-04636	PUBLIC RELATIONS	Rogers County Youth Services, Inc	ROGERS COUNTY YOUTH SERVICES/OCT 2025	\$ 4,541.67	TRUE
26-04635	PUBLIC RELATIONS	Rogers County Youth Services, Inc	ROGERS COUNTY YOUTH SERVICES/AUG 2025	\$ 4,541.67	TRUE
26-04634	PUBLIC RELATIONS	Rogers County Youth Services, Inc	ROGERS COUNTY YOUTH SERVICES/JUL 2025	\$ 4,541.67	FALSE
26-04633	PUBLIC RELATIONS	Rogers County Youth Services, Inc	ROGERS COUNTY YOUTH SERVICES/SEP 2025	\$ 4,541.67	TRUE
26-04632	PUBLIC RELATIONS	Grand Mental Health/Grand Lake Mental Health Center Inc	GRAND MENTAL HEALTH/OCT 2025	\$ 9,247.50	FALSE
26-04631	PUBLIC RELATIONS	Grand Mental Health/Grand Lake Mental Health Center Inc	GRAND MENTAL HEALTH/SEP2025	\$ 9,247.50	TRUE
26-04630	PUBLIC RELATIONS	Grand Mental Health/Grand Lake Mental Health Center Inc	GRAND MENTAL HEALTH/AUG2025	\$ 9,247.50	FALSE
26-04629	PUBLIC RELATIONS	Grand Mental Health/Grand Lake Mental Health Center Inc	GRAND MENTAL HEALTH/JUL2025	\$ 9,247.50	TRUE
26-04628	PUBLIC RELATIONS	(HLD) Verizon Wireless	Verizon Wireless Services	\$ 80.34	FALSE
26-04688	SHERIFF	VISA Card Services	VISA CARD PURCHASES	\$ 1,534.45	TRUE
26-04533	SHERIFF	SHI International Corp.	Laptop Docks	\$ 32,991.57	TRUE
26-04523	SHERIFF	Verdigris Valley Electric	firearms range electric	\$ 42.50	FALSE
26-04515	SHERIFF	Nuso, LLC	Nuso Phone bill	\$ 1,051.00	FALSE
26-04514	SHERIFF	RSU Foundation / RSU Foundation Broadcasting Towers	BROADCASTING SPACE	\$ 550.00	TRUE
26-04513	SHERIFF	RSU Foundation / RSU Foundation Broadcasting Towers	BROADCASTING SPACE	\$ 550.00	TRUE
26-04512	SHERIFF	Interstate All Battery Center Owasso	QUIK CABLE RESCUE PACK AND BATTERY	\$ 206.45	TRUE
26-04330	SHERIFF	Brite/Upstate Wholesale Supply, Inc.	tablet display mount	\$ 650.00	FALSE
26-04081	SHERIFF	SymbolArts, LLC/Leatham Family, LLC	Challenge Coins	\$ 1,759.80	TRUE
26-03755	SHERIFF	Thirteen Fifty Apparel 13FA/TG Acquisition, LLC	PATCHES	\$ 470.00	FALSE

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Number	Department	Vendor Name	Description	Invoiced	OK Procedure
26-03472	SHERIFF	Oklahoma Dept Of Public Safety	OLETS LIGHT ACCESS	\$ 460.00	FALSE
26-03466	SHERIFF	WM Corporate Services, Inc/Waste Management Of Oklahoma Inc	trash services	\$ 142.32	FALSE
26-03465	SHERIFF	TransUnion Risk & Alternative Data Solutions	BACKGROUND CHECKS	\$ 110.00	TRUE
26-03455	SHERIFF	(HLD) Service Oklahoma	tag and title 1fm5k8ab6sgc55689	\$ 46.00	FALSE
26-02794	SHERIFF	TransUnion Risk & Alternative Data Solutions	BACKGROUND CHECKS	\$ 110.00	TRUE
26-02347	SHERIFF	Twotrees Technologies	Server Work to merge data and allocate more space	\$ 2,000.00	FALSE
26-03404	USE TAX	TeleComp Holdings Inc.	Server Vault/Storage - Courthouse Dec 2025	\$ 1,750.00	FALSE
		Total Payemnt PO's 103		\$ 623,123.08	